| For KCC Effective | | 9-1 | 7-de |
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KANSAS CORPORATION COMMISSION Oil & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form must be Typed Form must be Signed

| Expected Spud Date | Spot 🗸 East |
|--|--|
| month day year | <u>W/2 SW NW Sec. 30 Twp. 28 S. R. 15</u> West |
| OPERATOR: License# 31751 | 1990 feet from VN / S Line of Section |
| Name: John E. Galemore | 350 feet from E / ✓ W Line of Section |
| Address: PO Box 151 | is SECTION Peopler Irregular? |
| Address: PO Box 151 City/State/Zip: Chanute, KS 66720 | |
| Contact Person; Barne | (Mate: Locate well on the Section Plat on reverse side) County: Wilson |
| Phone: 918-629-1778 | Lease Name: Bates Well #: 5-H |
| | Field Name: Umbarger |
| CONTRACTOR: Licenset L&S Well Services 33374 | is this a Prorated / Spaced Field? |
| Name: VE | Target Formation(s): Bartiesville |
| | Nearest Lease or unit boundary: 350 |
| Well Drilled For: Well Class: Type Equipment: | Ground Surface Elevation: feet MSL |
| Oll Enh Rec / Infield Mud Rotary | Water well within one-quarter mile: Yes ✓ No |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: |
| ONND Disposal Wildcat Cable | Depth to bottom of fresh water: 1026 |
| Seismic; # of Holes Other | Depth to bottom of usable water: 1501 |
| Other | Surface Pine by Alternate: 1 / 2 |
| f OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 40 |
| Operator: | Length of Conductor Pipe required: |
| Well Name: | Projected Total Deoth: 1200 |
| Original Completion Date:Original Total Depth: | Formation at Total Depth: Mississippi |
| | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbors? Yes ✓ No | Well ✓ Farm Pond Other |
| f Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR] |
| (CC DKT #: | Will Cores be taken? |
| | If Man ampaned your |
| | If Yes, proposed zone: |
| AFF | RECEIVED |
| | IDAVIT RECEIVED |
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