

For KCC Use:
Effective Date: 9-17-06
District # 1
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 11 15 2006
month day year

OPERATOR: License# 30535
Name: Hartman Oil Co., Inc.
Address: 12950 E. 13th St. N.
City/State/Zip: Wichita, KS 67230-1457
Contact Person: Stan Mitchell
Phone: (620) 272-3988

CONTRACTOR: License# 33793
Name: H2 Drilling, LLC

Well Drilled For: ☒ Oil ☐ Enh Rec ☐ Infield ☒ Mud Rotary
☐ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Disposal ☒ Wildcat ☐ Cable
☐ Seismic; # of Holes ☐ Other ☐ Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot ☐ East
SE - SW - NW Sec. 32 Twp. 16 S. R. 27 ☒ West
2310 feet from ☒ N / ☐ S Line of Section
1050 feet from ☐ E / ☒ W Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Lane
Lease Name: Waterson Well #: 1
Field Name: Wildcat

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Lansing

Nearest Lease or unit boundary: 1050 ft.

Ground Surface Elevation: 2720 ft. feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 180 ft.

Depth to bottom of usable water: 1320-1350 ft.

Surface Pipe by Alternate: ☐ 1 ☒ 2

Length of Surface Pipe Planned to be set: 300 ft.

Length of Conductor Pipe required: _____

Projected Total Depth: 4700 ft.

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: ☐ Well ☐ Farm Pond ☒ Other Hauled

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/11/06 Signature of Operator or Agent: _____ Title: _____

For KCC Use ONLY

API # 15 - 101-21959-0000

Conductor pipe required None feet

Minimum surface pipe required 200 feet per Alt. (2)

Approved by: RH 9-12-06

This authorization expires: 3-12-07

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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SEP 12 2006

KCC WICHITA

32 16 27W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 101-21959-0000
 Operator: Hartman Oil Co., Inc.
 Lease: Waterson
 Well Number: 1
 Field: Wildcat

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SE - SW - NW

Location of Well: County: Lane
2310 feet from ☒ N / ☐ S Line of Section
1050 feet from ☐ E / ☒ W Line of Section
 Sec. 32 Twp. 16 S. R. 27 ☐ East ☒ West

Is Section: ☒ Regular or ☐ Irregular

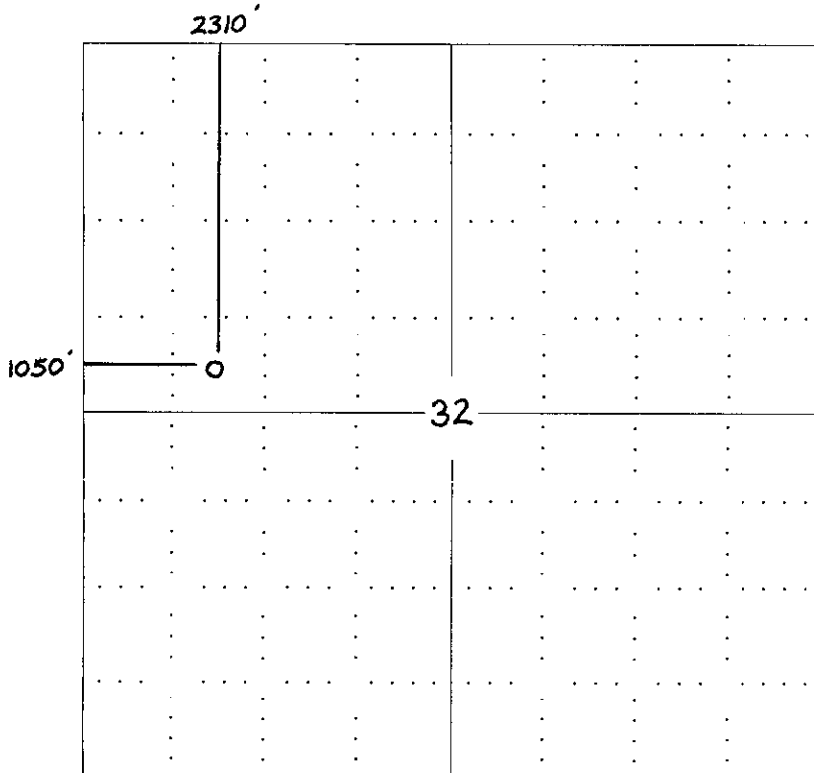
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

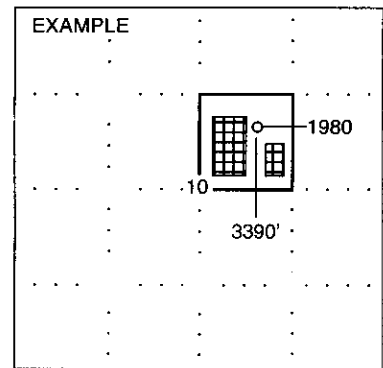
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling location.

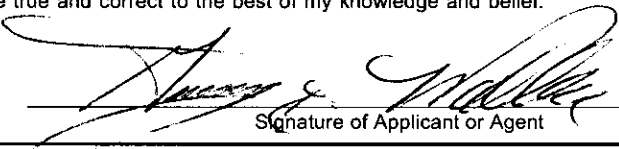
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Hartman Oil Co., Inc.		License Number: 30535
Operator Address: 12950 E. 13th St. N. Wichita, KS 67230		
Contact Person: Stan Mitchell		Phone Number: (620) 272 - 3988
Lease Name & Well No.: Waterson #1		Pit Location (QQQQ): SE - SW - NW - Sec. 32 Twp. 16 R. 27 ☐ East ☒ West 2310 Feet from ☒ North / ☐ South Line of Section 1050 Feet from ☐ East / ☒ West Line of Section Lane _____ County _____
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☐ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? Self-sealed w/bentonite & drilling solids
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <u>Yes</u> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor Fluid Level Daily
Distance to nearest water well within one-mile of pit <u>3615</u> feet <u>NONE</u> Depth of water well <u>45</u> feet		Depth to shallowest fresh water <u>17</u> <u>180</u> feet. Source of information: <u>KH/KCS</u> <u>(1)</u> _____ measured _____ well owner _____ electric log <u>X</u> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>bentonite and drilling solids</u> Number of working pits to be utilized: <u>steel working pits-one reserve pits</u> Abandonment procedure: <u>cut side window in reserve pit to aid in natural de-watering-refill with native soil</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>9/11/06</u> Date  Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Received: <u>9/12/06</u> Permit Number: _____ Permit Date: <u>9/12/06</u> Lease Inspection: ☐ Yes ☒ No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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15-101-21959-0000