For KCC Use: 9-20-06

Effective Date: 9-20-06

District # 4

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Stud Data SEPTEMBER 21, 2006	1010 0 5011
Expected Spud Date	Spot 40 'S & 50 'W East
	APX - C SW - SE Sec. 22 Twp. 13S S. R. 30 West
OPERATOR: License# 5316	feet from N / S Line of Section
Name: FALCON EXPLORATION INC	teet from VE / W Line of Section
Address: 125 N. MARKET, SUITE 1252	ls SECTION _✓_Regulartrregular?
City/State/Zip: WICHITA KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: RON SCHRAEDER/MIKE MITCHELL	County: GOVE
Phone: 316-262-1378	Lease Name: BROOKOVERWell #: 6
,	Field Name: FOUR CORNER
CONTRACTOR: License# 5822	
Name: VAL ENERGY INC	Is this a Prorated / Spaced Field? Target Formation(s): MISSISSIPPIAN Yes V No
	larget Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 620'
Oil Enh Rec Infield I Mud Rotary	Ground Surface Elevation: 2880' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water: 1400
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 320'
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 4600'
Original Completion Date:Original Total Depth:	Formation at Total Depth: MISSISSIPPI
Original Completion BateOriginal Fotal Beptin	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other XX
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	
Ree Bitt III	
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual pi	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 063-21434-0000	Location of Well: County: GOVE
Operator: FALCON EXPLORATION INC	620 feet from N / S Line of Section
Lease: BROOKOVER	2030 feet from JE / W Line of Section
Well Number: 6 Field: FOUR CORNER	Sec. 22 Twp. 13S S. R. 30 East ✓ Wes
Number of Acres attributable to well:	ls Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage:APX C SW SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

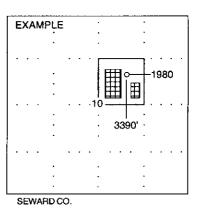
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

SEP 1 4 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: FALCON EXPLOR	RATION INC		License Number: 5316
Operator Address: 125 N MARKE		51. WICHIT	
Contact Person: RON SCHRAEDER		Phone Number: (316) 262 - 1378	
Lease Name & Well No.: BROOKOVER #6		Pit Location (QQQQ):	
Type of Pit: Pit is:		C - SW - SE -	
••	Proposed Existing		22 - 138 - 30
Emergency Pit Burn Pit			Sec. 22 Twp. 13S R. 30 ☐ East ✓ West
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		2030 Feet from 🗸 East / West Line of Section
(ii vve Supply Aerivo. di real Dilled)		(bbls)	GOVE County
Is the pit located in a Sensitive Ground Wate	Area? Yes	§/No	Chloride concentration:mg/l
	T		(For Emergency Pits and Settling Pits only)
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
			NATIVE CLAY AND MUD
Pit dimensions (all but working pits):	BO Length (fe	eet)100	Width (feet) N/A: Steel Pits
Depth (rom ground level to de	eepest point: 3.5	(feet)
			SEP 1 4 2006 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mi	e of pit	1 '	SEP 1 4 2006 CONSERVATION DIVISION WICHITA, KS west fresh waterfeet.
Distance to nearest water well within one-mil NONE feet Depth of water well	·	Source of infor	SEP 1 4 2006 CONSERVATION DIVISION WICHITA, KS west fresh waterfeet.
/ NONE	feet	Source of infor	SEP 1 4 2006 CONSERVATION DIVISION WICHITA, KS west fresh waterfeet. mation: redwell owner electric logKDWR
/ NONEfeetDepth of water well _	feet	Source of infor measu Drilling, Work	SEP 1 4 2006 CONSERVATION DIVISION WICHITA, KS west fresh water feet. mation: red well owner electric log KDWR over and Haul-Off Pits ONLY:
NONE feet Depth of water well _ Emergency, Settling and Burn Pits ONLY Producing Formation:	feet	Source of infor measu Drilling, Work Type of materia	SEP 1 4 2006 CONSERVATION DIVISION WICHITA, KS west fresh water feet. mation: red well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: CHEMICAL MUD
NONE feet Depth of water well _ Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease:	feet	Source of infor measu Drilling, Work Type of materia	west fresh waterfeet. mation: redwell ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: CHEMICAL MUD king pits to be utilized: 3 procedure: HAUL OFF FREE FLUIDS AND ALLOW TO
NONE feet Depth of water well _ Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:	feet	Source of infor measu Drilling, Work Type of materia	SEP 1 4 2006 CONSERVATION DIVISION WICHITA, KS west fresh waterfeet. mation: redwell owner electric logKDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: CHEMICAL MUD king pits to be utilized: 3 procedure: HAUL OFF FREE FLUIDS AND ALLOW TO
NONE feet Depth of water well _ Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease:	feet	Source of informeasu Drilling, Work Type of materia Number of wor Abandonment DRY COMPLI	SEP 1 4 2006 CONSERVATION DIVISION WICHITA, KS west fresh waterfeet. mation: redwell owner electric logKDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: CHEMICAL MUD king pits to be utilized: 3 procedure: HAUL OFF FREE FLUIDS AND ALLOW TO
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a flow into the pit? I hereby certify that the above state	feet:	Source of informeasu Drilling, Work Type of materia Number of wor Abandonment DRY COMPLI Drill pits must i	SEP 1 4 2006 CONSERVATION DIVISION WICHITA, KS west fresh waterfeet. mation: redwell owner electric logKDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: CHEMICAL MUD king pits to be utilized: 3 procedure: HAUL OFF FREE FLUIDS AND ALLOW TO
NONE feet Depth of water well	feet:	Source of informeasu Drilling, Work Type of materia Number of wor Abandonment DRY COMPLI Drill pits must i	SEP 1 4 2006 CONSERVATION DIVISION WICHITA, KS west fresh waterfeet. mation: redwell owner electric logKDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: CHEMICAL MUD king pits to be utilized: 3 procedure: HAUL OFF FREE FLUIDS AND ALLOW TO ETELY pe closed within 365 days of spud date.
NONE feet Depth of water well	feet I spilled fluids to ements are true and o	Source of informeasu Drilling, Work Type of materia Number of wor Abandonment DRY COMPLI Drill pits must i	SEP 1 4 2006 CONSERVATION DIVISION WICHITA, KS west fresh water