For KCC Use: Effective Date: District #_ SGA? XYes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five	o) days prior to commencing well	
Expected Spud Date October 1, 2006		ast
OPERATOR: License# 3532	2310' feet from N / S Line of Section 1790' feet from E / W Line of Section	
Name: CMX, Inc.	Is SECTION Regular Irregular?	
Address: 1551 N. Waterfront Parkway, Suite 150	is SectionHegularirregular?	
City/State/Zip: Wichita, KS 67206	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Douglas H. McGinness II	County: Barber	
Phone: 316-269-9052	Lease Name: Well #: 1	
CONTRACTOR: License# 5929	Field Name: Wildcat	
Name: Duke Drilling Co., Inc.	Is this a Prorated / Spaced Field? Target Formation(s): Synderville, Douglas, Lansing	No
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330"	
✓ Oil ✓ Enh Rec Infleld ✓ Mud Rotary	Ground Surface Elevation:leet N	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:Yes ✓	
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic:# of Holes Other	Depth to bottom of fresh water:	
Other	Depth to bottom of usable water:	
Olloi	Surface Pipe by Alternate: 🔽 1 🔲 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 3800'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Lansing	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
	Well Farm Pond Other X	
If Yes, true vertical depth: Bottom Hole Location:	DWR Permit #:	
	(Note: Apply for Permit with DWR)	n
KCC DKT #:	Will Cores be taken?]No
	Will Cores be taken? Yes V	
KCC DKT #:	Will Cores be taken?	
AFF The undersigned hereby affirms that the drilling, completion and eventual pl	Will Cores be taken? If Yes, proposed zone: DAVIT PRECEIVE	ĒD
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:	Will Cores be taken? If Yes, proposed zone: DAVIT ugging of this well will comply with K.S.A. 55 et. seq. AUG 3 1 20	ED 106
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	Will Cores be taken? If Yes, proposed zone: DAVIT ugging of this well will comply with K.S.A. 55 et. seq. AUG 3 1 20	ED 106
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	Will Cores be taken? If Yes, proposed zone: DAVIT ugging of this well will comply with K.S.A. 55 et. seq. AUG 3 1 20 ch drilling rig;	ED 106
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	Will Cores be taken? If Yes, proposed zone: DAVIT ugging of this well will comply with K.S.A. 55 et. seq. AUG 3 1 20 ch drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set	ED 106
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the definition of the desired control of the well is dry hole, an agreement between the operator and the desired control of the desired co	Will Cores be taken? If Yes, proposed zone: DAVIT ugging of this well will comply with K.S.A. 55 et. seq. AUG 3 1 20 th drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. istrict office on plug length and placement is necessary prior to plugging.	ED 106 -117/
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the definition of the surface pipe as specified before well is either plugents. The appropriate district office will be notified before well is either plugents.	Will Cores be taken? If Yes, proposed zone: PAVIT Ugging of this well will comply with K.S.A. 55 et. seq. AUG 3 1 20 Ch drilling rig; WCC WICH The by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Instrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in;	ED 106 -117/
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the description of the surface pipe as specified below that the description of the surface pipe as specified below that the second of the surface pipe as specified below that the surface pipe as the su	Will Cores be taken? If Yes, proposed zone: DAVIT Uggling of this well will comply with K.S.A. 55 et. seq. AUG 3 1 20 Ch drilling rig; WCC WICH To by circulating cement to the top; in all cases surface pipe shall be set in eunderlying formation. Sistrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.	ED 106 -117/
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the second shall be the second shall be shall be second shall be shall be second shall be shall be shall be second shall be shall b	Will Cores be taken? If Yes, proposed zone: DAVIT ugging of this well will comply with K.S.A. 55 et. seq. AUG 3 1 20 ch drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set ine underlying formation. istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cemented.	ED 106 -117 <i>A</i> 9;
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the total the total through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the decomposition of the set of the s	Will Cores be taken? If Yes, proposed zone: PAVIT Ugging of this well will comply with K.S.A. 55 et. seq. AUG 3 1 20 Ch drilling rig; The by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. In istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement on plugged. In all cases, NOTIFY district office prior to any cementing.	ED 106 -117 <i>A</i> 9;
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the second shall be the second shall be shall be second shall be shall be second shall be shall be shall be second shall be shall b	Will Cores be taken? If Yes, proposed zone: DAVIT ugging of this well will comply with K.S.A. 55 et. seq. AUG 3 1 20 th drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set in the underlying formation. istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cemented plugged. In all cases, NOTIFY district office prior to any cementing.	ED 106 -117 <i>A</i> 9;
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the total the total through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the decomposition of the set of the s	Will Cores be taken? If Yes, proposed zone: PAVIT Ugging of this well will comply with K.S.A. 55 et. seq. AUG 3 1 20 Ch drilling rig; The by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. In istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement on plugged. In all cases, NOTIFY district office prior to any cementing.	ED 106 -117 <i>A</i> 9;
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each an informal and unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second and the description of the second and	Will Cores be taken? If Yes, proposed zone: DAVIT ugging of this well will comply with K.S.A. 55 et. seq. AUG 3 1 20 th drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set in the underlying formation. istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cemented plugged. In all cases, NOTIFY district office prior to any cementing. If my prowhetige and belief. Title: President	ED 106 -117 <i>A</i> 9;
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the second second shall be shall be shall	Will Cores be taken? If Yes, proposed zone: DAVIT uggling of this well will comply with K.S.A. 55 et. seq. AUG 3 1 20 ch drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set in eunderlying formation. istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement in the plugged. In all cases, NOTIFY district office prior to any cementing. If my provided and belief. Title: President	ED 106 -117 <i>A</i> 9;
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the description of the appropriate district office pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the description of the spropriate district office will be notified before well is either plug to the spropriate district office will be notified before well is either plug to pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. I hereby certify that the statements made herein are true and to the best of the specific	Will Cores be taken? If Yes, proposed zone: DAVIT Ugging of this well will comply with K.S.A. 55 et. seq. AUG 3 1 20 Ch drilling rig; Ch drilling rig; WCC WICH To by circulating cement to the top; in all cases surface pipe shall be set in eunderlying formation. Sistrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cemente plugged. In all cases, NOTIFY district office prior to any cementing. If my prowhedge and belef. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;	ED 106 -117 <i>A</i> 9;
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the description of the specific will be notified before well is either plug to the surface district office will be notified before well is either plug to represent the Alternate II COMPLETION, production pipe shall be common or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. I hereby certify that the statements made herein are true and to the best of the set of the specific plants. Signature of Operator or Agent: For KCC Use ONLY API # 15 - OPT - 23001-0000	Will Cores be taken? If Yes, proposed zone: DAVIT uggling of this well will comply with K.S.A. 55 et. seq. AUG 3 1 20 ch drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set in eunderlying formation. istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement in the plugged. In all cases, NOTIFY district office prior to any cementing. If my provided and belief. Title: President	ED 106 -117/ g; hting
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the second strict office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. I hereby certify that the statements made herein are true and to the best of the plant of the pl	Will Cores be taken? If Yes, proposed zone: PACEIVE RECEIVE AUG 3 1 20 The drilling rig; The by circulating cement to the top; in all cases surface pipe shall be set in the underlying formation. Its istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133.891-C, which applies to the KCC District 3 area, alternate II cemented by the plugged. In all cases, NOTIFY district office prior to any cementing. If my prowledge and belief. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	ED 106 -11T/
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the defensive state of the well is dry hole, an agreement between the operator and the defensive state of the specific will be notified before well is either plug for the appropriate district office will be notified before well is either plug for grusuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. I hereby certify that the statements made herein are true and to the best of the specific plants of the plants of the plants of the specific plants. For KCC Use ONLY API # 15 - OPT - 23061-0000 Conductor pipe required None feet per Alt. 1	Will Cores be taken? If Yes, proposed zone: PRECEIVE RECEIVE AUG 3 1 20 The drilling rig; The by circulating cement to the top; in all cases surface pipe shall be set in the underlying formation. Its istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and form below any usable water to surface within 120 days of spud date. #183.891-C, which applies to the KCC District 3 area, alternate II cement in the plugged. In all cases, NOTIFY district office prior to any cementing. If my prowledge and belief. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	ED 106 11TA g; htting
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the second strict office will be notified before well is either plug for a proportiate district office will be notified before well is either plug for grusuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. I hereby certify that the statements made herein are true and to the best of the second state of the second state of the second state. For KCC Use ONLY API # 15	Will Cores be taken? If Yes, proposed zone: PACEIVE RECEIVE AUG 3 1 20 The drilling rig; The by circulating cement to the top; in all cases surface pipe shall be set in the underlying formation. Its istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133.891-C, which applies to the KCC District 3 area, alternate II cemented by the plugged. In all cases, NOTIFY district office prior to any cementing. If my prowledge and belief. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	ED 106 11TA g; htting
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the defensive state of the well is dry hole, an agreement between the operator and the defensive state of the specific will be notified before well is either plug for the appropriate district office will be notified before well is either plug for grusuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. I hereby certify that the statements made herein are true and to the best of the specific plants of the plants of the plants of the specific plants. For KCC Use ONLY API # 15 - OPT - 23061-0000 Conductor pipe required None feet per Alt. 1	Will Cores be taken? If Yes, proposed zone: PRECEIVE RECEIVE AUG 3 1 20 Ch drilling rig; Ch drilling rig; WCC WICH To by circulating cement to the top; in all cases surface pipe shall be set in eunderlying formation. In istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement in the plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	ED 106 11TA g; htting
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the description of the set of	Will Cores be taken? If Yes, proposed zone: PRECEIVE RECEIVE AUG 3 1 20 Ch drilling rig; Ch drilling rig; Ch by circulating cement to the top; in all cases surface pipe shall be set in eunderlying formation. In istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cemente plugged. In all cases, NOTIFY district office prior to any cementing. If my prowledge and belef. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	ED 106 11TA g; htting
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description of the surface pipe as specified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. I hereby certify that the statements made herein are true and to the best of the surface pipe required. Signature of Operator or Agent: For KCC Use ONLY API # 15 - OO7 - 23061 - 0000 Conductor pipe required None feet per Alt. (100) Approved by: Put 9-7-06 This authorization expires: 3-7-07	Will Cores be taken? If Yes, proposed zone: DAVIT Ugging of this well will comply with K.S.A. 55 et. seq. AUG 3 1 20 Ch drilling rig; The by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. In istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; The ed from below any usable water to surface within 120 days of spud date. #183,891-C, which applies to the KCC District 3 area, alternate II cement on the plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	ED 106 11TA g; htting
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the set into the set of the se	Will Cores be taken? If Yes, proposed zone: PRECEIVE RECEIVE AUG 3 1 20 The drilling rig; The by circulating cement to the top; in all cases surface pipe shall be set to be underlying formation. In istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #183,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases NOTIFY district office prior to any cementing. The provided and peet. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	ED 106 11TA g; htting

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	007	1-23	061-0	סטטני					ell: County: Barber	
Operator: C	WIX, Inc.							310'	feet from	
Lease: Stone					790'	feet from				
Well Number							S	ec. 22	Twp. <u>32S</u> S. R	11
Field: Wildo	at							•	7 a	
Number of A	cres attr	ibutable t	o well:				IS –	Section:	✓ Regular or ☐ Irre	egular
QTR / QTR /	QTR of	acreage:					– I f	Section is	Irregular locate well fr	om nearest corner boundary.
									rused: NE NW	
								5011011 501110		
							PLAT			
		(Show loca						prorated or spaced well	(s.)
				(Show	v footage	to the nea	rest leas	e or unit bo	ındary line.)	
_										
				•						
	-		,	-		•		•		
						•				
	•		•			•				מבייינים
										RECEIVED
								·		AUG 3 1 2006
										AUG 3 1 2000
			•							KCC WICHITA
			•						EXAMPLE	· · · · · · · · · · · · · · · · · · ·
_		•	•	•			•	•	EXAMPLE	
			٥ .	•				•		
	-		=	-		•	•	·		1980
			,							
			•							-10 -10
										3390'
			•	•		-				0000
Ì			.							
			•							• 1

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

SEWARD CO.

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Coperator Name: CMX, Inc. License Number: 3532					
Contact Person: Douglas H. McGinness II	Operator Name: CMX, Inc.		License Number: 3532		
Lease Name & Well No: Stone #1 Type of Pt: Generating Pit Durilling Pit Pit is: Secting Pit Hauf-Off Pit Pit capacity: Type of Pt: Hauf-Off Pit Pit capacity: Type of Pit Hauf-Off Pit Double Pit Capacity: Type of Pit Type	Operator Address: 1551 N. Wate	erfront Parkv	vay, Suite	150, Wichita, KS 67206	
Pit Location (QQQQ): Type of Pit:			Phone Number: (316) 269 - 9052		
Type of Pit: General Pit General Pit Fit is: General Pit Froposed Existing Fit is: General Pit Froposed General Pit Froposed General Pit Froposed General Pit Fit capacity: General Pit Haul-Off Pit Fit capacity: General Pit Haul-Off Pit Fit capacity: Type of Pit Fit capacity: Type of Pit Fit capacity: Type of Pit Haul-Off Pit Fit capacity: Type of Pit				Pit Location (QQQQ):	
Settling Pit				NW NE _ SW	
Workover Pit	Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 22 Twp. 32S R. 11 ☐ East	
Workover Pit	Settling Pit	If Existing, date constructed:		2310' Feet from North / South Line of Section	
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:	Workover Pit Haul-Off Pit	- Dit conneitus		1790'	
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:	(If WP Supply API No. or Year Drilled)		(bbls)	Rarber	
Is the bottom below ground level?	Is the pit located in a Sensitive Ground Water	1			
Yes	0 1.0 pt. 1000.00 0 00.00.00			1	
Depth from ground level to deepest point: 4			No	How is the pit lined if a plastic liner is not used?	
Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVEL AUG 3 1 2006 Distance to nearest water well within one-mile of pit Depth to shallowest fresh water 1 6 feet. KCC WICH Source of information: KH (LU) Producing Formation: Distilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover. Fresh Number of producing wells on lease: Number of working pits to be utilized: 2 Abandonment procedure: Allow fluid to evaporate and backfill when sufficiently dried. Drill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY RFASH C.	Pit dimensions (all but working pits):	70 Length (fe	eet) 70	Width (feet) N/A: Steel Pits	
Distance to nearest water well within one-mile of pit Depth to shallowest fresh water Le feet KCC WICH Source of information: KH (Lu) County Modern Mode	Depth 1	from ground level to de	eepest point: 4	(feet)	
Distance to nearest water well within one-mile of pit AuG 3 1 2006	· · ·				
Distance to nearest water well within one-mile of pit	material, thickness and installation procedure.		illier integrity, i		
Distance to nearest water well within one-mile of pit ### AGA COFFICE USE ONLY Depth to shallowest fresh water				RECEIVI	
Source of information: ### April Ap				AUG 3 1 20	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KCC OFFICE USE ONLY Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Number of working pits to be utilized: 2 Abandonment procedure: Allow fluid to evaporate and backfill when sufficiently dried. Drill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY RFAST C	Distance to nearest water well within one-mi	le of pit		rmation:	
Producing Formation:		45feet	measo		
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 8/30/06 Date RCC OFFICE USE ONLY Abandonment procedure: Allow fluid to evaporate and backfill when sufficiently dried. Drill pits must be closed within 365 days of spud date. 8/30/06 Signature of Applicant or Agent	Emergency, Settling and Burn Pits ONLY	:	Drilling, Work	cover and Haul-Off Pits ONLY:	
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 8/30/06 Date RCC OFFICE USE ONLY Abandonment procedure: Allow fluid to evaporate and backfill when sufficiently dried. Drill pits must be closed within 365 days of spud date. 8/30/06 Signature of Applicant or Agent	Producing Formation:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 8/30/06 Date Signature of Applicant or Agent KCC OFFICE USE ONLY RFASTC	Number of producing wells on lease:				
8/30/06 Date Signature of Applicant or Agent KCC OFFICE USE ONLY RFASTC	Barrels of fluid produced daily:				
8/30/06 Date Signature of Applicant or Agent KCC OFFICE USE ONLY RFASTC	Does the slope from the tank battery allow all spilled fidids to				
8/30/06 Date Signature of Applicant or Agent KCC OFFICE USE ONLY RFASTC	,		Drill pits must		
Date Signature of Applicant or Agent KCC OFFICE USE ONLY RFASTC	flow into the pit? Yes No	ements are true and		st of my knowledge and belief	
KCC OFFICE USE ONLY RFASTC	flow into the pit? Yes No	ements are true and		st of my knowledge and belief	
	flow into the pit? Yes No I hereby certify that the above state	ements are true and	correct to the bes	2014	
Date Received: 8/3//05 Permit Number: Permit Date: 9/7/06 Lease Inspection: 17/ Yes \(\text{No.} \)	I hereby certify that the above state 8/30/06	ements are true and	correct to the bes	2014	
	I hereby certify that the above state 8/30/06		correct to the bes	Signature of Applicant or Agent	



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

September 7, 2006

Mr. Douglas H. McGinness II CMX, Inc. 1551 N. Waterfront Pkwy Ste 150 Wichita, KS 67206

RE: Drilling Pit Application Stone Lease Well No. 1 SW/4 Sec. 22-32S-11W Barber County, Kansas

Dear Mr. McGinness:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily.

NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File