For KCC Use: Effective Date: . SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

DPERATOR: License# 30737 Same M. A. Yost Operations, inc.	Must be approved by KCC five	e (5) days prior to commencing well	- I IIICu
A Yest Operations, Inc. A Yest Operations, Inc. Section A Yest Operations, Inc. Section A Yest Operations, Inc. Section	Expected Spud Date September 16, 2006	Spot	Fact
Section Sect	month day year		54
Section Note: Location Incidence Note:	OPERATOR: License# 30737	220	
Is SECTION	Name. M. A. Yost Operations, Inc.	4000	
County Part Control County Co	P. O. Box 811		
County: Pawmee Pa	City/State/Zip: Russell, KS 67665	(Note: Locate well on the Section Blat on revenue aids)	
Property	Contact Person. Jack Yost	County: Pawnee Tabek	
Field Name. Pawnee Rock	Phone: 785-483-6455	Lease Name: Nelson "A" Well #. 4	
Solitance Soli		Field Name: Pawnee Rock	
Well Drilled For: Well Class: Type Equipment: Names Lease or unit boundary; 300 Search Rec Infield Mud Rotary Mud Rotar	CONTRACTOR: License# 557.24 Warren Drilling LLC		✓ No
Ground Surface Elevation: ## 1655* 1940 rest MSL Gas Storage Pool Ext Air Rotary Wilkcat Solismic; ## of Holes Other Other Wilkcat Gas Storage Pool Ext Air Rotary Wilkcat Gother Gothe	Name: Warrent Driving CEO	Target Formation(s): Arbuckle	
Ground Surface Elevation: For Action Total	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
Gas Storage Pool Ext. Air Rotary Walter well within one quarter mile: Wes No No Other Walter Sustaints: \$ of Holes Other O			et MSL
CoWO Disposal Wildcat Cable Cable Combined Cable Combined Cable Combined Cable Combined Cable Combined Cable Combined Cable			No
Set Setting:			✓ No
Surface Pipe by Alternate:	Seismic;# of Holes Other		
Common C	Other		
Operator: Well Name: Original Completion Date: Original Completion Dat	# 		
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling		Length of Conductor Ring required: NA	
Original Completion Date: Original Total Depth:	DW-DAI		- · · · · · · · · · · · · · · · · · · ·
Water Source for Drilling Operations: Water Source for Drilling Operation Operation or Approved by: Water Source for Drilling Operations: Water Source for Drilling Premit with DWA Drille Farm Pond Operations: Water Source for Drilling Operations:			
Yes, true vertical depth: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: Will Cores be taken?		, , , , , , , , , , , , , , , , , , ,	
No CC DKT #:	Directional, Deviated or Horizontal wellbore?		ck, KS
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface photomathem of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 15 48 - 0000 Conductor pipe required	If Yes, true vertical depth:	DWR Permit #:	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 1 176 1 Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe and through all unconsolidated materials plus a minimum or 20 feet into the underlying formation. 4. If the well is dry hote, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: September 8, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 145 - 21548 - 0000 Conductor pipe required	Bottom Hole Location:	(Note: Apply for Permit with DWR)	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface promise through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - 145 - 21548 - 0000 Conductor pipe required Now feet File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Spud date: Agent: Agent: Date: Agent: Agent: Date: Agent: Agent:	KCC DKT #:	Will Cores be taken?	✓ No
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Approved by: Put 9-12-06 This authorization void if drilling not started within 6 months of approval date.) Signature of Operator or Agent: Month of the best of my knowledge and belief. Blunch Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	must be completed within 30 days of the sould date or the well shall	*#133,891-C, which applies to the KCC District 3 area, alternate II cem	enting
Signature of Operator or Agent: Acceptable 1. Signature of Operator or Agent: Acceptable 1. Signature of Operator or Agent: Agent: September 8, 2006 Signature of Operator or Agent: Agent: Signature of Operator or Agent: Agent: Signature of Operator or Agent: Date: Date: Date: For KCC Use ONLY Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:		taran da antara da a	ıg.
For KCC Use ONLY API # 15 - 145 - 21548 - 0000 Conductor pipe required	4.2		
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File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required			1
Conductor pipe required 7101 feet 71	API # 15 - 145-21548-0000	- File Completion Form ACO-1 within 120 days of spud date;	S
Minimum surface pipe required 370 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed; Approved by: Put 9-12-06 This authorization expires: 3-12-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date:	Conductor pipe required Nove feet		W
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Check the box below and return to the address below. Spud date: Agent: Signature of Operator or Agent: Date: Date:			X
Spud date: Agent: Signature of Operator or Agent: Date:			7
Spud date: Agent: Signature of Operator or Agent: Date:	1 William of Ford it distance in the control of the control o	Well Not Drilled - Permit Expired	,
	Spud date: Agent:	·	_ \
Hell to: KCC - Concention Division 120 C Norbet Days 2070 Wights Kanna Cross			- 6
mail to. NOC - Collect values, 130 S. Market - Hooffi 2076, Wichita, Rafisas 6/202	Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202	Σ

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: Pawnee Rock

SEWARD CO.

Operator: M. A. Yost Operations, Inc.	feet from V N / S Line of Section
Lease: Nelson "A"	1220 feet from E / W Line of Section
Well Number: 4	Sec. 23 Twp. 20S S. R. 16 East V West
Field: Pawnee Rock	·
A	Is Section: 🗸 Regular or 📋 Irregular
Number of Acres attributable to well: OTR / OTR / OTR of acreage: 240WNW NENE	
QTR / QTR / QTR of acreage: 230 W - NW NE - NE	if Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
(Show location of the well and shade a	attributable acreage for prorated or spaced wells.)
(Show footage to the ne	parest lease or unit boundary line.)
	330'
	i230'
	DECEIVED
	RECEIVED
	SEP 1 1 2006
	KCC WICHITA
	EXAMPLE
	·
	1980
	3390

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

API No. 15 - 145-21548-0000

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: M. A. Yost Operations, Inc.		License Number: 30737			
Operator Address: PO Box 811, Russell, KS 67665					
Contact Person: Jack Yost		Phone Number: (785) 483 - 6455			
Lease Name & Well No.: Nelson "A"	' # 4		Pit Location (QQQQ):		
Type of Pit:	Pit is:	• "	210 W N/W N/E NE		
Ernergency Pit Burn Pit	✔ Proposed	Existing	Sec. 23 Twp. 20S R. 16 East W West		
Settling Pit Drilling Pit	If Existing, date constructed:		330 Feet from 🗹 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1220 Feet from 🗹 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	385	(bbls)	Pawnee		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
	Yes No		Sealed with drilling mud.		
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet)					
Depth fr	om ground level to de	epest point: 5	(feet)		
			scribe procedures for periodic maintenance and determining er integrity, including any special monitoring.		
			RECEIVED		
			SEP 1 1 2006		
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh water <u>30</u> feet. KCCWICHIT			
<u> ੫9૩૨</u> feet Depth of water well <u> 용5</u> feet		measuredwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Drill		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation: Type of mater		Type of materia	al utilized in drilling/workover: Drilling mud		
Number of producing wells on lease: Number of wo		king pits to be utilized: 3			
Barrels of fluid produced daily: Abandonme		Abandonment	procedure: Dry out and backfill		
Does the slope from the tank battery allow all spilled fluids to		Drill pits must	pe closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
September 8, 2006 Date Marcia & Blundon Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 9/11/06 Permit Number: Permit Date: 9/11/06 Lease Inspection: Yes 🖟 No					
1 .					