# CORRECTED

×	For KCC Effective		9-	17-06	
	District # SGA?	Yes	/  X  No		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed
Form must be Signed

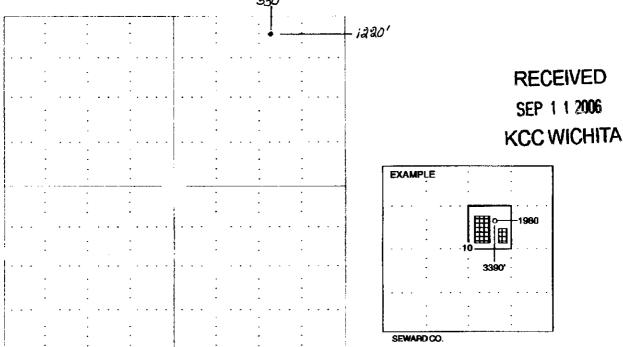
Expected Spud Date				
	September 10	6, 2006 day year	Spot NW NE NE Sec. 23 Two. 201	
	30737 . /	,	330 NW NE NE Sec. 23 Twp. 203	
OPERATOR: Licenset Name: M. A. Yost Ope	estions tos		1220	
Address: P. O. Box 81	mauons, nic.		Is SECTION Regular regular?	W Line of Section
Address: Russell City/State/Zip: Russell	KS 87665		is SECTIONnegularintegular?	
City/State/Zip:	Vnet		(Note: Locate well on the Section Plat of	on reverse side)
Contact Person: Jack Phone: 785-483-6455	1031		County: Pawnee Buch	<del></del>
Phone:	······································		Lease Name: Nelson "A"	Well #: <sup>4</sup>
CONTRACTOR: Licen	33724		Field Name: Pawnee Rock	
Name: Warren Drillin	g LLC		is this a Prorated / Spaced Field?	Yes 🗾
			Target Formation(s): Arbuckle	***************************************
Well Drilled For	" Well Class:	Type Equipment:	Nearest Lease or unit boundary: 330'	QEO foot Mil
IZOI Z ∏En	h Rec 🗸 infield 🗸	Mud Rotary 4	Cround Deviado Eleterali.	
Gas St	orage Pool Ext	. Air Rotary	Water well within one-quarter mile:	Yes VI
OWWO Dis	sposal Wildcat	Cable	Public water supply well within one mile:	Yes ✓
Seismic;i	of Holes Other		Depth to bottom of freeh water: 200'	
Other	··· ·	····	Depth to bottom of usable water: 250	
			Surface Pipe by Alternate: 1 1 2	
If OWWO: old well info	ormation as follows:		Length of Surface Pipe Planned to be set: 1100'	<u>,</u>
Operator:			Length of Conductor Pipe required: NA	
Well Name:			Projected Total Depth: 3900'	<u></u>
Original Completion	Dale:O	riginal Total Depth:	Formation at Total Depth: Arbuckle	
Directional, Deviated or	r Horizontal wellbore?	Yes V No	Water Source for Drilling Operations:	end Coop, Pawnee Rock, K
			Talli Falli Folio Other	TOOD, Families (VCK)
			DWR Permit #:	· <del></del> ··
KCC DKT #:			(Note: Apply for Permit with DW	
	ц.//		- Will Cores be taken?	Yes V
us: District d			If Yes, proposed zone:	
			- Control of a control	D-0
S. District	#/	AF	FIDAVIT	レレバニハ/ニ
S. District	•			RECEIVE
S District The undersigned here	•	ing, completion and eventual	·FIDAVIT   plugging of this well will comply with K.S.A. 55 et. sec	l
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 145-21548-0000	Location of Well: County: Pawnee Rock			
Operator: M. A. Yost Operations, Inc.	330feet from V N / S Line of Section			
Lease: Nelson "A"	1220 feet from VE/ W Line of Section			
Well Number: 4	Sec. 23 Twp, 20S S. R. 16 East West			
Field: Pawnee Rock				
Number of Acres attributable to well:	Is Section: Regular or I Irregular			
QTR / QTR / QTR of acreage: 230 w NE NE	if Section is Irregular, locate well from nearest corner boundary.			
230 W	Section comer used: NE NW SE SW			
pi	LAT			
(Show location of the well and shade attrib	utable acreage for prorated or spaced wells.)			
(Show footage to the neare:	st lease or unit boundary line.) 30' 1			



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: M. A. Yost Oper	ations Inc	License Number: 30737			
Operator Address: PO Box 811,		50,0.			
	Phone Number: ( 705 ) 402 - 6455				
Contact Person: Jack Yost		<del></del>	Phone Number: ( 785 ) 483 - 6455		
Lease Name & Well No.: Nelson "A	" #4		Pit Location (QQQQ):		
Type of Pit:	Pit is:		246 N.W N/E NE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 23 Twp. 20S R. 16 East V West		
Settling Pit Drilling Plt	If Existing, date constructed:		330 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			1220 Feet from   East /   West Line of Section		
(If WP Supply API No. or Year Drilled)	ply API No. or Year Drilled) Pit capacity: 385		Pawnee		
Is the pit located in a Sensitive Ground Water		(bbls)	Chloride concentration: mg/l		
is no hir south and Adjusting Chaniel Large.		J •••	(For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes 🗸	No	Sealed with drilling mud.		
Pit dimensions (all but working pits):	00 Length (fi	net) 100	Width (feet) N/A: Steel Pits		
Depth f	rom ground level to d	eepest point: 5_	(feat)		
material, thickness and installation procedure			RECEIVED SEP 1 1 2006		
Distance to nearest water well within one-mil	·	Depth to shallowest fresh water			
Emergency, Settling and Burn Pits ONLY		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Drilling mud			
Number of producing wells on lease:		i	Type of material utilized in drilling/workover: Strings 1132  Number of working pits to be utilized: 3		
Barrels of fluid produced daily:		Abendonment procedure: Dry out and backfill			
Does the slope from the tank battery allow at flow into the pit? Yes No	ll spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above stat	ements are true and	correct to the bes	t of my knowledge and belief.		
September 8, 2006 Date		Marcia (	2. Blundon  ignature of Applicant or Agent		
	KCC	OFFICE USE O	NLY		
Date Received: 9/11/05 Permit Num	nber:	Регл	it Date: 9 [[] O( Lease Inspection: Yes K No		