For KCC Use:	0 22 06
Effective Date: _	8-23-06
District #	3
COAR TIVE	[V] No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

00	_			Form C-
1-11	IDO		TP	December 2002
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_		-0	Form	Form C- December 2002 hust be Typed wast be Signed
			III blank	e must be Eilles

spected Spud Date August 24,	2006		Spot	✓ East
	onth day	year	NE SW Sec. 18 Twp. 3	
33344	^		1830 / feet from N	/ S Line of Section
PERATOR: License# 33344				/ / W Line of Section
ame: Quest Cherokee LLC ddress: 9520 North May Avenue, Su	ulte 300		is SECTION Regular irregular?	· [1] IV Ellio of Socion
ty/State/Zip: Oklahoma City, Oklahoma	ome 73120		·	
ty/State/Zip:			(Note: Locate well on the Section Pla	t on reverse side)
ontact Person: Richard Marlin			County: Labette	Well #: 18-1
none: (405) 286-9316	 -		Lease Name: <u>Jungle, John M.</u> Field Name: <u>Cherokee Basin CBM</u>	Well #: 15-1
ONTRACTOR: License# Will be	Ilcensed by the KC	C		<u> </u>
Ime: Will advise on the ACO-1			Is this a Prorated / Spaced Field?	Yes ✓ No
	A		Target Formation(s): Cherokee Coals	
Well Drilled For: W	/ell Class: Ty	rpe Equipment:	Nearest Lease or unit boundary: 660	4
Oil Enh Rec	Infleid	Mud Rotary	Ground Surface Elevation: 942	feet MSL
√ Gas Storage	Pool Ext.	Air Rotary	Water well within one-quarter mile:	∐Yes ✓ No
OWO Disposal	Wildcat	Cable	Public water supply well within one mile:	Yes ✓No
Selemic # of Holes	Other	_	Depth to bottom of fresh water: 100 Depth to bottom of usable water: 200	
Other Coalbed Methane				
		•	Surface Pipe by Alternate: 1 2	
OWWO: old well information as t			Length of Surface Pipe Planned to be set:	
Operator:			Length of Conductor Pipe required: Projected Total Depth: 1500	
Well Name:			Formation at Total Depth: Cherokee Coals	
Original Completion Date:	Original T	Total Depth:		
rectional, Deviated or Horizontal	wellbore?	Yes No	Water Source for Drilling Operations: Wall Farm Pond Other Air	
Yes, true vertical depth:			<u> </u>	
ittom Hole Location: KANSA		COMMISSION	DWR Permit #:	WP (T)
CC DKT #:	PORPURATION	TACHER MANAGEMENT	(Note: Apply for Permit with D	WH () ☐ Yes ✓ No
	SEP 127	2006	Will Cores be taken? If Yes, proposed zone:	TIES A 140
5: 1980' FWIL	JLI I & F	w ⁻	ii reş, proposeu zone.	RECEIVED
: 2027 FWL O	CONSERVATION D	7(4)2:014	IDAVIT KA	NSAS CORPORATION CONI
				THE THE PERSON OF THE PERSON O
	hat the MICHIEL ACOL	poletion and eventual p	lugging of this well will comply with K.S.A. 55 et. s	eq.
e undersigned hereby affirms th	hat the MACHINETACON		lugging of this well will comply with K.S.A. 55 et. s	AUG 1 8 2006
e undersigned hereby affirms the sagreed that the following mining. 1. Notify the appropriate districts.	hat the rections imum requirement ict office <i>prior</i> to s	s will be met: pudding of well;	lugging of this well will comply with A.S.A. 35 et. s	AUG 1 8 2006
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 . 099-24074-000	Location of Well: County: Labette
Operator: Quest Cherokee LLC	1830feet fromN / _/ S Line of Section
Lease: Jungle, John M.	1980 2027 feet from E / V W Line of Section
Well Number: 18-1	Sec. 18 Twp. 31 S. R. 19 ✓ East West
Fleld: Cherokee Basin CBM	
	is Section: 🗸 Regular or 📗 irregular
Number of Acres attributable to well: NE SW	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

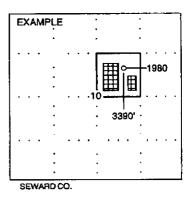
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

SEP 1 2 2006

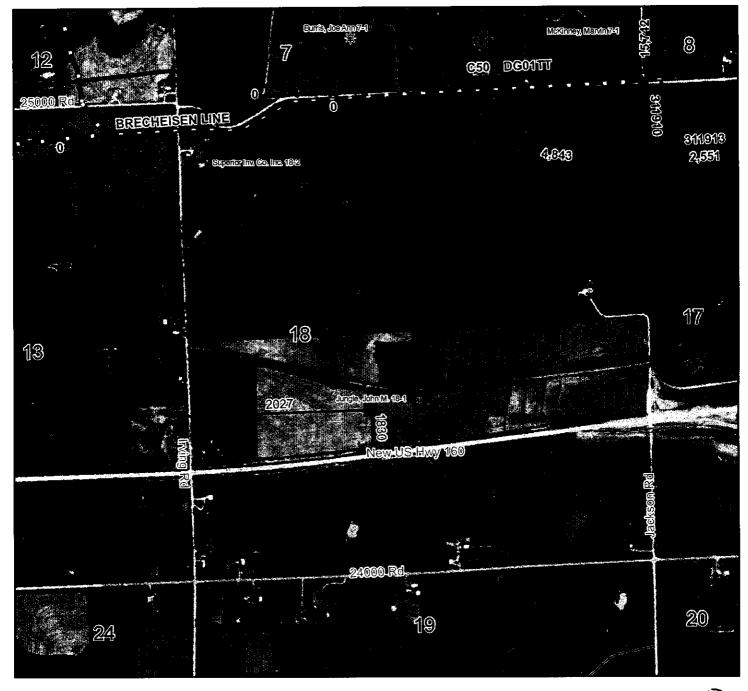
CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



15-099-24074-0000

Jungle, John M. 18-1 1830 FSL - 2027 FWL 18-31S-19E 1" = 1,000'

RECEIVED KANSAS CORPORATION COMMISSION

SEP 1 2 2006

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION

Kansas Corporation Commission Oil & Gas Conservation Division

APPLICATION FOR SURFACE PIT

CORRECTED

Submit in Duplicate

				1
Operator Name: Quest Cherokee LL	_C		License Number: 33344	
Operator Address: 9520 North May	/ Avenue, Sui	ite 300 Ok	lahoma City, Oklahoma 73120	
Contact Person: Richard Marlin			Phone Number: (405) 286 - 9316	
Lease Name & Well No.: Jungle, John	n M. #18-1		Pit Location (QQQQ):	
Type of Pit:	Pit is:	·		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 18 Twp. 31 R. 19 🗸 East 🗌 West	
Settling Pit	if Existing, date co	onstructed:	Feet from North / 🗸 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1950 2027 Feet from East / 📝 West Line of Section	
(If WP Supply API No. or Year Drilled)	300	(bbis)	Labette County	
Is the pit located in a Sensitive Ground Water	Area? Yes 🗸	l No	Chloride concentration:mg/l	
and pit received in a constitute of constitu			(For Emergency Pits and Settling Pits only)	1
Is the bottom below ground level?	Artificial Liner?	Nia	How is the pit lined if a plastic liner is not used?	ည
Yes 🗸 No	Yes 🗸	NU		<u>₹</u>
Pit dimensions (all but working pits):	30 Length (fe	et)10	Width (feet)N/A: Steel Pits \text{Square} 10(feet)	SEP 1 2 2006
Depth fi	rom ground level to de	epest point:	10 (feet)	1 2
If the pit is lined give a brief description of the	1	Describe proce	adures for periodic maintenance and determining	2006
material, thickness and Installation procedure	э,		Oti lasting approx 2 days	8 8
		Air Drilling	Operation lasting approx 3 days	1
				<u></u>
Distance to nearest water well within one-mile of pit Depth to shalk Source of info		owest fresh waterfeet. rmation:	2-0	
1			uredwell owner electric logKDWR	99
Emergency, Settling and Burn Pits ONLY	i	Drilling, Work	over and Haul-Off Pits ONLY:	24
Producing Formation:		Type of materi	al utilized in drilling/workover: Air Drilled	707
·		rking pits to be utilized: One	4	
Barrels of fluid produced daily: Abandonment		procedure: Air Dry, Back Fill and Cover	0000-46045-660.5	
Does the slope from the lank battery allow al	il spilled fluids to			Č
flow into the pit? Yes No		Drill pits must	be closed within 365 days of spud date.]
I hereby certify that the above stat	ements are true and o	correct to the bes	at of my knowledge and belief. KANSAS CORPORATION CO	
		ے	AUG 1 8 200	L
August 17, 2006 Date			Signature of Applicant or Agent CONSERVATION DIVIS	1
			WONDA, IS	
	KCC	OFFICE USE O	NLY	
Date Received: 8 18 06 Permit Nur	mber:	Perm	nit Date: 정기왕/다순 Lease Inspection: 고 Yes 🗷 No	
				→

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202