

*CORRECTED

Dec
Form must
Form must
All must

CORRECTED

Applications must be Filled

Dokter

KCC WICHITA

* KOC DKT #: _____
WAS: Twp 31S
IS: Twp 32S

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24091-0000
 Operator: James D. Lorenz
 Lease: Johnson
 Well Number: L-6
 Field: Dartnell
 Number of Acres attributable to well: 10
 QTR / QTR / QTR of acreage: CSE - SENE - NE

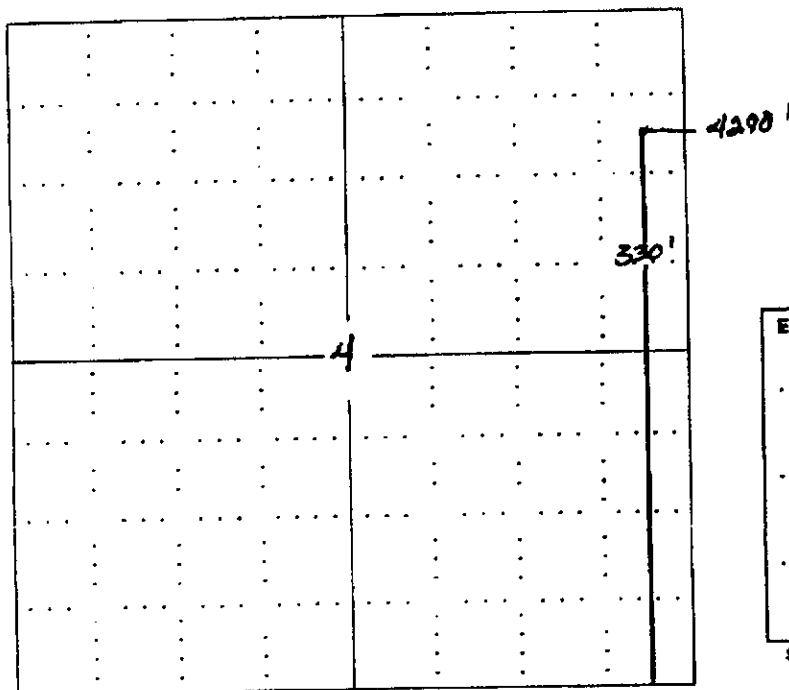
Location of Well: County: Labette
4290 feet from ☐ N / ☒ S Line of Section
330 feet from ☒ E / ☐ W Line of Section
 Sec. 4 * Twp. 32 S. R. 18 ☒ East ☐ West

Is Section: ☒ Regular or ☐ Irregular

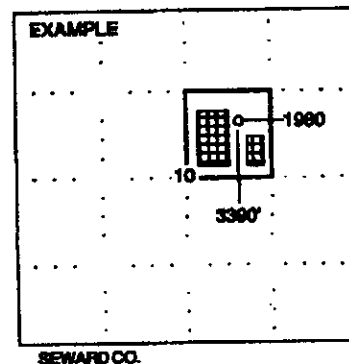
If Section is irregular, locate well from nearest corner boundary.
 Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



RECEIVED
 AUG 28 2006
 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CQ-7 for oil wells; CQ-6 for gas wells).

RECEIVED
 SEP 13 2006
 KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: James D. Lorenz		License Number: 9313
Operator Address: 543A 22000 Road Cherryvale, Kansas 67335-8515		
Contact Person: James D. Lorenz		Phone Number: (620) 328-4433
Lease Name & Well No.: Johnson L-6		Pit Location (QQQQ): C . SE . NE . NE Sec. 4 Twp. 32 R. 18 ☒ East ☐ West 4290 Feet from ☐ North / ☒ South Line of Section 330 Feet from ☒ East / ☐ West Line of Section Labette County
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WVP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: Pit capacity: 1603 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? Native clay
Pit dimensions (all but working pits): 30 Length (feet) 30 Width (feet) N/A Steel Pits Depth from ground level to deepest point: 10 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Native Clay		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Check on rounds, if rain will empty rain water and take to disposal well.
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Number of working pits to be utilized: 1 Abandonment procedure: Airdry and back fill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 8-25-06 Date  Signature of Applicant or Agent		

KCC OFFICE USE ONLY

Date Received: **8/28/06** Permit Number: _____ Permit Date: **8/28/06** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 136 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

RECEIVED

AUG 28 2006

SEP 13 2006

KCC WICHITA

KCC WICHITA

15-099-24091-0000