For KCC Use: 9-19-06

Effective Date: 3

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

If Yes, true vertical depth:		Spot East
ORERATOR: Locanses Will Class: Well Dislace For Well Class: Other Fernon, Jim Rickerson Phone, (800) Seed-Mark Country, Allen Country, All		
Section Regular Interpolaria	OPERATOR: License# 30370	leet from V 14 7 G Line of Section
Collystact@p. Famou. KS 660079 Content Person. Microscenon Phone 5601 956-4551 Contract Critic Loorsee 31708 Name. Ensininger-Kirizey Well Diffeet For: Well Class: Type Equipment:	Name. Russel Rickerson dia Rickerson Oil Company	teet fromE / V Line of Section
Contact Persons of Per	Address: 4252 John Brown Road	Is SECTION Regular Irregular?
Contact Persons of Per	City/State/Zip: Rantoul, KS 66079	
CONTRACTOR: Licenses 3.1708 Season Field Name: Enstringer-Kinzey Ves No	Contact Person: Jim Rickerson	County: Allen
Is this a Prorated / Spaced Field? Yes No	Phone: (660) 596-4551	
Target Formation(s): Tucker New Hold Tucker New Hold New	CONTRACTOR: Licenson 31708	
Well Drilled For Well Class: Type Equipment: Mud Potary Mud	Name: Ensminger-Kimzey	
Ground Surface Elevation: 20 Inteled I	reditio.	Target Formation(s):
Selection Sele	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:
Gas Storag Pool Ext Air Rotary OWNO Disposal Wildcat Cable Cable Ophth to bottom of tresh water. Supply well within one mile: Ophth to bottom of tresh water. Supply for Parmit of bot set. Supply for Parmit of bot set. Supply for Parmit of bot set. Supply for Parmit with DWR DWR Formation at Total Depth: Indian DWR Formation DWR Formation Indian DWR Formation DWR Formation DWR Formation Indian DWR Formation DWR Form	✓ Oil ✓ Enh Rec ✓ Infield ✓ ✓ Mud Rotary	Circuita outrace Lievation.
Depth to bottom of fresh water. 50-	Gas Storage Pool Ext. Air Rotary	
Seismic; # of Holes	OWWO Disposal Wildcat Cable	11.5
Surface Pipe by Alternate:	Seismic; # of Holes Other	
Length of Surface Pipe Planned to be set. 201	Other	
Length of Conductor Pipe required. Consultative Pipes Consultative	If OMERICA, aid well information on follows:	Length of Surface Pipe Planned to be set 20
Projected Total Depth: 1.030/		Length of Conductor Pige required: none
Original Completion Date: Original Total Depth: Tucker Original Completion Date: Original Total Depth: Total Depth: Tucker Water Source for Drilling Operations: Waler Source for Drilling Operation o	·	
Water Source for Drilling Operations: West Wes		
DWR Permit #:		Water Source for Drilling Operations:
Note: Apply for Permit with DWR Yes No No No Yes No No No No No No No No No No No No No	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
Will Cores be taken? If Yes, proposed zone: RESCEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface casing remaining or production casing is cemented in; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged or production (from CDP-1) with Intent to Drill; I hereby certify that the statements made herein are true and to http-best of my knowledge and belief. Date: September 14, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 OO	If Yes, true vertical depth:	DWR Permit #:
AFFIDAVIT ASAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfation DIVISION. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1. hereby certify that the statements made herein are true and to the between the prior to the KCC District office prior to any cementing. 2. Approved by: Let #2-Lyob 3. The appropriate district office and between the prior to workover or re-entry; 3. September 14, 2006 3. Signature of Operator or Agent: 4. File Drill Pit Application (form CDP-1) with Intent to Drill; 5. File Completion Form ACO-1 within 120 days of spud date; 6. File Drill Pit Application (form CDP-1) with Intent to Drill; 6. File Drill Pit Application of district office 48 hours prior to workover or re-entry; 8. Submit plugging report (CP-4) after plugging is completed; 9. Obtain written approval before disposing or injecting salt water. 1. If this authorization void if drilling not started within 6 morths of approval date. 1. Well Not Drilled - Permit Explice 1. Spud date: 1. Agent 3	Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)
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API # 15 - 001-29506-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. V2 Approved by: 4 9-14-06 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Signature of Operator or Agent: Date:	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be the surface of the spud that the statements made herein are true and to the best of	rigging of this well will comply with K.S.A. 55 et. seq. SEP 1 4 2006 In drilling rig; Provinculating cement to the top; in all cases surfaction desired by circulating cement to the top; in all cases surfaction, strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. The province of this well will comply with K.S.A. 55 et. seq. 14 2006 15 CONSERVATION DIVISION. 16 CONSERVATION DIVISION. 16 Published to the set to surface within 120 days of spud date. 17 STATES TO STATES
API # 15 - 001-27506-0000 Conductor pipe required Nove feet Minimum surface pipe required 20 feet per Alt. V 2 Approved by: 4 - 14-06 This authorization expires: 3-14-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Date	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th. 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be the production of the spud bath of the spud shall be completed.	SEP 1 4 2006 In drilling rig: CONSERVATION DIVISION The concept of the top of the top of the content of the content of the top of the content of the cont
Minimum surface pipe required 20 feet per Alt. Approved by: Lat 2-14-04 This authorization expires: 3-14-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be a thereby certify that the statements made herein are true and to the best of the Date: September 14, 2006 Signature of Operator or Agent: For KCC Use ONLY	SEP 1 4 2006 In drilling rig: CONSERVATION DIVISION The underlying formation. Strict office on plug length and placement is necessary prior to plugging; and from below any usable water to surface within 120 days of spud date. It is 33,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: Agent Remember to:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

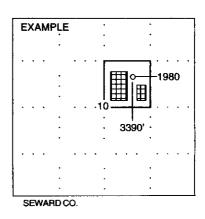
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-2 9506-0000	Location of Well: County: Alien
Operator: Russel Rickerson dba Rickerson Oil Company	650 feet from V N / S Line of Section
Lease: _Trester	1485 feet from E / W Line of Section
Well Number: 6	Sec8 Twp24 S. R19
Field: lola	
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Russel Rickerson dba Rickerson Oil Co.		License Number: 30370		
Operator Address: 4252 John Brown Road, Rantoul, KS 66079				
Contact Person: Jim Rickerson		,, , , , , , , , , , , , , , , , , , , ,	Phone Number: (660) 596 - 4551	
Lease Name & Well No.: Trester #6			Pit Location (QQQQ):	
Type of Pit:	Pit is:		SW _ NW _ NE _ NW	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec8 _Twp24 _R19	
Settling Pit	If Existing, date co	onstructed:	650 Feet from 🗸 North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1485 Feet from East / 🗸 West Line of Section	
(If WP Supply API No. or Year Drilled)	200	(bbls)	Allen County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration:mg/l	
Is the bottom below ground level?	Artificial Liner?	-bns	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Yes No	Yes 🗸	No	native clay	
Pit dimensions (all but working pits): 50 Length (feet) 15 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)				
Distance to nearest water well within one-mil	e of pit	Depth to shallo Source of info	west fresh waterfeet.	
. /		meası	measured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Drilling		i -	Prilling, Workover and Haul-Off Pits ONLY:	
			rpe of material utilized in drilling/workover: drilling mud	
		rking pits to be utilized: 1 - divided		
Barrels of fluid produced daily:		Abandonment	procedure: air dry and backfill	
Does the slope from the tank battery allow a flow into the pit?	ll spilled fluids to	Drill pits must	be closed within 365 days of spud date.	
I hereby certify that the above stat	ements are true and o	correct to the bes		
September 14, 2006 Date	(N)	onna 5	SEP 1 4 2006 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY				
Date Received: 9/14/05- Permit Nur	nber:	Perm	it Date: 9/14/06 Lease Inspection: Yes 🔏 No	