For KCC Use: SGA? Yes X No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

| Expected Spud Date September 15, 2006 | Sect. |
|---|--|
| month day year | Spot |
| 33344 | Sec. Twp. S. R. West 1980 feet from N / S Line of Section |
| OPERATOR: License# | 1980 feet from E / V W Line of Section |
| Name: Quest Cherokee LLC Address: 9520 North May Avenue, Suite 300 | Is SECTION RegularIrregular? |
| Address: Oklahoma City, Oklahoma 73120 | is Sectionnegularinegular? |
| City/State/Zip: Sliphord Madia | (Note: Locate well on the Section Plat on reverse side) |
| Contact Person: Richard Marlin Phone: (405) 286-9308 | County: Wilson |
| | Lease Name: Thorsell, William R. Well #: 32-1 |
| CONTRACTOR: License# Will be licensed by the KCC | Field Name: Cherokee Basin CBM |
| Name: Will advise on the ACO-1 | Is this a Prorated / Spaced Field? Yes ✓ No |
| | Target Formation(s): Cherokee Coals |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 660 |
| Oil Enh Rec V Infield Mud Rotary | Ground Surface Elevation: 978 feet MSL |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile:Yes ✓ No |
| OWO Disposal Wildcat Cable | Public water supply well within one mile: Yes ✓ No |
| Seismic;# of Holes Other | Depth to bottom of fresh water: 100 |
| ✓ Other Coalbed Methane | Depth to bottom of usable water: |
| | Surface Pipe by Alternate: 1 2 2 |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 25 |
| Operator: | Length of Conductor Pipe required: |
| Well Name: | Projected Total Depth: 1500 |
| Original Completion Date:Original Total Depth: | Formation at Total Depth: Cherokee Coals |
| Directional, Deviated or Horizontal wellbore? Yes ✓ No | Water Source for Drilling Operations: |
| If Yes, true vertical depth: | Well Farm Pond Other Air |
| Bottom Hole Location: | DWR Permit #: |
| KCC DKT #: | (Note: Apply for Permit with DWR) |
| ROO DAT π | Will Cores be taken? |
| | |
| | If Yes, proposed zone: |
| | DAVIT |
| | DAVIT |
| | DAVIT RECEIVED Igging of this well will comply with K.S.KANSAS CORPORATION COMMISSION |
| The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; | DAVIT RECEIVED ugging of this well will comply with K.S.KANSAS CORPORATION COMMISSION SEP 1 2 2006 |
| The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> | DAVIT RECEIVED Igging of this well will comply with K.S.KANSAS CORPORATION COMMISSION SEP 1 2 2006 |
| The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the | DAVIT RECEIVED Ingging of this well will comply with K.S.KANSAS CORPORATION COMMISSION SEP 1 2 2006 The drilling rig; The by circulating cement to the top; in all cases surface the shows a complete shows a |
| The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the | DAVIT Ingging of this well will comply with K.S.KANSAS CORPORATION COMMISSION SEP 1 2 2006 In drilling rig; The property of the control o |
| The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the the thing of the thing | paying of this well will comply with K.S. KANSAS CORPORATION COMMISSION SEP 1 2 2006 In drilling rig; Experiment to the top; in all cases surface prior to plugging; strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. |
| The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the standard of the second of the well is dry hole, an agreement between the operator and the standard of the second of th | paying of this well will comply with K.S. KANSAS CORPORATION COMMISSION SEP 1 2 2006 In drilling rig; The production casing is cemented in; and from below any usable water to surface within 120 days of spud date. |
| The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the approved notice of intent to drill <i>shall be</i> posted on each of the second of | DAVIT Ingging of this well will comply with K.S.KANSAS CORPORATION COMMISSION SEP 1 2 2006 In drilling rig; It by circulating cement to the top; in all cases surface surface and comply such that is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. It 33,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. |
| The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the standard of the second of the well is dry hole, an agreement between the operator and the standard of the second of th | DAVIT Ingging of this well will comply with K.S. KANSAS CORPORATION COMMISSION SEP 1 2 2006 In drilling rig; CONSERVATION DIVISION In developing formation. Strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. It 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. |
| The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the provided in the provided and the provided and the provided set in the standard of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the provided in the provided set in the standard of the well is dry hole, an agreement between the operator and the plug. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall to the provided standard of the post of the provided standard of the best of the provided standard of the post of the spud date or the well shall to the provided standard of the post of the provided standard of t | paying of this well will comply with K.S.KANSAS CORPORATION COMMISSION SEP 1 2 2006 In drilling rig; Conservation plus on the top; in all cases surface with the underlying formation. Strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. The production cases are prior to any cementing. |
| The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the approved notice of intent to drill <i>shall be</i> posted on each of the second of | DAVIT Ingging of this well will comply with K.S. KANSAS CORPORATION COMMISSION SEP 1 2 2006 In drilling rig; CONSERVATION DIVISION In developing formation. Strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. It 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. |
| The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the provided in the provided and the provided and the provided set in the standard of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the provided in the provided set in the standard of the well is dry hole, an agreement between the operator and the plug. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall to the provided standard of the post of the provided standard of the best of the provided standard of the post of the spud date or the well shall to the provided standard of the post of the provided standard of t | paying of this well will comply with K.S. KANSAS CORPORATION COMMISSION SEP 1 2 2006 In drilling rig; Conservation Division Conservation Division The production casing is cemented in; and from below any usable water to surface within 120 days of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. The production casing is completed in; The production casing is completed |
| The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the difference of the surface of the second second of the s | paging of this well will comply with K.S. KANSAS CORPORATION COMMISSION SEP 1 2 2006 In drilling rig; Province underlying formation. Strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing is plugged. In all cases, NOTIFY district office prior to any cementing. Title: VP |
| The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each as the minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug. 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the plants of the spud date or the well shall be completed. I hereby certify that the statements made herein are true and to the best of Date: September 8, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-21954-0000 | paying of this well will comply with K.S. KANSAS CORPORATION COMMISSION SEP 1 2 2006 In drilling rig; Conservation Division by circulating cement to the top; in all cases surface prior to plugging; e underlying formation. strict office on plug length and placement is necessary prior to plugging; yed or production casing is cemented in; of from below any usable water to surface within 120 days of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. my knowledge and belief. Title: VP Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; |
| The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office of intent to drill <i>shall be</i> posted on each and the district office will be as through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug. 1. The appropriate district office will be notified before well is either plug. 2. The appropriate district office will be notified before well is either plug. 3. The well is dry hole, an agreement between the operator and the district office will be notified before well is either plug. 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order in must be completed within 30 days of the spud date or the well shall be the production of the well shall be completed. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order in the production pipe shall be cemented by the production pipe shall be producted by the production pipe shall be producted by | In all cases, NOTIFY district office prior to any cementing. Title: VP Remember to: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; |
| The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the difference of the well is either plug. The appropriate district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: September 8, 2006 | In all cases, NOTIFY district office prior to any cementing. Title: Perceived Remember to: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; |
| The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to 1 hereby certify that the statements made herein are true and to the best of Date: September 8, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-26954-0000 Conductor pipe required None feet per Alt. X 2 | paging of this well will comply with K.S. KANSAS CORPORATION COMMISSION SEP 1 2 2006 In drilling rig; ONSERVATION DIVISION To by circulating cement to the top; in all cases surface prior to plugging; e underlying formation. In different concentration of the plugging is cemented in; and from below any usable water to surface within 120 days of spud date. It 33,891-C, which applies to the KCC District 3 area, alternate II cementing is plugged. In all cases, NOTIFY district office prior to any cementing. Title: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; |
| The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the difference of the well is either pluging. If an ALTERNATE II COMPLETION, production pipe shall be demented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: September 8, 2006 | paging of this well will comply with K.S. KANSAS CORPORATION COMMISSION SEP 1 2 2006 In drilling rig; CONSERVATION DIVISION By circulating cement to the top; in all cases surface prior to plugging; by circulating cement to the top; in all cases surface within 120 days of spud date. It is a specific to plug length and placement is necessary prior to plugging; by deform below any usable water to surface within 120 days of spud date. It is a specific to the CC District 3 area, alternate II cementing by plugged. In all cases, NOTIFY district office prior to any cementing. Title: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. |
| The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as the minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed of 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be seen that the statements made herein are true and to the best of Date: September 8, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-26954-0000 Conductor pipe required None feet per Alt. 20 Approved by: Put 9-12-06 This authorization expires: 3-12-07 | paging of this well will comply with K.S. KANSAS CORPORATION COMMISSION SEP 1 2 2006 In drilling rig; Conservation Division by circulating cement to the top; in all cases surface prior to plugging; e underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. my knowledge and belief. Title: VP Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please |
| The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the difference of the well is either pluging. If an ALTERNATE II COMPLETION, production pipe shall be demented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: September 8, 2006 | In drilling rig: CONSERVATION DIVISION The production casing is cemented in; and from below any usable water to surface within 120 days of spud date. If this permit has expired (See: authorized expiration or conservation production) File completion Form ACO-1 within 120 days of spud date; Sile acreage attribution plat according to field proration orders; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. |
| The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all through all through all through a feet per shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. I hereby certify that the statements made herein are true and to the best of Date: September 8, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-26954-0000 Conductor pipe required | paging of this well will comply with K.S.KANSAS CORPORATION COMMISSION SEP 1 2 2006 In drilling rig; CONSERVATION DIVISION To by circulating cement to the top; in all cases surface within the complex of eunderlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Title: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired |
| The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as the minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed of 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be seen that the statements made herein are true and to the best of Date: September 8, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-26954-0000 Conductor pipe required None feet per Alt. 20 Approved by: Put 9-12-06 This authorization expires: 3-12-07 | In drilling rig; In drilling |
| The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and a copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the state which is dry hole, an agreement between the operator and the district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: September 8, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-26954-0000 Conductor pipe required None feet Minimum surface pipe required feet Minimum surface pipe required feet per Alt. Approved by: Put 9-/2-06 This authorization expires: 3-12-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: | paging of this well will comply with K.S.KANSAS CORPORATION COMMISSION SEP 1 2 2006 In drilling rig; CONSERVATION DIVISION It by circulating cement to the top; in all cases surface within 100 plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. It 133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. Title: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired |

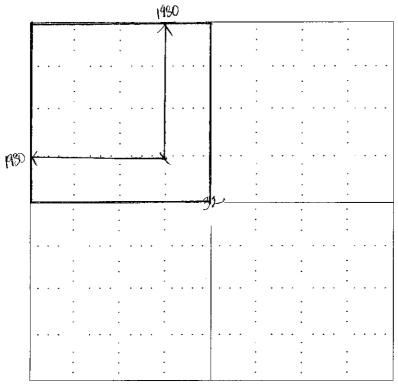
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

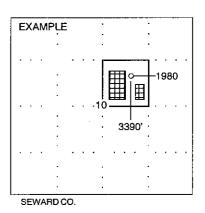
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 205-26954-0220 | Location of Well: County: Wilson |
|--|---|
| Operator: Quest Cherokee LLC | 1980 feet from V N / S Line of Section |
| Lease: Thorsell, William R. | 1980 feet from VN / S Line of Section 1980 |
| Well Number: 32-1 Field: Cherokee Basin CBM | Sec. 32 Twp. 27 S. R. 17 ✓ East Wes |
| Number of Acres attributable to well: QTR / QTR / QTR of acreage: | Is Section: |

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: Quest Cherokee LLC | | License Number: 33344 | | |
|--|---|---|--|--|
| | | ite 300 Ok | lahoma City, Oklahoma 73120 | |
| Contact Person: Richard Marlin | | Phone Number: (405) 286 - 9316 | | |
| Lease Name & Well No.: Thorsell, William R. #32-1 | | Pit Location (QQQQ): | | |
| Type of Pit: | Pit is: | | <u>SE</u> <u>NW</u> _ | |
| Emergency Pit Burn Pit Settling Pit ✓ Drilling Pit | ✓ Proposed Existing If Existing, date constructed: | | Sec. 32 Twp. 27 R. 17 Fast West | |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit capacity: | | Feet from North / South Line of Section 1980 Feet from East / West Line of Section Wilson County | |
| Is the pit located in a Sensitive Ground Water | Area? ☐ Yes ✓ | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | |
| is the bottom below ground level? Yes No | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits):3 | Length (fe | | Width (feet) N/A: Steel Pits 10 (feet) | |
| | | , Jg | Operation lasting approx 3 days | |
| Distance to nearest water well within one-mile of pit Depth to shallc Source of infor | | west fresh waterfeet. | | |
| • | | measu | measured well owner electric log KDWR | |
| | | _ | over and Haul-Off Pits ONLY: | |
| <u> </u> | | i | al utilized in drilling/workover: Air Drilled | |
| Number of producing wells on lease: Number of wo | | king pits to be utilized: One | | |
| Barrels of fluid produced daily: | luced daily: Abandonmen | | procedure: Air Dry, Back Fill and Cover | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must | | be closed within 365 days of spud date. | | |
| I hereby certify that the above state | ements are true and | correct to the bes | t of my knowledge and belief. KANSAS CORPORATION COM | |
| September 8, 2006 Date | | Mary | SEP 1 2 2006 Signature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS | |
| | KCC | OFFICE USE O | | |
| Date Received: 9/2/05- Permit Nun | nher [,] | Perm | if Date: 9/12/01 Lease Inspection: Yes No | |