For KCC Use	9-19-06	
Effective Da	e: 7-17-00	
District #	<u></u>	
SGA?	Yes 💢 No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	09	22	06	(b) days prior to commencing wen	
Expected Spud Date	month	day	vear	Spot SW 30 33 40	East
	_	uay	year	· · · · · · · · · · · · · · · · · · ·	Vest
OPERATOR: License# 30471	<u> </u>		· · · · · · · · · · · · · · · · · · ·	490 feet from N / V S Line of Section	
Name. Edgewood Land and Catt	le Co. Inc.			feet from ☐ E / ✓ W Line of Section	1
Address: 618 Westchester Dr.				is SECTION ✓ Regularirregular?	
City/State/Zip:	(S 670	/02		(Note: Locate well on the Section Plat on reverse side)	
Contact Person, Harry Patterson	n			County: Greenwood	
Phone: (316) 733-2248				Lease Name: Browning Well #: 27	
332	217			Field Name: Browning	
CONTRACTOR: License# 332 Name: Three Rivers Exploration	on LLC			Is this a Prorated / Spaced Field?	No No
Name: The state of				Target Formation(s): Bartlesville	
Well Duiled For:	Well Class:	: Type	Equipment:	Nearest Lease or unit boundary: 490	
✓ Oli Enh Rec	✓ Infield		fud Rotary	Ground Surface Elevation: 1450 feet	MSL
Gas Storage	Pool E	<u> </u>	ir Rotary	Water well within one-quarter mile:	_No
OWWO Disposal	Wildca		able	Public water supply well within one mile:	No
Seismic;# of Hole				Depth to bottom of fresh water: 100	
Other				Depth to bottom of usable water:	
		•		Surface Pipe by Alternate: 1 1 2	
If OWWO: old well information				Length of Sunace ripe rianned to be set:	
Operator:				Length of Conductor Pipe required:	
Well Name:				Projected Total Depth: 2400 Formation at Total Depth: Bartlesville	
Original Completion Date:_	 	_Original Total	Depth:	/ Torridatori at Totar Depti.	
Directional, Deviated or Horizo	intal wellbore	2	Yes ✓ No	Water Source for Drilling Operations:	
If Yes, true vertical depth:				Well Farm Pond Other	
Bottom Hole Location:				DWR Permit #:	
KCC DKT #:				(Note: Apply for Permit with DWR)	٦
				Will Cores be taken? Yes ✓	140
				If Yes, proposed zone: RECEIV	ED
			AFF	IDAVIT	
The undersigned hereby affirm	ns that the d	rilling, comple	ition and eventual p	lugging of this well will comply with K.S.A. 55 et. seq. $-$ SEP $+3$ $?$	MOP .
It is agreed that the following	minimum rec	uirements wil	ll be met:		
1. Notify the appropriate of	district office	<i>prior</i> to spud	ding of well;	KCC WIC	HHI
2. A copy of the approved			•	4 4 /	
				of by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.	
-		•		listrict office on plug length and placement is necessary <i>prior to pluggin</i>	a:
				ged or production casing is cemented in;	,
				ed from below any usable water to surface within 120 days of spud date.	
Or pursuant to Append	IX "B" - Easte	ern Kansas si	unace casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cemen be plugged. In all cases, NOTIFY district office prior to any cementing.	ting
I hereby certify that the stater	nents made	nerem are tru	e and to the best o	r my knowledge and belier.	
Date: 9/19/06	Signature of	Operator or A	Agent Charge	Title: Agent	
	4.3		7		
				Remember to:	
For KCC Use ONLY API # 15 - 073-24	1038-			- File Drill Pit Application (form CDP-1) with Intent to Drill;	0
API # 15 - 013-03			·····	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; 	2
Conductor pipe required	Non	Cfe	et 👝 🕡	 Notify appropriate district office 48 hours prior to workover or re-entry; 	
Minimum surface pipe require	ed a	<u>00 </u>	et per Alt 1	- Submit plugging report (CP-4) after plugging is completed;	
Approved by: PIH 9-14	06		\mathcal{O}_{I}	- Obtain written approval before disposing or injecting salt water.	0.
This authorization expires:	3-1407			- If this permit has expired (See: authorized expiration date) please	ر ا
(This authorization void if drilling	ng not started s	within 6 months	of approval date.)	check the box below and return to the address below.	معر
,			.,,	Well Not Orilled - Permit Expired	1
Spud date:	Agent:			Signature of Operator or Agent:	>
<u> </u>	 	. , , , , , , , , , , , , , , , , , , ,		Date:	2
	fell to: KCC	· Concommi	los Divisios 120	S. Market - Room 2078, Wichita, Kansas, 67202	# I 3

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

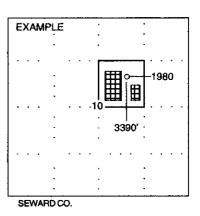
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 073-24038-0000	Location of Well: County: Greenwood
Operator: Edgewood Land and Cattle Co. Inc.	490 feet from N / S Line of Section
Lease: Browning	480 feet from E / 🗸 W Line of Section
Well Number: 27	Sec. 20 Twp. 22 S. R. 10 ✓ East West
Field: Browning	
Number of Acres attributable to well:	Is Section: ✓ Regular or I Irregular
QTR / QTR / QTR of acreage: SW - SW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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KCC WICHITA



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Edgewood Land & Cattle Co. Inc.			License Number: 30471				
			67002				
Contact Person: Harry Patterson			Phone Number: (306) 733 -2248				
Lease Name & Well No.: Browning # 27			Pit Location (QQQQ):				
Type of Pit:	Pit is:		C/NE _ SW _ SW _ SW				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 20 Twp. 22 R. 10				
Settling Pit Drilling Pit	If Existing, date constructed:		490 Feet from North / 🗸 South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		480 Feet from East / West Line of Section				
(II VV Supply Activo. or real offices)		(bbls)	Coreenwood county				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/i				
la the better below re	l Automatic C	······································	(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Ves No	Artificial Liner? Yes ✓	No	How is the pit lined if a plastic liner is not used? Coated with Bentonite				
			L				
Pit dimensions (all but working pits):	DU Length (fe		Width (feet) N/A: Steel Pits				
Depth fi	rom ground level to de	eepest point:	4 (feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
•		-					
			フェクドル/ドウ				
			RECEIVED				
			RECEIVED SEP 1/3/2006				
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	SEP 1 3 2006 west fresh water				
Distance to nearest water well within one-mile	·	Source of infor	SEP 1 3 2006 west fresh water 100 feet. KCC WICHITA				
	feet	Source of infor	SEP 1 3 2006 west fresh water 100 feet. KCC WICHITA				
N/A feet	feet	Source of informeasu	SEP 1 3 2006 west fresh water100				
N/A feet Depth of water well Emergency, Settling and Burn Pits ONLY:	feet	Source of informed measurements Drilling, Work Type of materia	SEP 1 3 2006 west fresh water				
N/Afeet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation:	feet	Source of informed measurements Drilling, Work Type of materia	SEP 1 3 2006 west fresh water				
N/A feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	feet	Source of informeas. Drilling, Work Type of materia Number of wor Abandonment	SEP 1 3 2006 west fresh water				
N/A feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	feet	Drilling, Work Type of materia Number of wor Abandonment Orill pits must I	SEP 1 3 2006 west fresh water				
N/A feet	feet	Drilling, Work Type of materia Number of wor Abandonment Orill pits must I	SEP 1 3 2006 west fresh water100				
N/A feet	feet	Drilling, Work Type of materia Number of wor Abandonment Drill pits must l	SEP 1 3 2006 west fresh water				
N/A feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No I hereby certify that the above state	feet	Drilling, Work Type of materia Number of wor Abandonment Drill pits must l	SEP 1 3 2006 west fresh water				
N/A feet Depth of water well	spilled fluids to	Drilling, Work Type of materia Number of wor Abandonment Drill pits must l	SEP 1 3 2006 west fresh water				
N/A feet Depth of water well	spilled fluids to	Drilling, Work Type of materia Number of wor Abandonment Drill pits must I	SEP 1 3 2006 west fresh water				