For KCC Use: Effective Date: District # SGA? Yes X No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: License# 9313 Name: James D. Lorenz Address: 9342 2000 Road City/State/Zip: Cherryvaie, Kansas 6735-8515 Contact Person: James D. Lorenz Contact Pe	c. 33 Twp. 31 S. R. 18 West  feet from N / S Line of Section  feet from E / W Line of Section
Approved by Real Policy State (Part of the well is agreed that the following minimum requirements will be met:  Note: Approved the Kastement of Approved to the statement to drill in shall be posted on each drilling rig:  Note: Approved to the well is dry hole, an agreement between the operator and the district office on ping length and pile.  In the well is dry hole, an agreement between the operator and the district office on ping length and pile.  If the well is dry hole, an agreement between the operator and the district office on ping length and pile.  If the well is dry hole, an agreement between the operator and the district office on ping length and pile.  If the well is dry hole, an agreement between the operator and the district office on ping length and pile.  If the well is dry hole, an agreement between the operator and the district office on ping length and pile.  If the well is dry hole, an agreement between the operator and the district office on ping length and pile.  If the well is dry hole, an agreement between the operator and the district office on ping length and pile.  If the well is dry hole, an agreement between the operator and the district office on ping length and pile.  If the well is dry hole, an agreement between the operator and the district office on ping length and pile.  If an ALTERNATE II COMPLETION, production pipe shall be posted or production casing is cement for provided within 30 days of the spat date or the well shall be plugged.  If the well is dry hole, an agreement between the operator and the district office on ping length and pile.  If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to prove the ping and pile.  If the well is dry hole, an agreement between the operator and the district office on ping length and pile.  If an ALTERNATE II COMPLETION, production pipe shall be becomented from below any usable well to must be completed within 30 days of the spud date or the well shall be plugged or production casing is cement to:	
diverses: 543A 22000 Road diverses: 543A 220	
ity/State/Zip_Cheryvale, Kansas 6/335-8515  ontact Person; James D. Lorenz  ontact Person; James D. Lorenz  ONTRACTOR: Licenses 33374  Well Dniled For: Well Class: Type Equipment:	
County. Lebette Lease Name: Lorenz Lease Name: Lorenz Lease Name: Lorenz Lease Name: Lorenz State Name: Darhell Is this a Prorated / Spaced File Is this a Prorated /	
AFFIDAVIT  Lease Name: Lorenz Field Name: Darrhell Status a Prorated / Spaced Fiel Target Formation(s): Bartlesville Status a Prorated / Spaced Fiel Target Formation(s): Bartlesville Status a Prorated / Spaced Fiel Target Formation(s): Bartlesville Status a Prorated / Spaced Fiel Target Formation(s): Bartlesville Nearest Lease or unit boundary Well Drilled For: Well Class: Type Equipment:   Other	on the Section Plat on reverse side)
ONTRACTOR: Licenses 33374  Well Drilled For: Well Class: Type Equipment:  Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary OND Disposal Wildcat Cable  Selismic; # of Holes Other Other  COWOC: Id well information as follows:  Operator: Well Name: Original Completion Date: Original Total Depth: Work reversional depth: Well Coation:  CC DKT #:   Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and plot for purportied district office will be notified before well is either plugged or production casing is cement of propriate district office will be notified before well is either plugged or production casing is cement of propriate district office will be notified before well is either plugged or production casing is cement of propriate district office will be notified before well is either plugged or production casing is cement or pursuant to Appendix B**: Eastern Kanass surface casing order #133,891-C, which applies to the must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFinereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  For KCC Use ONLY  Approved by: *Left 9-14-06  Ontain written approval before	Well #: 20
Soft RacTOR: Ucensest 35374  ame: L & S Well Service, LLC  Well Drilled For:  Well Class:    Find Rec	Well #: 20
Target Formation(s):    Well Drilled For:   Well Class:   Type Equipment:   Gas   Storage   Pool Ext.   Alir Rotary   Water well within one-quarter me   Public water supply well within one-quarter   Public water supply water   Public water supply well within one-quarter   Public water supply water   Public wa	
Well Drilled For:    Well Enh Rec	
Gas Storage Pool Ext. Air Rotary Water well within one-quarter me Public water supply well within one-population of usable water Surface Pipe by Alternate:    Owwood	330'
Gas Storage Pool Ext. Air Rotary  GWWO Disposal Wildcat Cable  Other Other Other  OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Completion Date: Other Original Total Depth: Other Original Completion Date: Original Completion Date: Other Original Completion Date: Other Original Total Depth: Other Original Completion Date: Original Completion Date: Other Original Completion Date: Other Original Total Depth: Other Original Completion Date: Original C	
Gas Storage Pool Ext.  Air Rotary Depth to bottom of fresh water. Depth to bottom of usable water. Surface Pipe by Alternate: Length of Surface Pipe Planne. Length of Gonductor Pipe required Projected Total Depth: 1000.  Original Completion Date: Original Total Depth: Formation at Total Depth: 1000.  Formation at Total Depth: Projected Total Depth: Water Sources for Drilling Opera Well Well Farm Pond DWR Permit #: Will Cores be taken?  If Yes, proposed zone: Mill Cores be taken? If Yes, proposed zone: AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with its agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and pl. 5. The appropriate district office will be notified before well is either plugged or production casing is cement of prursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIF interest or call the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY Approved by: Part 9-14-00  For interest of pipe required Approved by: Part 9-14-00	
Depth to bottom of fresh water.  Depth to bottom of sable water.  Surface Pipe by Alternate:  Length of Surface Pipe Plannee.  Length of Surface Pipe Plannee.  Length of Conductor Pipe required.  Projected Total Depth:  Depth to bottom of sable water.  Surface Pipe by Alternate:  Length of Surface Pipe Plannee.  Length of Conductor Pipe required.  Note: Apply Water Source for Drilling Opera.  Weil Name:  Original Completion Date:  Original Total Depth:  Original Completion Date:  Original Total Depth:  Yes No  Water Source for Drilling Opera.  Submit part.  Submit part.  Submit part.  Projected Total Depth:  Water	
Depth to bottom of usable wate Surface Pipe by Alternate:  Other Other Other Other Operator:  Operator:  Original Completion Date:  Original Total Depth:  Other Operator:  Original Completion Date:  Original Total Depth:  Original Total Depth:  Other Operator:  Original Total Depth:  Other Operator:  Original Total Depth:  Other Operator:  Original Total Depth:  Other Operator of Dolling Operator  Other Operator of Dolling Operator  (Note: Appl)  Will Cores be taken?  If Yes, proposed zone:  (Note: Appl)  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  Or undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with its agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and plus of the proportiate district office will be notified before well is either plugged or production casing is cement of or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIF interesty certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - O99 - 24/1/3 - DD DD  Conductor pipe required Operator or Agent:  File Completion Form ACO-1 - File completion Form ACO-1 - File acreage attribution plat as Notify appropriate district office.  Submit Industrial Depth: 1000 - Depth: 1000 - Depth: 1000	
Surface Pipe by Alternate:    Common	
DOWNO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Original Completion Date:  Original Total Depth:  Original Completion Date:  Original Total Depth:  Projected Total Depth:  Formation at Total Depth:  Water Source for Drilling Opera  Well Farm Pond  DWR Permit #:  (Note: Apph)  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  We undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with its agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and pl  5. The appropriate district office will be notified before well is either plugged or production casing is cement of an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to or pursuant to Appropriate district office will shall be posted on the well shall be plugged. In all cases, NOTIFIED COMPLETION.  Signature of Operator or Agent:  FIRE Drill Pit Application (form 6 in the proper propriate district office office will be acreage attribution plat at the statements made herein are true and to the best of my knowledge and belief.  Signature of Operator or Agent:  FIRE Drill Pit Application (form 6 in the proper propriate district office office will be acreage attribution plat at the plugging report (CP-4).  Obtain written approval before	1. 70
Well Name:    Well Name:	ed to be set: 20
Well Name:  Original Completion Date:  Original Total Depth:  Original Total Depth:  Original Completion Date:  Original Total Depth:  Ectional, Deviated or Horizontal wellbore?  Water Source for Drilling Opera  Water Source for Delling Opera  Wate	uired: <sup>n/a</sup>
Original Completion Date: Original Total Depth: Source for Drilling Opera (ectional, Deviated or Horizontal wellbore? Yes No (res, true vertical depth: Water Source for Drilling Opera (est, true vertical depth: Well Farm Pond DWR Permit #: (Note: Appl) Will Cores be taken?  If Yes, proposed zone: Will Cores be taken?  If Yes, proposed zone: Fyes, proposed zone: Will comply with so agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and pl. The appropriate district office will be notified before well is either plugged or production casing is cement. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFIER of the surface pipe required Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O 9 9 - 24/1/3 - OD DD  Conductor pipe required Feet Polity appropriate district office or feet per Alt.  Approved by: **Eur 9 - 1/4 - Ob	
Water Source for Drilling Opera  West, true vertical depth:  Well Farm Pond  DWR Permit #:  (Note: Appl)  Will Cores be taken?  If Yes, proposed zone:	artlesville
DWR Permit #:    DWR Permit #:	
(Note: Appl)  CC DKT #: Will Cores be taken?  If Yes, proposed zone:	Other
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rereby certify that the statements made herein are true and to the best of my knowledge and belief.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 099-24/1/3-0000  Conductor pipe required None feet	Y district office prior to any cementing.
For KCC Use ONLY  API # 15 - 099-24/1/3-0000  Conductor pipe required None feet Minimum surface pipe required feet per Alt.  Approved by: Let 9-14-00  Signature of Operator or Agent: Let S. Remember to:  File Drill Pit Application (form C. File Completion Form ACO-1 or File acreage attribution plat at Notify appropriate district office Submit plugging report (CP-4) obtain written approval before	
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Conductor pipe required	within 120 days of sould date:
Minimum surface pipe required 20 feet per Alt. 2 - Notiny appropriate district office Approved by: Put 9-14-06 - Obtain written approval before	according to field proration orders;
Approved by: Put 9-14-06 - Obtain written approval before	e 48 hours prior to workover or re-entry;
Approved by: Put 9-14-06 - Obtain written approval before	
THIS AUXIDITIZATION GADITOS.	e: authorized expiration date) please
(This authorization void if drilling not started within 6 months of approval date.)	ı
Well Not Drilled - Permit	Expired
Spud date: Signature of Operator or Agent: Date:	

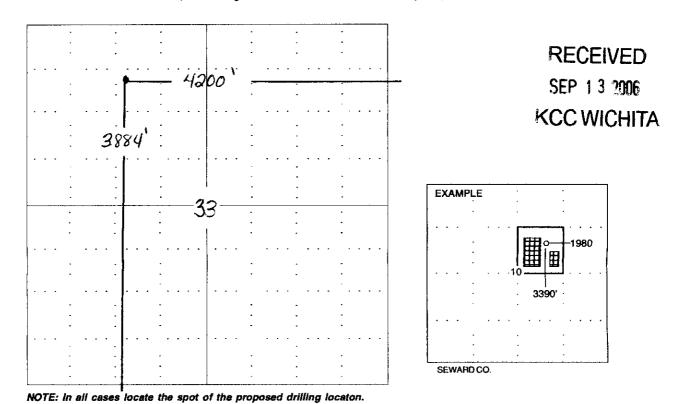
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24 113-0000	Location of Well: County: Labette
Operator: James D. Lorenz	
Lease: Lorenz	4200' feet from N / S Line of Section  3884' feet from Y E / W Line of Section
Well Number: 20	Sec. 33 Twp. 31 S. R. 18 ✓ East West
Field: Dartnell	
Number of Acres attributable to well: 10	ls Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SW NE NE NW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



### in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: James D. Lorenz			License Number: 9313	
Operator Address: 543A 22000 Ro	ad Cherryval	e, Kansas	67335-8515	
Contact Person: James D. Lorenz			Phone Number: ( 620 ) 328 -4433	
Lease Name & Well No.: Lorenz #20			Pit Location (QQQQ):	
Type of Pit:	Pit is:		SW NE NW	
Emergency Pit Burn Pit	✓ Proposed Existing  If Existing, date constructed:		Sec. 33 Twp. 31 R. 18	t
Settling Pit			4200' Feet from North / South Line of So	ction
☐ Workover Pit ☐ Haul-Off Pit	Dia conscient		3884' Feet from 🗸 East / West Line of So	ection
(If WP Supply API No. or Year Drilled)	Pit capacity: 1603	(bbls)	Labette	
Is the pit located in a Sensitive Ground Water		(12.13) No	Chloride concentration:	
is the piriocated in a constant created visite	,		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	☐ Yes ✓	No	Native Mud	
Pit dimensions (all but working pits):	O Length (fe	et)30	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	epest point: 10	(feet)	
if the pit is lined give a brief description of the material, thickness and installation procedure		l '	edures for periodic maintenance and determining including any special monitoring.	
Native Mud			RECEIVI	ΞD
			SEP 1/3/20	ЮE
Distance to nearest water well within one-mile of pit  n/a feet Depth of water well feet		Depth to shallo Source of info	owest fresh waterfeet, KCC WIC	<del>1</del> 17/
		meası	ured well owner electric log KDW	R
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	tover and Haul-Off Pits ONLY:	
Producing Formation:		Type of materi	al utilized in drilling/workover: Fresh	
Number of producing wells on lease:		i .	rking pits to be utilized: 1	
Barrels of fluid produced daily:		Abandonment	procedure: Air dry and backfill	
Does the slope from the tank battery allow all flow into the pit?  Yes  No	spilled fluids to	Drill pits must	be closed within 365 days of spud date.	
I hereby certify that the above state	ements are true and	correct to the bes	st of my knowledge and belief.	
			1 1	
9-12-06	0	Gelen	. Lours	
Date			Signature of Applicant of Agent	
	KCC (	OFFICE USE O	NLY	
Date Received: 9/13/06 Permit Num			nit Date: 9/3/06 Lease Inspection: Yes A	