

\* CORRECTED

For KCC Use: Effective Date: 9-11-06 District # \_\_\_\_\_ SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 1st 2006

Spot 1440 feet from  N /  S Line of Section 1390 feet from  E /  W Line of Section

OPERATOR: License# 5145 Name: Dreiling Oil, Inc. Address: P.O. Box 550 City/State/Zip: Hays, Kansas 67601 Contact Person: Terry W. Plesker Phone: 785-625-8327

Is SECTION  Regular  Irregular? County: Ellis Lease Name: Lang Well #: 1

CONTRACTOR: License# 31548 Name: Dreiling Oil, Inc. DISCOVERY DRILLING

Field Name: \_\_\_\_\_ Is this a Prorated / Spaced Field?  Yes  No Target Formation(s): Lansing/Kansas City Arbuckle

Well Drilled For:  Oil  Gas  OWD  Seismic; # of Holes \_\_\_\_\_ Well Class:  Enh Rec  Storage  Disposal  Other \_\_\_\_\_ Type Equipment:  Mud Rotary  Air Rotary  Cable  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_

Nearest Lease or unit boundary: 1390' Ground Surface Elevation: 2040' feet MSL Water well within one-quarter mile:  Yes  No Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows: Operator: \_\_\_\_\_ Well Name: \_\_\_\_\_ Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: 180' Depth to bottom of usable water: 200' 600' Surface Pipe by Alternate:  1  2 Length of Surface Pipe Planned to be set: 200+ Length of Conductor Pipe required: None Projected Total Depth: 3600' Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore?  Yes  No If Yes, true vertical depth: \_\_\_\_\_ Bottom Hole Location: \_\_\_\_\_ KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  Well  Farm Pond Other \_\_\_\_\_ DWR Permit #: \_\_\_\_\_ Will Cores be taken?  Yes  No

\* WAS: Contractor name: Dreiling Oil, Inc IS: " " : Discovery Drilling

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-1-06 Signature of Operator or Agent: Terry W. Plesker Title: Dev. & Expl. Man.

For KCC Use ONLY API # 15 - 051-25571-0000 Conductor pipe required: None feet Minimum surface pipe required: 200 feet per Alt. Approved by: 9-1-06 / Auth 9-7-07 This authorization expires: 3-6-07 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

RECEIVED SEP 05 2006 KCC WICHITA

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