For KCCC. Effective Date: SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

OPERATOR: License# 33325 Name: Petroleum Development Corporation Address: 103 E. Main Street. PO Box 26 City/State/Zip: Bridgeport. WV 26330 Contact Person: James Annable Phone: 303-905-4340 CONTRACTOR: License# 8273 or 33532 Name: Excell Services, Inc. or Advanced Drilling Technologies Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield ✓ Mud Rotary Gound Disposal Wildcat Cable Seismic; # of Holes Other Other Other If OWWO: old well information as follows: Operator: NA Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: (Nate: Apply for Permit with DWR) Name: Petroleum Development Corporation Is 330 feet from N / ✓ S Line of Section Plat on reverse side) Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side) (Note: Locate well on the Section Plat on reverse side) (Note: Cheyenne County: Cheyenne Lease Name: Bumswig Lease Name: Bumswig Surface Fleed Noner Corporation: Network Regular? Well # 14-7 Fleid Name: Cherry Creek Niobrara Gas Area Is this a Prorated / Spaced Fleid? Target Formation(s): Niobrara Nearest Lease or unit boundary: 330' Water well within one-quarter mile: Yes Water well within one-quarter mile: Yes Water well within one mile: Depth to bottom of fresh water: 200' Depth to bottom of fresh water: 200' Depth to bottom of usable water: 200' Depth to bottom of susable water: 200' Surface Pipe Planned to be set: 250' Length of Conductor Pipe required: NiA Water Source for Drilling Operations: Vermit with DWR Jermit with DWR Jerm		All blanks must be	e (5) days prior to commencing well	Must be approved by KCC fiv
OPERATOR: Licenses 33325 Name: Petroleum Development Corporation Address: 109 E. Main Street, PO Box 26 Contact Person, James Annable Contact Person, James Annable Contact Person, James Annable Contract Person, James Person Pers	East			xpected Spud Date
Second S	West		1000	, ,
Name: Publishment expension Address: 103 E. Main Street, PO Box 28 City/State/Zip, Pridepoint, WZ 26330 Contact Person. James Annable Contract Cheywine County: Cheywine It has Prorated / Spaced Field? Well Name: Cherry Creek Niobrara Gas Area It has Prorated / Spaced Field? Water well within one-quarter mile: Yes Surface Pipe Planen do be set: Water yell within one-quarter mile: Yes Water well within one-quarter mile: Public water supply well within one-quarter mile: Yes Water yell within one-quarter mile: Yes Surface Pipe Planen do to be set: Water Yell within one-quarter mile: Yes Water Yell Vallen Yes Water Yell Vallen Yes Water Yell Vallen Yes Water Source for Drilling			reet from N / V	PERATOR: License# 33325
City/State/Zip; Bridgeport, WV 26330 Contact Person: James Annable County: Cheyserine County: Cheyserine Lease Name: Burnswig Well #.14-7 Field Name: Cherry Creek Niobrara Gas Area Is this a Prorated / Spaced Field? Sexiol Services, Inc. or Advanced Drilling Technologies Sexiol Services, Inc. or Advanced Drilling Technologies Well Drilled For: Well Class: Type Equipment: Only Disposal Wildcat Air Rotary	on	✓ W Line of Section	feet fromE / ✓	lame: Petroleum Development Corporation
Country: Cheyenne Sanable Phone; 333-905-4340 CONTRACTOR: License# 8273 or 33532 CONTRACTOR: License# 8273 or 33532 Name: Excell Services, Inc. or Advanced Drilling Technologies Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mare: Cable Mare: Cherny Creek Nilobrara Gas Area Is this a Prorated / Spaced Field? Nearest Lease or unit boundary: 330° Nearest Lease or unit boundar			is SECTIONRegular Irregular?	ddress: Bridgeport W/ 26330
Phone: 303-905-4340 CONTRACTOR: License# 8273 or 33532 Name: Excell Services, Inc. or Advanced Drilling Technologies Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infleid Ame: Chery Creek Niobrara Gas Area Valid Class: Type Equipment: Valid Rotary		reverse side)		ity/State/Zip:
CONTRACTOR: Licenses 8273 or 33532 Name: Excell Services, Inc. or Advanced Drilling Technologies Well Drilled For: Well Class: Type Equipment: OIN				303-905-4340
CONTRACTOR: Licenses 207 Months 19302 Name: Excell Services, Inc. or Advanced Drilling Technologies Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 3819 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of usable water. 200 Depth to bottom		Well #: 14-7	Lease Name: DUITISWIG	
Name: Excell Services, Inc. or Advanced Drilling Technologies Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Other Seismic; # of Holes Other Other Other Other Other Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Well Completion: Well Completion Date: Original Total Depth: Water successful and the depth: Directional, Deviated or Horizontal wellbore? Well Completion: Well Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Fipe Planned to be set: 550 Length of Surface Pipe Planned to be set: 550 Length of Conductor Pipe required: MA Projected Total Depth: 1680 Formation at Total Depth: Niobrara Water Source for Drilling Operations: Water Source Fipe Planned to Expendence File File File File File File File Fil			1100	ONTRACTOR: License# 8273 or 33532
Ground Surface Elevation: 38197 few Water well within one-quarter mile: was water well within one-quarter mile: was water well within one-quarter mile: was water was water was water was water was water was		Yes	Target Formation(s): Niobrara	ame: Excell Services, Inc. or Advanced Drilling Technologies
Water well within one-quarter mile:				Well Drilled For: Well Class: Type Equipment:
Gas	t MSL			Oil Enh Rec Infield Mud Rotary
Depth to bottom of fresh water: 200 Depth to bottom of usable water: 200 Surface Pipe by Alternate:	✓No		·	
Depth to bottom of usable water: 2007 Surface Pipe by Alternate:	√ No	Yes		OWWO Disposal Wildcat Cable
Surface Pipe by Alternate:				Seismic; # of Holes Other
If OWWO: old well information as follows: Operator: NA Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Original Completion Date: Original Completion Date: Original Total Depth: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 1 to the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugic for pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementil hereby certify that the statements made herein are true and to the best of row nowledge and belief.				Other
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 1 ! It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be sthrough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud do Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cem must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementi I hereby certify that the statements made herein are true and to the best of my knowledge and belief.		/		OWANO: old walk information as follows:
Well Name: Original Completion Date: Original Total Depth: Directional, Devlated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Water Source for Drilling Operations: Water Source for Please Form to Drilling Oper				
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source or Drilling Operations: Water Source o				
Water Source for Drilling Operations: Well Farm Pond Other				***
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 1 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugged. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud day or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cem must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementi hereby certify that the statements made herein are true and to the best of my knowledge and belief.			•	
Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: RECEI AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 1 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugue 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud day or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cen must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementi I hereby certify that the statements made herein are true and to the best of my knowledge and belief.			✓ Well Farm Pond Other	irectional, Deviated or Horizontal wellbore?
Will Cores be taken? If Yes, proposed zone: RECEI AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 1 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugged</i> . 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud day or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases</i> , NOTIFY district office prior to any cemential hereby certify that the statements made herein are true and to the best of my knowledge and belief.	14.	<u>ngas Iliw r</u>	DWR Permit #: Drilling Contractor	Yes, true vertical depth:
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 1 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugged. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud day or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemential thereby certify that the statements made herein are true and to the best of my knowledge and belief.	J		(Note: Apply for Permit with DWR	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 1.1 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugted</i> . 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud days or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cements be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing the production of the statements made herein are true and to the best of my knowledge and belief.	√ No	Yes		CC DKT #:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 1 lit is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugge</i> . The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud days of pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemential hereby certify that the statements made herein are true and to the best of the provided and belief.	Æ	- RECEIN	If Yes, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 1 1 It is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugge</i> . The appropriate district office will be notified before well is either plugged or production casing is cemented in; and ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud days of pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cements be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemential hereby certify that the statements made herein are true and to the best of the provided and belief.	•	, (=====	IDAVIT	ΔΕ
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugs</i> . 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud days or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cements be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementic light of the spud date or the best of my knowledge and belief.	300E	SEP 1.1		
 A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugs. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud days or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemential hereby certify that the statements made herein are true and to the best of my knowledge and belief. 			•	
 A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugs. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud days or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemential hereby certify that the statements made herein are true and to the best of my knowledge and belief. 	JHI	KCC WIG		Notify the appropriate district office <i>prior</i> to spudding of well:
 The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud days or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cements be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemential hereby certify that the statements made herein are true and to the best of my knowledge and belief. 	t	e pipe shall be set	ch drilling rig; of by circulating cement to the top; in all cases surface p the underlying formation.	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementi. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	e.	O davs of spud date	ged or production casing is cemented in; led from below any usable water to surface within 120 d	5. The appropriate district office will be notified before well is either plu6. If an ALTERNATE II COMPLETION, production pipe shall be cemen
e /a/a:	∍nting g.	a, alternate II ceme or to any cementing	be plugged. In all cases, NOTIFY district office prior t	must be completed within 30 days of the spud date or the well shall
Date: 9/8/0 Signature of Operator or Agent: Title: Sr. Regulatory Consultant			f my knowledge and belief.	nereby certify that the statements made herein are true and to the best
Title: 51. Regulatory Consultant		atony Consultant	Sr Depulator	9/8/05 S
		iory Consultant	Title: 51. Regulator	Signature of Operator or Agent:
Remember to:				Fa- KOO Har ONLY
For KCC Use ONLY - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;				
File decome obtain the mind of the control of the c		•	- File Completion Form ACO-1 within 120 days of sput	
Conductor pipe required None feet Notify appropriate district office 48 hours prior to workey as a conductor		www. ulucia.	- File acreage attribution plat according to field prometi-	
Minimum surface pipe required 450 feet per Alt. (1) Y - Submit plugging report (CP-4) after plugging is completed;			 File acreage attribution plat according to field prorati Notify appropriate district office 48 hours prior to world 	
Approved by: FM 9-12-0b - Obtain written approval before disposing or injecting salt water.		vorkover or re-entry; impleted;	 Notify appropriate district office 48 hours prior to worl Submit plugging report (CP-4) after plugging is comp 	Minimum surface pipe required 250 feet per Alt. (1)
This authorization expires: 3-/2-07 - If this permit has expired (See: authorized expiration date) please		vorkover or re-entry; impleted;	 Notify appropriate district office 48 hours prior to worl Submit plugging report (CP-4) after plugging is comp 	Approved by: Find 9-12-06 feet per Alt. 1
(This authorization void if drilling not started within 6 months of approval date.)	2	vorkover or re-entry; impleted; ing salt water. on date) please	 Notify appropriate district office 48 hours prior to worl Submit plugging report (CP-4) after plugging is comp Obtain written approval before disposing or injecting If this permit has expired (See: authorized expiration of the composition) 	Minimum surface pipe required 250 feet per Alt. 1 X Approved by: PM 9-12-06
		vorkover or re-entry; impleted; ing salt water. on date) please	 Notify appropriate district office 48 hours prior to world Submit plugging report (CP-4) after plugging is composited of the composite of the comp	Minimum surface pipe required 250 feet per Alt. 1 X Approved by: FWA 9-12-06 This authorization expires: 3-12-07
Spud date. Agent: Signature of Operator of Agent: Date:		vorkover or re-entry; impleted; ing salt water. on date) please	 Notify appropriate district office 48 hours prior to worl Submit plugging report (CP-4) after plugging is comp Obtain written approval before disposing or injecting If this permit has expired (See: authorized expiration of the composition) 	Minimum surface pipe required 250 feet per Alt. 1 X Approved by: FWA 9-12-06 This authorization expires: 3-12-07

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

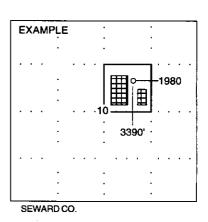
API No. 15 - 023-20722-0000	Location of Well: County: Cheyenne
Operator: Petroleum Development Corporation	1320feet from N / ✓ S Line of Section
Lease: Burnswig	feet from E / W Line of Section
Well Number: 14-7	Sec. 7 Twp. 2 S. R. 41 East ✓ Wes
Field: Cherry Creek Niobrara Gas Area	<u> </u>
Number of Acres attributable to well: NA	Is Section: Regular or 📝 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	25	42W	25 41W
	•	· · · · · · · · · · · · · · · · · · ·	
*	• • • • • • • • • • • • • • • • • • • •	e Dominio de la contractiva de la designa que que	and the second second supplemental second se
1	•	· · · ·	
***			& 12 Market State
-		•	
		•	
	•	i i	_
		Andrew Control of the	2330
		· · · · · · · · · · · · · · · · · · ·	
	•	•	(←1320′

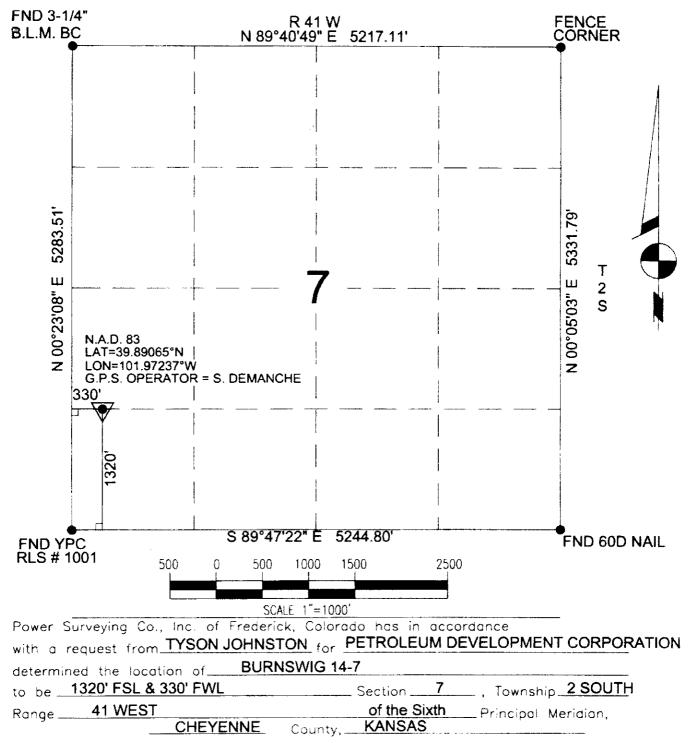


NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).





LOCATION NOTES

LOCATION FALLS IN: NATURAL GROUND IMPROVEMENTS: NONE WITHIN 200' OF LOCATION.

ELEVATION DETERMINED FROM NAVD 1988 DATUM. **GROUND ELEVATION = 3619'**

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS OTHERWISE NOTED.

LEGEND

SECTION CORNER (AS NOTED)



PROPOSED WELL LOCATION



FIELD DATE: 7-24-06 WO# 501-06-533

DATE OF COMPLETION: 7-4-06

80504

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Petroleum Develop	ment Corporat	License Number: 33325				
Operator Address: 103 E. Main Street, PO Box 26 Bridgeport, WV 26330						
Contact Person: James Annable			Phone Number: (303) 905 - 4340			
Lease Name & Well No.: Burnswig 14	-7		Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit		Existing	Sec. 7 Twp. 2S R. 41 ☐ East ✓ West			
Settling Pit	If Existing, date of	onstructed:	1320 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		330 Feet from ☐ East / ✔ West Line of Section			
(If WP Supply API No. or Year Drilled)	1200	(bbls)	Cheyenne			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration: mg/l			
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)			
Yes No	Yes 🗸	No	How is the pit lined if a plastic liner is not used? Natural Clay/bentonite			
Dit dimonnions (all but working nite):	0 Langth (fa	30				
Pit dimensions (all but working pits): 50 Length (feet) 30 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)						
If the pit is lined give a brief description of the material, thickness and installation procedure	liner	Describe proce	edures for periodic maintenance and determining including any special monitoring.			
NA		NA	RECEIVED			
			SEP 11 Sou			
			KCC WICH 7			
Distance to nearest water well within one-mile	of pit	_	west fresh water 119 feet.			
N/A feet Depth of water well N/A feet		Source of infor	mation: redwell owner electric log ✓ KDWR			
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover: Bentonite mud			
Number of producing wells on lease:			king pits to be utilized: 1			
Barrels of fluid produced daily:		Abandonment	procedure: Evaporation/backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must t	pe closed within 365 days of spud date. t of my knowledge and belief.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
$\int_{\mathcal{C}} \mathcal{C}_{0}$						
- 9/8/ac		CXC	ignature of Applicant or Agent			
Date			grature or Applicant or Agent			
KCC OFFICE USE ONLY						
Date Received: 9/11/06 Permit Number: Permit Date: 9/11/06 Lease Inspection: Yes 🗷 No						