

For KCC Use:	9-11-06
Effective Date: _	7-11-00
District #	Z
SGA2 TVes	(X) No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Ellied

	Expected Spud Date	1st 2006	Spot	Ea
	month	day year	Appr. C NE Sec.	32 Twp. 13 S. R. 17 We
	OPERATOR: License# 5145		14401	eet from N / S Line of Section
N	Name. Dreiling Oil, Inc.		1390	eet from VE / W Line of Section
	Address: P.O. Box 550 City/State/Zip: Hays, Kansas 67601		is SECTIONRegular	irregular?
	City/State/Zin: Hays, Kansas 67601		(Note: I ocale well or	n the Section Plat on reverse side)
ì	Contact Person: Terry VV. Plesker		County: Ellis	, and Goothers I fall of the verse state)
	Phone: 785-625-8327		Lease Name: Lang	Well #: 1
			Field Name:	
	CONTRACTOR: License# 31548	0.011	Is this a Prorated / Spaced Field]?
X	Name: Desirating Oil, Inc. DISCOVERY	URICETION	Target Formation(s): Lansing/Ka	nsas City Arbuckia
	Well Drilled For: Well Cla	ree: Type Equipment:	Nearest Lease or unit boundary:	1390'
		<u> </u>	Ground Surface Elevation: 2040'	
			Water well within one-quarter mil	¢: ✓ Yas 🗌
		Alr Rotary	Public water supply well within or	ne mile: Yes
		dcat Cable	Depth to bottom of fresh water:	180'
	Seismic; # of Holes Oth	er	Depth to bottom of usable water	. ASC (6/3)
	Other		Surface Pipe by Alternate:	1 🗸 2
	If OWWO: old well information as follows	3:	Length of Surface Pipe Planned	to be set: 200+
	Operator:		Length of Conductor Pipe require	red: None
	Well Name:		Projected Total Depth; 3600'	
	Original Completion Date:	Original Total Depth:	Formation at Total Depth: Arb	
		· · · · · · · · · · · · · · · · · · ·	Water Source for Drilling Operati	ons:
	Directional, Deviated or Horizontal wellbo		Well ✓ Farm Pond	Other
	If Yes, true vertical depth:		- DWR Permit #:	
	Bottom Hole Location:		(Note: Apply	for Permit with DWR 🔲)
	KCC DKT #:	111	Will Cores be taken?	Yes 🗸
	Contractor Name: Orei	ling Orl, Inc	If Yes, proposed zone:	Bear
:	" " " Nic	covery Orilling AF	FIDAVIT	RECEIVE
		•		
•	The undersigned hereby affirms that the	• •	plugging of this well will comply will	K.S.A. 55 et. seq. SEP 0 5 20
	It is agreed that the following minimum	ce arrior to soudding of well		KCC WICH
	Notify the appropriate district office			
	Notify the appropriate district office A copy of the approved notice of	intent to drill shall be posted on a		
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