

For KCC Use:
Effective Date: 9-18-06
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 13 2006

Form C-1

December 2002

Form must be Typed

Form must be Signed

blanks must be Filled

NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION

WICHITA, KS

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 8, 2006
month day year

OPERATOR: License# 32390 ✓
Name: High Plains Production, LLC
Address: Po Box 228
City/State/Zip: Savoy, TX 75479
Contact Person: Jim Fuller or Ron Osterburh
Phone: 903-965-5403 or 620-275-7888

CONTRACTOR: License# 33375 ✓
Name: Cheyenne Drilling, LP

Well Drilled For: Oil Gas OWD Seismic; # of Holes _____
 Enh Rec Storage Disposal Other _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot NW SE SW Sec. 9 Twp. 23S S. R. 32
1250 feet from N / S Line of Section
1935 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Finney
Lease Name: Mayo Well #: 1-9
Field Name: Hugoton

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Chase

Nearest Lease or unit boundary: 1250'
Ground Surface Elevation: 2889' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 280

Depth to bottom of usable water: 1100

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 350'

Length of Conductor Pipe required: none

Projected Total Depth: 2750'

Formation at Total Depth: chase

Water Source for Drilling Operations: Well Farm Pond Other To Be Hauled

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/2/06 Signature of Operator or Agent: James R. July Title: Member / Manager

For KCC Use ONLY
API # 15 - 055-21924-0000
Conductor pipe required None feet
Minimum surface pipe required 300 feet per Alt. **XO**
Approved by: Rut 9-13-06
This authorization expires: 3-13-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

9
23
32W

SEP 13 2006

CONSERVATION DIVISION
WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 055-21924-0000
Operator: High Plains Production, LLC
Lease: Mayo
Well Number: 1-9
Field: Hugoton
Number of Acres attributable to well: 560
QTR / QTR / QTR of acreage: NW - SE - SW

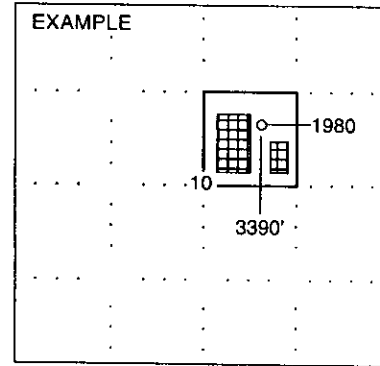
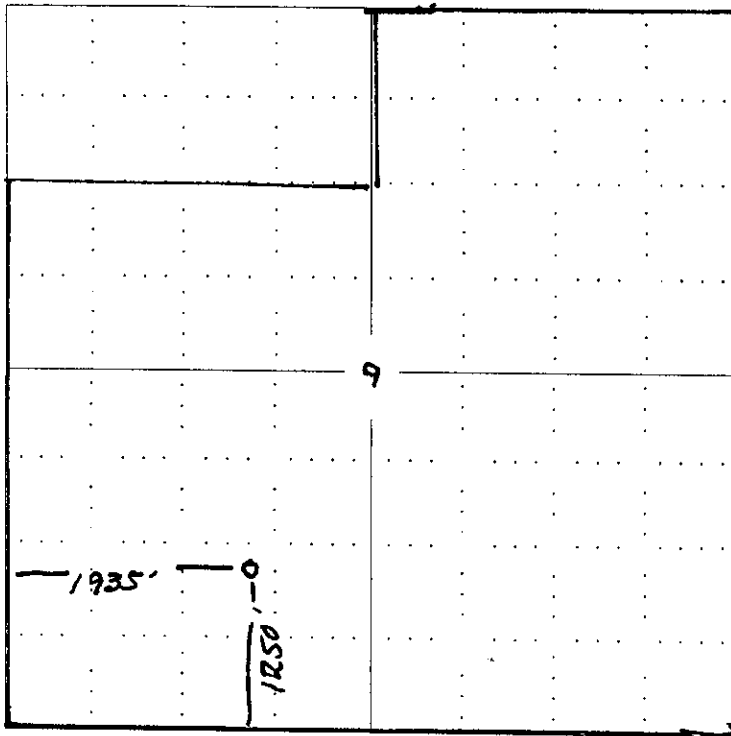
Location of Well: County: Finney
1250 feet from N / S Line of Section
1935 feet from E / W Line of Section
Sec. 9 Twp. 23S S. R. 32 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*

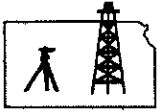


NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

SEP 13 2006



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499

CONSERVATION DIVISION
WICHITA, KS



k090206-s
PLAT NO.

6274
INVOICE NO.

High Plains Production

Mayo #1-9

OPERATOR

LEASE NAME

Finney County, KS.

9

23s

32w

1250'FSL - 1935'FWL

COUNTY

Sec.

Twp.

Rng.

LOCATION SPOT

GR. ELEVATION: 2888.6'

D.F.: _____

TOP OF K.B.: _____



SCALE: 1" = 1000'

DATE: Sept. 1st, 2006

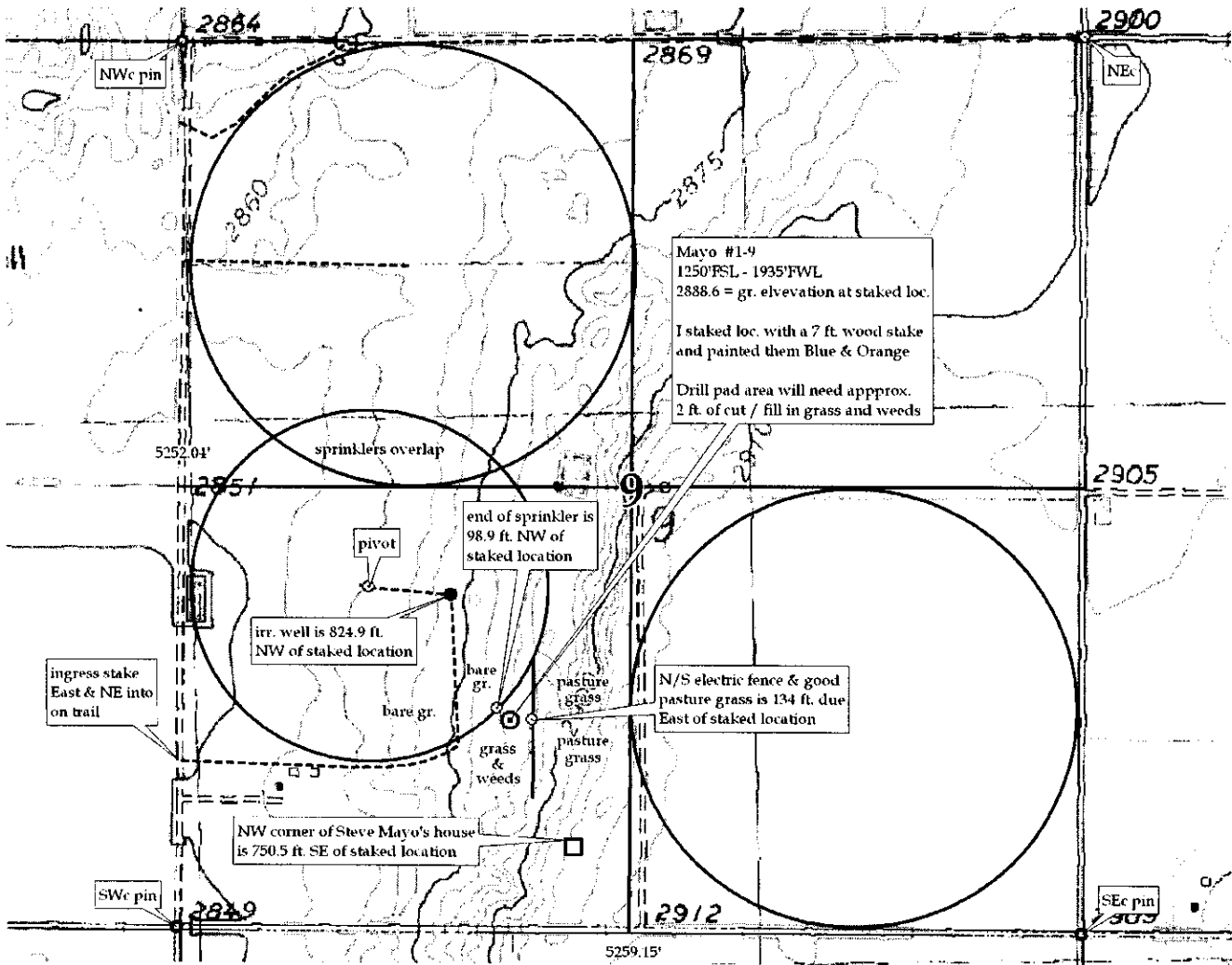
MEASURED BY: Burt West

DRAWN BY: Burt West

AUTHORIZED BY: Kurt Osterbuhr

Directions: From the North side of Garden City, KS (at the intersections of Hwy 83 & Hwy 50, by truck stop), Now go 4 miles North on Hwy 83 - Now go 2 miles East on black top road - Now go 0.2 mile North to ingress stake, East into - Now go 0.3 mile East on field trail - Now go approx. 300 ft. NE on trail - Now go approx. 340 ft. on NE into staked location through grass & weeds.

This drawing is for construction purposes only



15-055-21924-000

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
Finney State Office Building, 130 South Market, Room 2078
Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 13 2006
CONSERVATION DIVISION
WICHITA, KS

API NUMBER 15- 055-21924-0000

OPERATOR High Plains Production, LLC
LEASE Mayo
WELL NUMBER 1-9
FIELD Hugoton

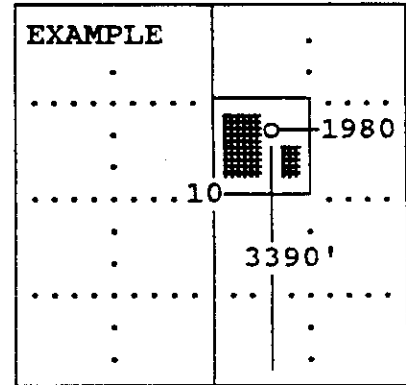
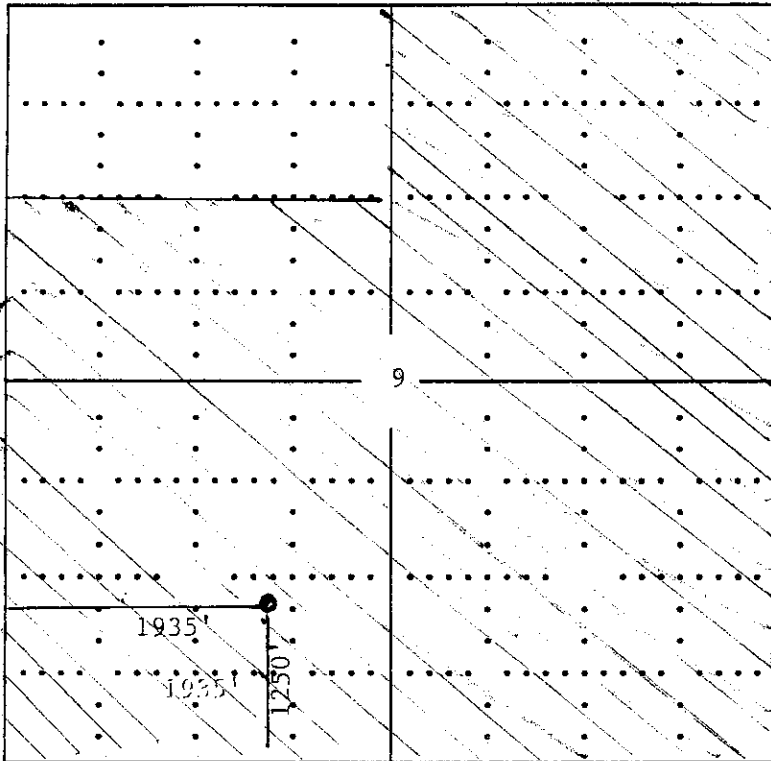
LOCATION OF WELL: COUNTY Finney

1250 feet from south/north line of section
1935 feet from east / west line of section

NUMBER OF ACRES ATTRIBUTABLE TO WELL 560
QTR/QTR/QTR OF ACREAGE NW - SE - SW

SECTION 9 TWP 23 (S) RG 32 E/W
IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM
NEAREST CORNER BOUNDARY. (check line below)
Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest
common source supply well).



SEWARD CO.

The undersigned hereby certifies as member/manager (title) for

HIGH PLAINS PRODUCTION, LLC (Co.), a duly authorized agent, that all
information shown hereon is true and correct to the best of my knowledge and belief, that all
acreage claimed attributable to the well named herein is held by production from that well
and hereby make application for an allowable to be assigned to the well upon the filing of
this form and the State test, whichever is later.

Signature James R. Dull

Subscribed and sworn to before me on this 12th day of September, 2006

Susan B. [Signature]
Notary Public

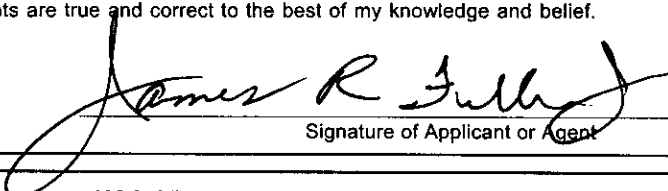
My Commission expires Jan 23, 2008

SEP 13 2006

Form must be Typed

APPLICATION FOR SURFACE PIT CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: High Plains Production, LLC		License Number: 32390	
Operator Address: Po Box 228 Savoy, TX 75479			
Contact Person: Jim Fuller or Ron Osterbuhr		Phone Number: (903) 965 - 5403	
Lease Name & Well No.: Mayo #1-9		Pit Location (QQQQ): NW SE SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Sealed With Drilling Mud Additives			
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>75</u> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>835</u> ³⁸⁹ feet Depth of water well <u>222</u> feet		Depth to shallowest fresh water <u>31</u> feet. Source of information: <u>KH KW</u> ^(R) _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>9/2/06</u> Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Normal			
Date Received: <u>9/13/06</u> Permit Number: _____ Permit Date: <u>9/13/06</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-055-21924-0000