

For KCC Use: 3-21-06  
 Effective Date: 4  
 District #: 4  
 SGA?  Yes  No

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**NOTICE OF INTENT TO DRILL**

**Permit Extension**  
**Request Received 9-7-00**

Form C-1  
 September 1999  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 15 2006  
 month day year Ap. 5w  
 OPERATOR: License# 33019  
 Name: Rosewood Resources, Inc.  
 Address: 2711 N. Haskell Ave. - Suite 2800, LB #22  
 City/State/Zip: Dallas, Texas 75204  
 Contact Person: Tina Morrison  
 Phone: 214-756-6626

CONTRACTOR: License# 33532  
 Name: Advanced Drilling Technologies LLC

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic;	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other	<input type="checkbox"/> Other	<input type="checkbox"/> Cable

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: 1043'  
 Bottom Hole Location: 2286 FSL 1150 FEL  
 KCC DKT #: 06-CONS-123-CHOR

Spot  East  
 SW SW SE Sec. 5 Twp. 7 S. R. 39  West  
125 feet from S N (circle one) Line of Section  
2535 feet from E W (circle one) Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Sherman  
 Lease Name: Homestead Well #: 34-05H  
 Field Name: Goodland  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Niobrara  
 Nearest Lease or unit boundary: 330' BHL  
 Ground Surface Elevation: 3599 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 207 300'  
 Depth to bottom of usable water: 207 300'  
 Surface Pipe by Alternate: xxx 1 2  
 Length of Surface Pipe Planned to be set: 350'  
 Length of Conductor Pipe required: None  
 Projected Total Depth: \_\_\_\_\_  
 Formation at Total Depth: Niobrara  
 Water Source for Drilling Operations:  
 Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other xxx  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-107, et seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 6, 2006 Signature of Operator or Agent: Tina Morrison Title: Land Administrator

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 10 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**For KCC Use ONLY**  
 API # 15 - 181-20425-01-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 350' feet per Alt. 1  
 Approved by: DPW 3-16-06 Req 9-7-00  
 This authorization expires: 9-16-06 3-16-07  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

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