

For KCC Use: 9-13-06  
Effective Date: 9-13-06  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Owwo

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 15, 2006  
month day year

Spot NE 18 9S 24 East  
Sec. Twp. S. R.  West

OPERATOR: License# 6677  
Name: SANDLIN OIL CORPORATION  
Address: 621 17th Street, Suite 2055  
City/State/Zip: Denver, Colorado 80293  
Contact Person: Gary Sandlin  
Phone: 303-292-3313

1320 feet from  N /  S Line of Section  
1330 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

CONTRACTOR: License# 33237  
Name: Andy Anderson Drilling

(Note: Locate well on the Section Plat on reverse side)  
County: Graham  
Lease Name: Henry Well #: I  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Lansing - Kansas City  
Nearest Lease or unit boundary: 1320'  
Ground Surface Elevation: 2513' feet MSL

If OWWO: old well information as follows:  
Operator: Black Petroleum Company  
Well Name: Keith-Henry No. 1

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 1300'

Original Completion Date: 9/6/85 Original Total Depth: 4090

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 260'  
Length of Conductor Pipe required: 4090  
Projected Total Depth: 4090

Directional, Deviated or Horizontal wellbore?  Yes  No

Formation at Total Depth: Lansing - Kansas City  
Water Source for Drilling Operations:  
 Well  Farm Pond Other

If Yes, true vertical depth: \_\_\_\_\_

DWR Permit #: \* (Note: Apply for Permit with DWR )

Bottom Hole Location: \_\_\_\_\_

Will Cores be taken?  Yes  No

KCC DKT #: \_\_\_\_\_

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

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KANSAS CORPORATION COMMISSION  
AUG 28 2006

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION  
WICHITA, KANSAS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 8/25/2006 Signature of Operator or Agent: Gary Sandlin Title: President

SANDLIN OIL CORPORATION  
Gary Sandlin

For KCC Use ONLY  
API # 15 - 065-22229-00-01  
Conductor pipe required: None feet  
Minimum surface pipe required: 260 feet per Alt. XO 2  
Approved by: 8-9-06  
This authorization expires: 3-8-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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18  
6  
24W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

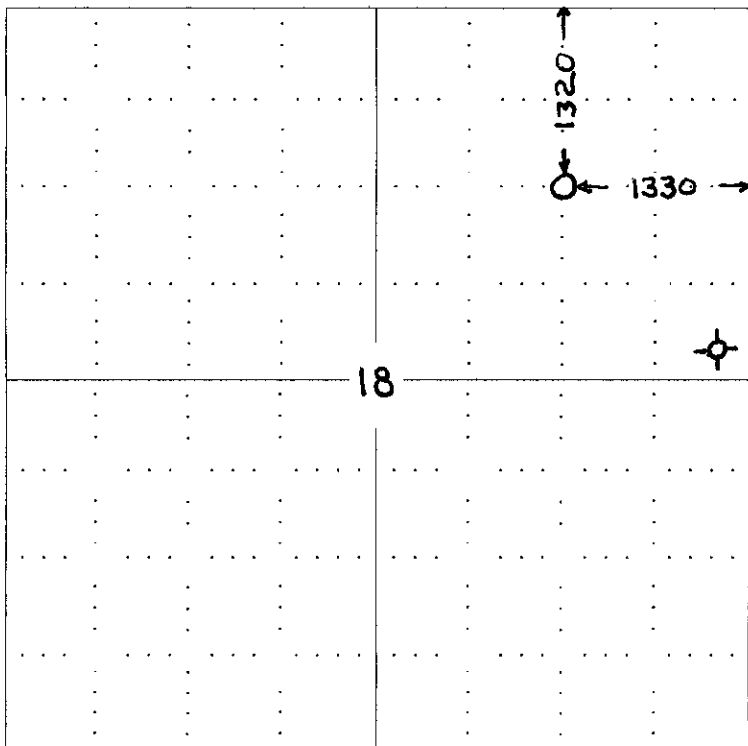
*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 065-22229-00-01  
 Operator: \_\_\_\_\_  
 Lease: \_\_\_\_\_  
 Well Number: \_\_\_\_\_  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

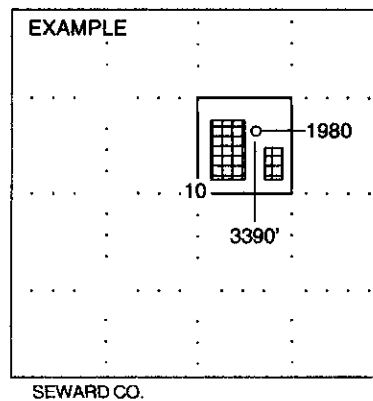
Location of Well: County: Graham  
1320 feet from  N /  S Line of Section  
1330 feet from  E /  W Line of Section  
 Sec. 18 Twp. 9 S. R. 24  East  West  
 Is Section:  Regular or  Irregular  
 If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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 WICHITA, KS



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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SEP 07 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: SANDLIN OIL CORPORATION		License Number: 6677
Operator Address: 621 17th Street, Suite 2055, Denver, Colorado, 80293		
Contact Person: Gary Sandlin		Phone Number: ( 303 ) 292-3313
Lease Name & Well No: Henry No. 1		Pit Location (QQQQ):
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed:  Pit capacity: 3600 (bbls)	C - NE - Sec. 18 Twp. 9S R. 24 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1320 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):    60    Length (feet)    60    Width (feet)    N/A: Steel Pits Depth from ground level to deepest point:    5    (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1200 feet    Depth of water well    80 feet		Depth to shallowest fresh water    70 feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. SANDLIN OIL CORPORATION 9/5/2006 <i>Gary Sandlin</i> Date    Signature of Applicant or Agent Gary Sandlin, President		

15-005-2229-00-01

<b>KCC OFFICE USE ONLY</b>			
Date Received: 9/7/06	Permit Number: _____	Permit Date: 9/7/06	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Building  
 Wichita, Kansas 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

API NUMBER 15-065-22,229-00-00

LEASE NAME Keith Henry

WELL NUMBER 1

SPOT LOCATION C NE/4

SEC. 18 TWP. 9S RGE. 24W (E or W)

COUNTY Graham

Date Well Completed 9/6/85

Plugging Commenced 9/6/85

Plugging Completed 9/6/85

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Black Petroleum Company

ADDRESS 527 Union Center Building, Wichita, Ks. 67202

PHONE # (316) 264-9342 OPERATORS LICENSE NO. 5068

Character of Well D & A  
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays, Kansas 67601

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom T.D. 4,090'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size 8 5/8"	Put in 252.04	Pulled out -0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

1st Plug @ 2190' w/20 sx cement; 2nd Plug @ 1340' w/100 sx cement & 1 sx Floseal;  
3rd Plug @ 310' w/40 sx cement; Bridge Plug @ 40' to 0' w/10 sx cement;  
10 sx cement in rathole (Plugs calculated by displacement)  
180 sx 60/40 Pozmix, 6% Gel

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing Co., Inc. License No. NA  
 Address Box 31, 332 W. Wichita, Russell, Kansas 67665

STATE OF Kansas COUNTY OF Sedgewick, ss.

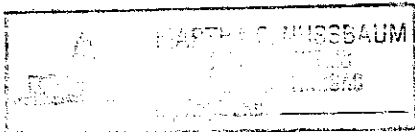
Thomas E. Black (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is true and correct, so help me God.

(Signature) Thomas E. Black

(Address) 527 Union Center Building, Wichita, Kansas

SEP 17 1985  
 09-17-1985  
 CONSERVATION DIVISION  
 WICHITA, KANSAS  
 SUBSCRIBED AND SWORN TO before me this 17th day of Sept, 1985

Matthew T. Nussbaum  
 Notary Public



My Commission expires: Feb 19 1986