# For KCC Use: 9-13-de Effective Date: 9-13-de District # 3

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

#### **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Figure 2   Specified   Figure 3   Specified   Specif	Europeted Sound Date September 17, 2006	Spot ✓ East
OPERATOR: Licenses 3307Q   Name: Dat Cherotece Basin Operating Co. LLC   Name: Data Cherotece Basin Operating Co. LLC   Name: Data Cherotece Basin Operating Co. LLC   Name: Data Cherotece Basin Ch	Expected Spud Date	Opol (* )
DRENATOR Licensed Basin Operating Co. LLC  Address. 21 W. Myrite  Address. 21 W. Myrite  Contact Person. Tony Williams  Phone. 502937-7870  CONTRACTOR. Licensed Unknown  Name: Will advise of licensed contractor on ACC-1  Well Drilled For  Well Class: Type Equipment:  Well Drilled For  Well Class: Type Equipment:  Well Drilled For  Well Class: Type Equipment:  Well Disposal  Saismite: of Holes Other  Other  Other  Other  Original Total Depth.  Well Attanta.  The Saismite: of Holes Other  Other  Original Total Depth.  Well Saismite: of Holes Other  Other  Original Total Depth.  Well Farm Pond Chare  Well Saismite: of Money after the Holes of Money and Holes of Hole	22074	
Section   Sect	Det Chareles Bosin Operating Co. U.C.	913 FEL feet from FE / W Line of Section
Contact Person.  CONTRACTOR. Loranas Unknown  Name. Will advise of licensed contractor on ACC-1  Well Driled For. Well Class: Type Equipment:  Oil Enn Rec Infled Must Rotary  Gaad Storage Pool Est.  Oil Jen Rec Infled Driled For. Well Class: Type Equipment:  OWNO Disposal Wideat  Seismic: # of Holes Other  One Disposal Storage Pool Est.  Operator.  Well Amer. Chromas Wilkin one-quarter mile: Yes Viso No.  Public waiter supply well within one-quarter mile: Yes Viso No.  Public waiter supply well within one-mile 10 - 2.  Early All Amer. Chromas Wilkin one-formation 12 - 2.  Early All	Name: Dart Cherokee Basin Operating Co. LLC	
Contact Person.  CONTRACTOR. Loranas Unknown  Name. Will advise of licensed contractor on ACC-1  Well Driled For. Well Class: Type Equipment:  Oil Enn Rec Infled Must Rotary  Gaad Storage Pool Est.  Oil Jen Rec Infled Driled For. Well Class: Type Equipment:  OWNO Disposal Wideat  Seismic: # of Holes Other  One Disposal Storage Pool Est.  Operator.  Well Amer. Chromas Wilkin one-quarter mile: Yes Viso No.  Public waiter supply well within one-quarter mile: Yes Viso No.  Public waiter supply well within one-mile 10 - 2.  Early All Amer. Chromas Wilkin one-formation 12 - 2.  Early All	Address: Independence KS 67301	(Mater Legate well on the Section Plat on reverse side)
Priories 200/331-7870  CONTRACTOR: Libersee Unknown  Well Drilled For: Well Class: Type Equipment:  Grown Sortiace Everation: 187   Feet Miss.  Seismic; a of Holes Other  Other  Other  Organia Competion Date: Origania Total Depth:  Well Name: Origania Competion Date: Origania Total Depth: Well Coation  Well Name: Origania Competion Date: Origania Total Depth: Well Coation  Well Anner: Springer  Well Anner: Springer  Well Anner: Springer  Well Anner: Springer  Well Anner: Cherokee Basin Coal Gas Area is this a Provated 1 Space of Field Ms.  Well Anner: Origania Competion Date: Origania Total Depth: Origania Competion Date: Well Anner: Springer  Well Anner: Springer  Well Anner: W	City/State/Zip:	County: Montgomery
Field Name: Will advise of licenses Unknown	Contact Person: 101) Whitehall	Losse Name: Springer Well #: A4-4
CONTRACTOR: Loarses UNKnown  Name. Will advise of licensed contractor on ACO-1  Well Dillied For. Well Class: Type Equipment: Oil Enn Rec Infield Mud Rotary Oil Sopress Storage Pool Ed. Air Rotary Own Disposal Wideat Seisme: Ja of Holes Other Ja of Seisme: J	Phone: d20-001-7070	Field Name: Cherokee Basin Coal Gas Area
Name   Will advise of hierared contractor on AUG-1     Well Dilled Fan   Well Class:	CONTRACTOR: License# Unknown	
Nearest Lease or unit boundary, 447 feet	Name: Will advise of licensed contractor on ACO-1	
Well Drillad Part   Well   Drillad Part   Well   Drillad Part   Security   Se		Magnest Lease or unit boundary: 447 feet
Water wedl within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	
Case   Storage   Pool Ext   Wildcate   Cable	Oil Enh Rec Infield Mud Rotary	
Seismic; # of Holes   Other	Gas Storage Pool Ext. Air Rotary	
Selsmit: + of Holes   Other	OWWO Disposal Wildcat Cable	1 abile trater supply treatment and times
Surface Pipe by Alternate:   1   2   2   2   2   2   2   2   2   2	Seismic;# of Holes Other	Depth to bottom of usable water: 175'
If OWWO: old well information as follows: Operator: Operator: Weil Name: Original Completion Date: Original Completion at Total Depth: Mississippian  SEP 0 8 2006  Original Total Depth: Mississippian  SEP 0 8 2006 Original Total Depth: Mississippian Original Total Depth: Mississippian Original Completion Date: Operation at Total Depth: Mississippian Original Total Depth: Mississippian Original Total Depth: Mississippian Original Total Depth: Mississippian  SEP 0 8 2006  Original Total Depth: Mississippian  SEP 0 8 2006  Original Total Depth: Mississippian  Consumplian  C	Other	
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:: Bottom Hole Location:  KCC DKT #:  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY API #15 - [AS 5 - 3   2   10 - 0000] Approved by: Part 9 - 0000 Signature of Operator or Agent:  File acreage attribution plat according to field proration orders; Notify appropriate distribution plat according to field proration orders; Notify appropriate distribution plat according to field proration orders; Notify appropriate distribution plat according to field proration orders; Notify appropriate distribution plat according to field proration orders; Notify appropriate distribution plat according to field proration orders; Notify appropriate distribution p		
Orginal Completion Date:Original Total Depth::		Length of Conductor Pipe required: KANSAS CORPORATION COMMISSION
Original Completion Date:Original Total Depth:	·	1464 foot
Directional, Deviated or Horizontal wellbore?   Yes   No   Water Source for Dritting Operations:   Well   Farm Pond Other   WICHITA, KS		
If Yes, true vertical depth:   DWR Permit #;   DWR Permit #;   WCHITA, KS   DWR Permit #;   Will Cores be taken?	Original Completion Date:Original lotal Depth:	
DWR Permit #:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	- ONOEKANTION DIVISION
Note: Apply for Permit with DWR   Yes   No	If Yes true vertical deoth:	
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface easing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to thig best of my knowledge and belief.  Pate: September 7, 2006 Signature of Operator or Agent:  Minimum surface pipe required		
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the bets of my knowledge and belief.  Date: September 7, 2006 Signature of Operator or Agent:  Approved by: Part 75-06  Title: Sr Regulatory & Safety Compliance Specialist  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry: - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.  - Well Not Drilled - Permit Expired  Signature of Operator or Agent:  - Date: - Date		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  O'r pursuant to Appendix 'B' - Sastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate ii cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 7, 2006 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 1/25 - 3   2   10 - 0000 feet per Ait.  Approved by: Per 4 - 8 - 000 feet per Ait.  Approved by: Per 4 - 8 - 000 feet per Ait.  Approved by: Per 4 - 8 - 000 feet per Ait.  Approved by: Per 4 - 8 - 000 feet per Ait.  Approved by: Per 4 - 8 - 000 feet per Ait.  Approved by: Per 4 - 8 - 000 feet per Ait.  Approved by: Per 4 - 8 - 000 feet per Ait.  Approved by: Per 4 - 8 - 000 feet per Ait.  Approved by: Per 4 - 8 - 000 feet per Ait.  Approved by: Per 4 - 8 - 000 feet per Ait.  Approved by: Per 4 - 8 - 000 feet per Ait.  Approved by: Per 4 - 8 - 000 feet per Ait.		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansass surface casing order #133,881-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to this best of my knowledge and belief.  Date: September 7, 2006 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - Base 3 12 16 - CCCC  Minimum surface pipe required feet  Minimum surface pipe required feet  File acreage attribution piat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submitt plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting sait water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:	. <del></del> -	- A. J.
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 7, 2006 Signature of Operator or Agent:  Conductor pipe required		
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 7, 2006 Signature of Operator or Agent:  For KCC Use ONLY  API # 15		ugging of this well will comply with K.S.A. 55 et. seq.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 7, 2006 Signature of Operator or Agent:  Conductor pipe required	-	
Title: Sr Regulatory & Safety Compliance Specialist  For KCC Use ONLY API # 15 - 125 - 3   2   16 - 0000 Conductor pipe required	<ol> <li>A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the doing to the appropriate district office will be notified before well is either plug.</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall in the life of the the l</li></ol>	It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In this istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY  API # 15 - /25 - 3   2   10 - 0000  Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
For KCC Use ONLY  API # 15 - /25 - 3   2   10 - 0000  Conductor pipe required	Sentember 7, 2006 Ginneture of Operator or Agost	Title: Sr Regulatory & Safety Compliance Specialist
For KCC Use ONLY  API # 15 - 125 - 31216 - 0000  Conductor pipe required	Date: Ospicinos 7, 2000 Signature of Operator of Agent.	
API # 15 - 125 - 31216 - 0000  Conductor pipe required		
Conductor pipe required	125-312110-1222	
Conductor pipe required		
Approved by: Part 9-8-06  This authorization expires: 3-8-07  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date:		
Approved by:	William surface pipe required rect per rate	
This authorization expires: 3-8-07  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	Approved by: Pert 9-8-06	W
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Date:	This authorization expires: 3-8-07	
Spud date: Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of effective date.)	· ·
Date:		-
Date:	Spud date:Agent:	Signature of Operator or Adent:
		Date:

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125 - 31216-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	4833 FSL feet from N / V S Line of Section
Lease: Springer	913 FELfeet from VE / W Line of Section
Well Number: A4-4	Sec. 4 Twp. 32 S. R. 15E € East West
Field: Cherokee Basin Coal Gas Area	_
Number of Acres attributable to well: 40  QTR / QTR / QTR of acreage: NW - NE - NE	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

							25	13			
			· ·	• +		[913 FEL				• • •	
RECEIVED			<i>.</i>	<b>†</b> ·							
KANSAS CORPORATION COMMI				<u>.</u>	L	4833 FSL	· 			•	
SEP 0 8 2006											
CONSERVATION DIVISION WICHITA, KS	15E	. R15E	· · · · · ·						· · · · · · · · · · · · · · · · · · ·		
.E :	EXAMPLE				·		ا 4 —		·		
					•				• •	• • •	
10 1980		•		.   .							
3390'			• • • • • •	.		· ·					
			· ·						• - •	• •	· i
		•									
) CO.	SEWARD CO.										

Montgomery Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

	O	License Number: 33074		
Operator Name: Dart Cherokee Basin	Operating Co. LL			
Operator Address: 211 W. Myrtle Inde			ependence KS 67301	
Contact Person: Tony Williams			Phone Number: ( 620 ) 331 - 7870	
Lease Name & Well No.: Springer	A	1-4	Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NW                                  </u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 4 <sub>Twp.</sub> 32 <sub>R.</sub> 15E	
Settling Pit	If Existing, date of	onstructed:	4833 FSL Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		913 FEL Feet from ✓ East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	Montgomery County	
Is the pit located in a Sensitive Ground Water	1	_No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	☐ Yes 🗸	No	Natural Clays	
Pit dimensions (all but working pits):		_	Width (feet)N/A: Steel Pits	
Depth	from ground level to de	eepest point: 3	(feet)	
			KANSAS CORPORATION COMMISSION SEP 0 8 2006  CONSERVATION DIVISION	
Distance to nearest water well within one-m	le of pit	Depth to shallo Source of info	owest fresh waterfeet. WICHITA, KS rmation:	
N r feet Depth of water well	feet	measi	ured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY	<b>′</b> :	Drilling, Work	cover and Haul-Off Pits ONLY:	
Producing Formation:		Type of materi	al utilized in drilling/workover: Air	
Number of producing wells on lease:		Number of working pits to be utilized: one		
Barrels of fluid produced daily:		Abandonment procedure: Air dry, fill		
Does the slope from the tank battery allow a flow into the pit?  Yes  No	all spilled fluids to	Abandonment procedure: Air dry, fill  Drill pits must be closed within 365 days of spud date.  correct to the best of my knowledge and belief.		
I hereby certify that the above sta	tements are true and	correct to the bes	st of my knowledge and belief.	
		1	111	
September 7, 2006		oray Ve	llepan	
Date			Signature of Applicant or Agent	
	ксс	OFFICE USE O	NLY	
0/-1		_	9/6/20	
Date Received: 9/8/0c Permit Nu	mber:	Perm	nit Date: 9/8/06 Lease Inspection: Yes Vo	