

For KCC Use:
 Effective Date: 9-16-06
 District #: 3
 SGA? Yes No

**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 NOTICE OF INTENT TO DRILL**
Must be approved by KCC five (5) days prior to commencing well

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled
 Shiloh

Expected Spud Date 09/19/06
 month day year

OPERATOR: License# 33583
 Name: Admiral Bay (USA) Inc.
 Address: 7060-B South Tucson Way
 City/State/Zip: Centennial, CO 80112
 Contact Person: Steven Tedesco
 Phone: 303-350-1255

CONTRACTOR: License# 5786
 Name: McGowan Drilling

Spot _____ NW - SE Sec. 35 Twp. 26S S. R. 17 East West
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Allen
 Lease Name: Quinn Well #: 10-35
 Field Name: Humboldt-Chanute

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mulky, Bevier, Mineral and Riverton Coals
 Nearest Lease or unit boundary: 1916'

Ground Surface Elevation: 972 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'
 Depth to bottom of usable water: 200'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 20'
 Length of Conductor Pipe required: None
 Projected Total Depth: 1400'
 Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 11 2006

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION
 WICHITA, KANSAS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface casing **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an **ALTERNATE II COMPLETION**, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/07/06 Signature of Operator or Agent: Carol A. Yeass Title: Land Administrator

For KCC Use ONLY	
API # 15 -	<u>001-29504-0000</u>
Conductor pipe required	<u>None</u> feet
Minimum surface pipe required	<u>20</u> feet per Alt. X(2)
Approved by:	<u>9-11-06</u>
This authorization expires:	<u>3-11-07</u>
<i>(This authorization void if drilling not started within 6 months of effective date.)</i>	
Spud date:	Agent _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

35
26
17E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

Shiloh

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29504-0000
 Operator: Admiral Bay (USA) Inc.
 Lease: Quinn
 Well Number: 10-35
 Field: Humboldt-Chanute
 Number of Acres attributable to well: 40
 QTR / QTR / QTR of acreage: _____ NW _____ SE

Location of Well: County: Allen
 _____ 1916 feet from N / S Line of Section
 _____ 2101 feet from E / W Line of Section
 Sec. 35 Twp. 28S S. R. 20 East West
17

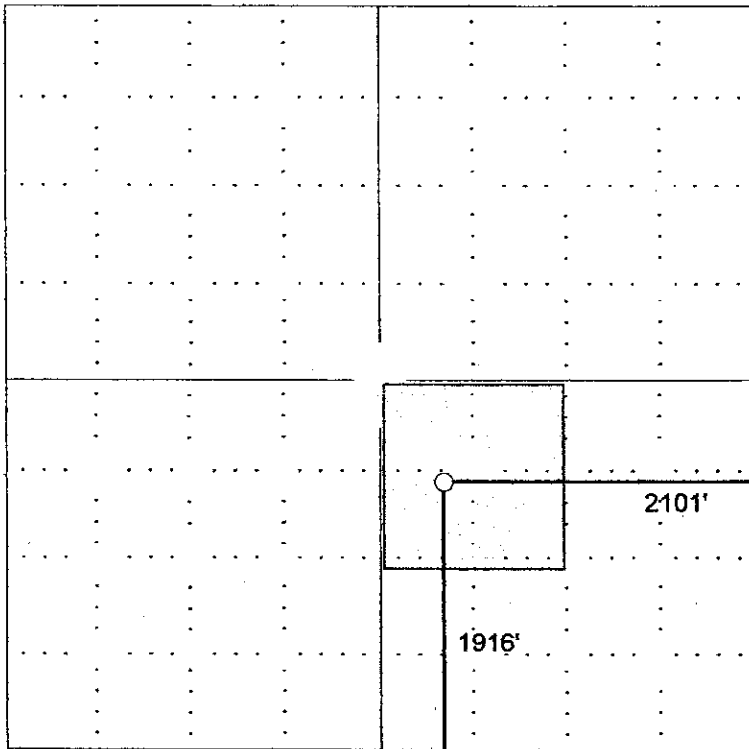
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

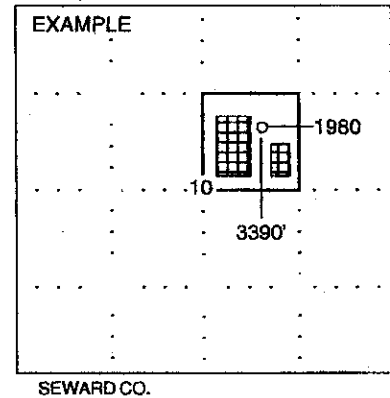
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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 WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Shiloh

Submit in Duplicate

Operator Name: Admiral Bay (USA) Inc.		License Number: 33583
Operator Address: 7060-B South Tucson Way		
Contact Person: Carol Sears		Phone Number: (303) 350 - 1255
Lease Name & Well No.: Quinn 10-35		Pit Location (QQQQ): _____ - _____ - <u>SE</u> Sec. <u>35</u> Twp. <u>26S</u> R. <u>17E</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>1916</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2101</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Allen</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>20</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <p align="right">RECEIVED KANSAS CORPORATION COMMISSION SEP 11 2006 CONSERVATION DIVISION WICHITA, KS</p>
Distance to nearest water well within one-mile of pit: <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water & Native mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Evaporation and back fill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>09/07/06</u> Date		<u>Carol A. Sears</u> Signature of Applicant or Agent

15-001-29504-0000

KCC OFFICE USE ONLY			
Date Received: <u>9/11/06</u>	Permit Number: _____	Permit Date: <u>9/11/06</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202