For KCC Use:	9-19-06	
Effective Date: .	11100	
District #	1	
-		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

GA? X Yes No Must be approved by KCC five	
	Approx. 160'S
pected Spud Date 8 28 2006	NW SW SW Sec. 15 Twp. 31 S. R. 11 West
month day year 6170	330 teet from N / X S Line of Section
SECUTOR: Lineares	830feet from E / X W Line of Section
Globe Operating, Inc.	Is SECTION X_RegularIrregular?
P.O.Box 12	(Note: Locate well on the Section Plat on reverse side)
Great Bend, KS 6/330	County: Barber
Kichard Staicup	County: Ralph Well #: 1
one: 620-792-7607 Cell 620793-2891	Field Name: ILS
ONTRACTOR: License# 33350 Southwind Drilling, Inc. Rig # 2	Is this a Prorated / Spaced Field?
	- Arbuckle
attic	Nearest Lease or unit boundary: 330 per Operator
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1/40 , teet MSC
X Oil Enh Rec Infield X Mud Rotary	Water well within one-quarter mile:
X Gas Storage X Pool Ext. Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 130'
Seismic;# of Holes Other	Depth to bottom of usable water:180'
Other	Surface Pipe by Alternate: 🗓 1 📗 2
" and the state of	Length of Surface Pipe Planned to be set: 3201
OWWO: old well information as follows: Operator:	Length of Conductor Pipe required:
Well Name:	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations: Weil X Farm Pond Other
Directional, Deviated or Horizontal wellbore?	
Yes, true vertical depth:	OWR Permit #:(Note: Apply for Permit with DWR)
Bottom Hole Location:	Von V No
CCC DKT #:	Will Cores be taken? If Yes, proposed zone:
Bottom Hole Location:	Will Cores be taken? If Yes, proposed zone:
KCC DKT #:AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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RECEIVED
AUG 3 1 2006
KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

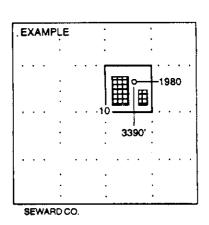
API No. 15 - 007-23067-0000	Location of Well: County:
Operator: Globe Operating, Inc. Lease: Ralph	330 feet from N / X S Line of Section 830 feet from E / X W Line of Section
Well Number: 1 Field: ILS	Sec. 15 Twp. 31 S. R. 11 East X West Is Section: XX Regular or Irregular
Number of Acres attributable to well: 160 OTR / QTR / QTR of acreage: Sw SW _ SW _ SW _ SW _ SW _ SW _ SW	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE X SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west,
- 3. The distance to the nearest lease or unit boundary line.

8301

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Globe Operatin	g, Inc.	License Number: 6170							
Operator Address: P.O.Box 12	Great Bend, K	KS							
Contact Person: Richard Stalc	up	Phone Number: (620) 792 - 7607							
Lease Name & Well No.: Ralph # 1		Pit Location (QQQQ):							
Type of Pit:	Pit is:		NESWSW						
Emergency Pit Burn Pit	XX Proposed	Existing	Sec. 15 Twp. 31 R. 11 East XX West						
Settling Pit M Drilling Pit	If Existing, date co	enstructed:	330 Feet from North / South Line of Section						
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	_830 Feet from East / K West Line of Section Barber County						
Is the pit located in a Sensitive Ground Water	Area? Yes X		Chloride concentration:mg/l						
		<u></u>	(For Emergency Pits and Settling Pits only)						
Is the bottom below ground level? Yes XX No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?						
Pit dimensions (all but working pits): 80	Length (fe		Width (feet) N/A: Steel Pits 6 (feet)						
Distance to nearest water well within one-mil	e of pit	Depth to shallo	SEP 0 8 2006 KCC WICHITA allowest fresh water N/A 75 feet. formation: KNKCS © asuredwell ownerelectric logKDWR						
2574 None Depth of water well	(25_feet	measu							
Emergency, Settling and Burn Pits ONLY		rkover and Haul-Off Pits ONLY: rial utilized in drilling/workover: Mud, Drilling fluid:							
Producing Formation:									
Number of producing wells on lease:	,	prking pits to be utilized: 3 procedure: Haul off free fluids							
Barrels of fluid produced daily:	It poilled fluids to	procedure: Haul off free fluids y and back fill							
Does the slope from the tank battery allow a flow into the pit? Yes No	a shilled lidius to								
I hereby certify that the above state	ements are true and o	t of my knowledge and belief.							
9-6-06 Date	Rich	Bnature of Applicative or Agent							
	КСС	OFFICE USE O	NLY Keep p. 4 on hillside to east of stake. Steel works						
Date Received: 9/8/06 Permit Nur	mber:	east of stake. Steel working PHS Line w reading of No City Lease Inspection: X Yes No City							

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELLUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

September 14, 2006

Mr. Richard Stalcup Globe Operating, Inc. PO Box 12 Great Bend, KS 67530

RE: Drilling Pit Application Ralph Lease Well No. 1 SW/4 Sec. 15-31S-11W Barber County, Kansas

Dear Mr. Stalcup:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level. The pit must be kept on the hillside to the east of the stake. The pit sides and bottom must be lined with native clay or red dirt. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. <u>NO</u> completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Havnes

Environmental Protection and Remediation Department

cc: S Durrant