

OWWO

For KCC Use: 9-13-06
Effective Date: 9-13-06
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 10 2006
month day year

OPERATOR: License# 33235 ✓
Name: Chieftain Oil Co., Inc.
Address: P. O. Box 124
City/State/Zip: Kiowa, Ks. 67070
Contact Person: Ron Molz
Phone: 620-825-4030

CONTRACTOR: License# 33789 ✓
Name: D & B Drilling, L L C

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas <input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input checked="" type="checkbox"/> OWWO <input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
Operator: Petroleum, Inc. AJS Oil Company
Well Name: #1 Circle "A"
Original Completion Date: 10-3-58 Original Total Depth: 4,662 ft
6-1-75 4610
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot NW - NW - SE Sec. 14 Twp. 33 S. R. 11 East West
2310 feet from N / S Line of Section
2310 feet from E / W Line of Section
Is SECTION Regular irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Barber
Lease Name: Circle "B" Well #: 1
Field Name: _____
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 330' per operator contract
Ground Surface Elevation: 1462 GR feet MSL
Water well within one-quarter mile: Yes No ✓
Public water supply well within one mile: Yes No ✓
Depth to bottom of fresh water: 80 ft
Depth to bottom of usable water: 120 ft 180
Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Planned to be set:~~ 300 ft 203 ✓
Length of Conductor Pipe required: _____
Projected Total Depth: 5,200 ft ✓
Formation at Total Depth: Arbuckle ✓
Water Source for Drilling Operations: Well Farm Pond Other ✓
DWR Permit #: _____
(Note: Apply for Permit with DWR) ✓
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08-31-06 Signature of Operator or Agent: Kristine Title: Sec.-Treas.

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For KCC Use ONLY
API # 15 - 007-20279-00-01
Conductor pipe required None feet
Minimum surface pipe required 203 feet per Alt. 1 ✓
Approved by: Let 9-8-06
This authorization expires: 3-8-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

14
33
11W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-20279-00-01
Operator: Chieftain Oil Co., Inc.
Lease: Circle "B"
Well Number: 1
Field: _____
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: NW - NW - SE

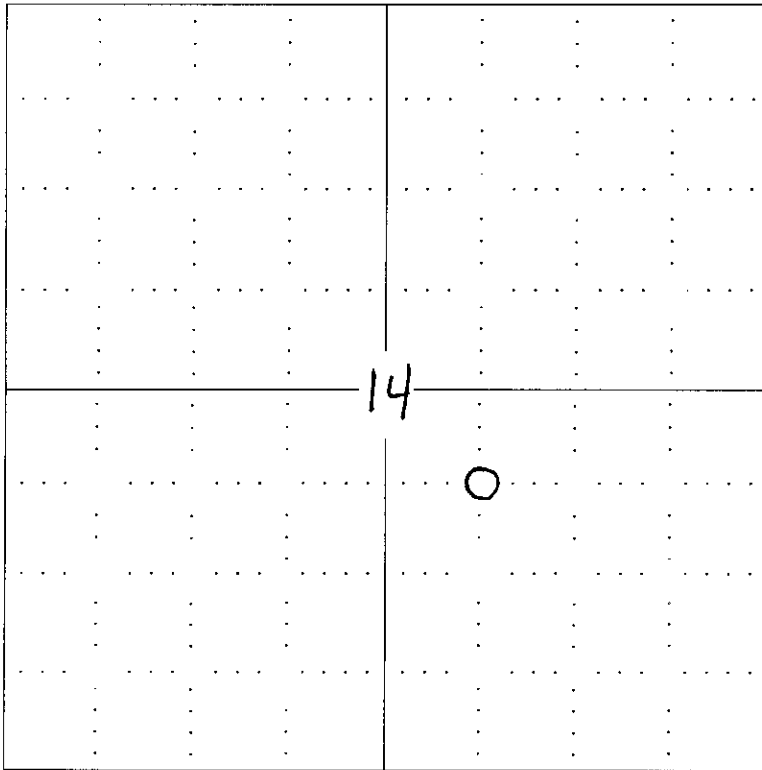
Location of Well: County: Barber
2310 feet from N / S Line of Section
2310 feet from E / W Line of Section
Sec. 14 Twp. 33 S. R. 11 East West

Is Section: Regular or Irregular

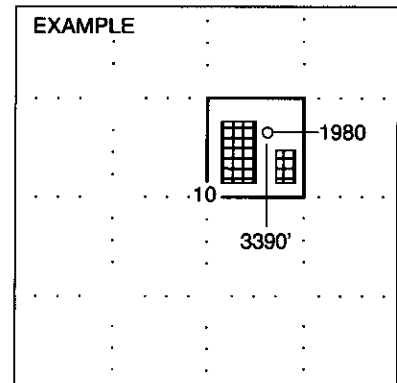
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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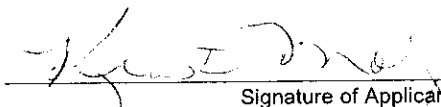
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Chieftain Oil Co., Inc.		License Number: 33235	
Operator Address: 605 S. 6th St; PO Box 124 Kiowa, KS 67070			
Contact Person: Ron Molz		Phone Number: (620) 825 - 4030	
Lease Name & Well No.: Circle B-1		Pit Location (QQQQ): NW - NW - SE -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 5,000 (bbls)	Sec. 14 Twp. 33S R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barber County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) XX N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: 9-6-06		Signature of Applicant or Agent: 	

15-007-20079-00-01

KCC OFFICE USE ONLY

Steel PITS

Date Received: **9/7/06** Permit Number: _____ Permit Date: **9/7/06** Lease Inspection: Yes No

15-001-20279-00-00

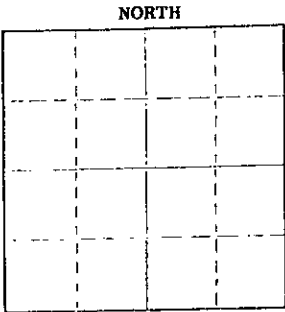
STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD

Barber County, Sec. 14 Twp. 33S Rgn. 11 (6)X (W)

Location as "NE/CNWKSWX" or footage from lines NW NW SE
Lease Owner A & J Oil Company
Lease Name A. Circle Well No. 1
Office Address 1914 N. Sheridan, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed June 1 19 75
Application for plugging filed (verbally) May 31 19 75
Application for plugging approved (verbally) May 31 19 75
Plugging commenced June 1 19 75
Plugging completed June 1 19 75
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plot

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes, verbally

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4610
Show depth and thickness of all water, oil and gas formations:

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	203	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1st plug set at 175' with 35 sacks
2nd plug set at 40' with 13 sacks, 2 sacks in rathole

JUN 6 1975

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Union Drilling Co., Inc.
Address 505 Union Center, Wichita, Kansas 67202

STATE OF KANSAS COUNTY OF SEDGWICK ss.
R. D. Messinger (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. D. Messinger
505 Union Center, Wichita, Kansas

Subscribed and sworn to before me this 3rd day of June, 19 75

(Address) Donna F. Brown
Donna F. Brown Notary Public.

July 29, 1978

