For KCC Use: Effective Date: District #_

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Must be approved by KCC five	(a) days prior to commencing wen
Expected Spud Date September 15, 2006	Spot East
month day year	NE NE NE Sec. 10 Twp. 24 S. R. 14 X West
OPERATOR: License# 32042 ν	
NT - 1 1 027 C 0 TTD	330 feet from XE / W Line of Section
Name: Nacogdoches Ull & Gas LLC Address: P.O. BOX 632418	Is SECTIONRegularIrregular?
City/State/Zip: Nacogdoches, Texas 75963-2418	•
Contact Person: Mike Finley	(Note: Locate well on the Section Plat on reverse side) County: Stafford
Phone: 936-560-4747	Lease Name: Bartlett Well #: 4-10
33724	Field Name: Rattlesnake West
CONTRACTOR: License#	ts this a Prorated / Spaçed Field?
Name: Warren Drilling Company	Target Formation(s): V101a
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330
X Oil Enh Rec Infield X Mud Rotary	Ground Surface Elevation: 1950 Est. feet MSL
Gas Storage A Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic:# of Holes Other	Depth to bottom of fresh water: 150'
Other	Depth to bottom of usable water: 230 *
	Surface Pipe by Alternate: \(\begin{align*} \times 1 & \ldots 2 & 230 \end{align*} \) Length of Surface Pipe Planned to be set: \(\begin{align*} 2350 & minimum \)
If OWWO: old well information as follows:	NA NA
Operator:	Length of Conductor Pipe required:
Weli Name:	Projected Total Depth: 4150
Original Completion Date:Original Total Depth:	Formation at Total Depth: Viola
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	X Well Farm Pond Other
Bottom Hole Location:	DWR Permit #: 39 WW 3230 X (Note: Apply for Permit with DWR V)
KCC DKT #:	
ПОО БІО #	Will Cores be taken? Yes X No
	If Yes, proposed zone:
AEE	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185 - 2338 7-0000	Stafford Location of Well: County:
Operator: Nacogdoches Oil & Gas LLC	
Lease: Bartlett	
Well Number: 4-10	Sec. 10 Twp. 24 S. R. 14 East X Wes
Field: Rattlesnake West	
Number of Acres attributable to well: 10 QTR / QTR of acreage: $\frac{CN/2}{C}$ - $\frac{SE}{C}$ - $\frac{NE}{C}$	Is Section: X Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		330 '	
		: : .	330 ' RECEIVED KANSAS CORPORATION COMMISSI
•	:		SEP 1 1 2006
 ·	·	:	CONSERVATION DIVISION WICHITA, KS
 •			
· · · · · · · · · · · · · · · · · · ·	10	: :	EXAMPLE
		: :	1980
 ·			3390'
	. .		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Nacogdoches Oil	& Gas LLC		License Number: 32042
Operator Address: P.O. BOX 6324	18 Nacogdoche	es, Texas	75963-2418
Contact Person: Mike Finley			Phone Number: (936) 560 - 4747
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:		CN/2 SE NE 10 24 14
Emergency Pit Burn Pit	X Proposed	Existing	SecTwpR East X West
Settling Pit X Drilling Pit	If Existing, date of	onstructed:	South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	
Is the pit located in a Sensitive Ground Water	Area? VYes	No	Chloride concentration: NA mg/l
Is the bottom below ground level? Yes No	Artificial Liner?	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Mudded Off
	O ' Length (fe		· · · · · · · · · · · · · · · · · · ·
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determinin RECEIVED hocluding any special monitoring. KANSAS CORPORATION COMMIS
			SEP 1 1 2006 CONSERVATION DIVISION
	Э.	liner integrity, in	SEP 1 1 2006 CONSERVATION DIVISION WICHITA, KS West fresh water
material, thickness and installation procedure Distance to nearest water well within one-mile	e. e of pit	liner integrity, in Depth to shallo Source of infor	CONSERVATION DIVISION WICHITA, KS west fresh water
material, thickness and installation procedure Distance to nearest water well within one-mile	e of pit 180feet	Depth to shallo Source of infor	SEP 1 1 2006 CONSERVATION DIVISION WICHITA, KS West fresh water
Distance to nearest water well within one-mile 2310 feet Depth of water well	e. e of pit 180feet	Depth to shallo Source of infor measu Drilling, Work	CONSERVATION DIVISION WICHITA, KS west fresh water feet. mation: well owner electric log KDWR over and Haul-Off Pits ONLY:
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CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

September 12, 2006

Mr. Mike Finley Nacogdoches Oil & Gas, LLC PO Box 632418 Nacogdoches, TX 75963-2418

RE: Drilling Pit Application Bartlett Lease Well No. 4-10 NE/4 Sec. 10-24S-14W Stafford County, Kansas

Dear Mr. Finley:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily.

NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File