# CORRECTED

\۷	For KCC Effective		9-12-06	
	District #		<u> </u>	
	SGA?	Yes	∐ No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### NOTICE OF INTENT TO DRILL

Form C-1 December 2002
Form must be Typed
Form must be Signed

PYNOMON Soud Data II U	
Expected Spud Date 09 12 2006	Spot
month day year	200N-NW NW sec 18 Tun 32 c.p. 3
OPERATOR: License# 32346	1WP S. H K.
ione Mitchel Patelage 25. 7	460 feet from N / S Line of Section
Name: Mitchel Batelson DRA Bartelson ( Address: PO Box 45	
	Is SECTIONX_Regular Irregular?
City/State/Zip: Wellington, KS 67152	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Mitch Bartelson	County: Sumner
Phone: 620-326-0486	Hemberger
20074	4490 #
CONTRACTOR: License# 32854	Field Name: Love 3
tame: Gulick Drilling	is this a Prorated / Spaced Field?
	Target Formation(s): Stalnaker
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 460
Oi Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 1240 feet
	Water well within one accepts with
Fame Harmany	Park I am a second seco
Capie	Depth to bottom of fresh water: 120
	Depth to bottom of usable water: 220230
Other	
OWWO: old well information as follows:	Surface Pipe by Alternate:
•	Length of Surface Pipe Planned to be set: 255
Operator:	Length of Conductor Pipe required: N/A
Well Name:	Projected Total Depth: 3080
Original Completion Date: Original Total Depth:	Formation at Total Depth: Stalnaker
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well Farm Pond Other Hauled
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location: KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR )
OC DK1 #:	IASK Damesta at a
15' District3 SEP 0 / 2006	If Yes, proposed zone:
: District 2 CONCERNIA	· · · · · · · · · · · · · · · · · · ·
	IDAVIT
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CONSERVATION DIVISION AFF the undersigned hereby affirms that the dividence of the undersigned that the following minimum requirements will be met:	IDAVIT
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 191-22 484-0000	Location of Well: County: Sumner
Operator: Bartelson Oil	460 feet from N/ S Line of Section
Lease: Hemberger	660 feet from E / X W Line of Section
Well Number:	Sec. 18 Twp. 32 S. R. 3 East West
Field: Love Three	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR of acreage: 200 N-C NW - NW	If Section is Irregular, locate well from nearest comer boundary.  Section comer used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the peacest lease or unit boundary line.)

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	•	•		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### APPLICATION FOR SURFACE PIT

Operator November		Submit in Duplic	Cate Cate
Operator Name: Bartelson Oi	1		License Number:
Operator Address: PO Box 45	Wall:		
Contact Person:	_ welling	ton, KS 6	7152
Lease Name & Well No.: Hemberger	telson		Phone Number: (620 ) 326 0486
Type of Pit:	, —	<del></del>	Pit Location (QQQQ):
, Dr.,	Pit is:		200'N-C -NW - NW
☐ Settling Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit	X Propose		Sec. 18 Twp. 32 R. 3 East X West
Workover Pit Haul-Off Pit	If Existing, date	e constructed:	460 Feet from X North / South Line of Secti
(If WP Supply API No. or Year Drilled)	Pit capacity:		660 Feet for U.S. South Line of Section
	4000	(bbis)	660 Feet from East / X West Line of Section
is the pit located in a Sensitive Ground Water	Area? Yes	x No	Coun
is the bottom below ground level?			Chloride concentration:mg//
X Yes No	Artificial Liner?	٦	(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?
Dia ti	Yes	ζ  No	
Pit dimensions (all but working pits): 75	Length	(feet) 75	Sealed with Bentonite
		Dan	
If the pit is lined give a brief description of the treaterial, thickness and installation procedure.		Describe proced liner integrity, inc	dures for periodic maintenance and determining cluding any special monitoring.
Pistance to nearest water well within one-mile of 4754  N/A feet Depth of water well	of pit	Depth to shallow Source of informs	est fresh water 120 (7 feet.
Distance to nearest water well within one-mile of 4754  N/A feet Depth of water well mergency, Settling and Burn Pits ONLY:	of pit	Depth to shallow Source of information measure	est fresh water 120 7 feet. ation:
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CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

September 7, 2006

Mr. Mitch Bartelson Bartelson Oil PO Box 45 Wellington, KS 67152

RE: Drilling Pit Application

Hemberger Lease Well No. 1 NW/4 Sec. 18-32S-03W Sumner County, Kansas

Dear Mr. Bartelson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: File