

AMENDED

For KCC Use:
Effective Date: 9-11-06
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
Form must be Filed

NOTICE OF INTENT TO DRILL

CORRECTED

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 11, 2006
month day year

Spot East
Ap#2 SWSW SE Sec. 36 Twp. 13 S. R. 17 West

OPERATOR: License# 33625 ✓
Name: Hertel Oil Company
Address: 704 E. 12th Street
City/State/Zip: Hays, KS 67601
Contact Person: Mike Hertel
Phone: (785) 626-2445

550 feet from N / S Line of Section
2310 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ellis
* Lease Name: Pete Brown Peter Braun Well #: 1

CONTRACTOR: License# 33237 ✓
Name: Anderson Drilling

Field Name: wildcat
Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas GWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable

Target Formation(s): Kansas City Yes No

Nearest Lease or unit boundary: 550'
Ground Surface Elevation: 1959 est feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 200-600'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200+

Length of Conductor Pipe required: none
Projected Total Depth: 4,000

Formation at Total Depth: Kansas City

Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____
Bottom Hole Location: _____

KCC DKT #: _____

* LEASE NAME WAS: PETE BROWN
LEASE NAME IS: PETER BRAUN

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 6, 2006 Signature of Operator or Agent: Donna Shanda Title: Agent

For KCC Use ONLY
API # 15 - 051-25572-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. **X(2)**
Approved by: Pet 9-6-06 / Ruff 9-12-06
This authorization expires: 3-6-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
SEP 06 2006
CONSERVATION DIVISION
WICHITA, KS

RECEIVED
SEP 11 2006
KCC WICHITA

36 13 1700



AMENDED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION APPLICATION FOR SURFACE PIT

CORRECTED

Form CDP-1
April 2004
Not to be Typed

Submit in Duplicate

LEASE
NAME
WAS
PETE
BROWN

LEASE
NAME
IS
PETER
BRAUN

Operator Name: Hertel Oil Company		License Number: 33625	
Operator Address: 704 E. 12th Street, Hays, KS 67601			
Contact Person: Mike Hertel		Phone Number: (785) 628 - 2445	
Lease Name & Well No.: Pete Brown ^{Peter Braun} #1		Pit Location (QQQQ): ApN2 SW SW SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WOP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3,600 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? native clay			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 _____ (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KOWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 1 Abandonment procedure: air dry and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
September 6, 2006 Date		 Signature of Applicant or Agent	

15-051-25572-0000

KCC OFFICE USE ONLY			
Date Received: 9/6/06	Permit Number: _____	Permit Date: 9/6/06	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION

SEP 06 2006

RECEIVED

SEP 11 2006

KCC WICHITA

CONSERVATION DIVISION
WICHITA, KS