

For KCC Use: 8-6-06  
 Effective Date: \_\_\_\_\_  
 District #: 4  
 SGA?  Yes  No

**\* CORRECTED OPERATOR \***  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**NOTICE OF INTENT TO DRILL**

**CORRECTED** Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

*Must be approved by KCC five (5) days prior to commencing well*

Expected Spud Date October 1 2006  
 month day year

Spot 75N4W2 SW SW Sec. 11 Twp. 11 S. R. 18  East  West  
735 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section

OPERATOR: License# 33263  
 \* Name: The Bill Bowman Oil Company  
 Address: 2640 W Road  
Natoma, KS 67651  
 City/State/Zip:  
 Contact Person: William "Bill" Bowman  
 Phone: 785-434-2286 or 785-885-4830

Is SECTION Regular  Irregular? SEE SURVEY  
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33493  
 Name: American Eagle Drilling LLC

County: Ellis  
 Lease Name: Feldkamp Well #: 1  
 Field Name: Bemis Shutts

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Enh Rec <input checked="" type="checkbox"/> Infield <input checked="" type="checkbox"/> Mud Rotary	<input type="checkbox"/> Gas <input type="checkbox"/> Storage <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Air Rotary	<input type="checkbox"/> Cable
<input type="checkbox"/> OWWO <input type="checkbox"/> Disposal <input type="checkbox"/> Wildcat	<input type="checkbox"/> Seismic; # of Holes <input type="checkbox"/> Other	
<input type="checkbox"/> Other		

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Arbuckle  
 Nearest Lease or unit boundary: 330'  
 Ground Surface Elevation: 1890 est Topo feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 180  
 Depth to bottom of usable water: 600

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\* Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 213.80  
 Length of Conductor Pipe required: None  
 Projected Total Depth: 3700  
 Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_

*# Was: Op. License 6931 Bowman Oil Company*  
*IS: Op. License 33263 The Bill Bowman Oil Company*

**AFFIDAVIT**  
*\* WAS: Surface pipe to be set = 240*  
*IS " " " " " " 213.80*  
**RECEIVED**  
**SEP 14 2006**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: September 12, 2006 Signature of Operator or Agent: Jackie Tangholz Title: Office Manager

**For KCC Use ONLY**

API # 15 - 051-25560-0000

Conductor pipe required NONE feet

Minimum surface pipe required 200 feet per Alt. **X (2)**

Approved by: put 8-1-06 / RAH 9-15-06

This authorization expires: 2-1-07  
 (This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

**\*CORRECTED**

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25560-0000

\* Operator: The Bill Bowman Oil Company

Lease: Feldkamp

Well Number: 1

Field: Bemis Shutts

Number of Acres attributable to well: \_\_\_\_\_

QTR / QTR / QTR of acreage: 75' N of W/2 - SW - SW

Location of Well: County: Ellis

735 feet from  N /  S Line of Section

330 feet from  E /  W Line of Section

Sec. 11 Twp. 11 S. R. 18  East  West

Is Section:  Regular or  Irregular *SEE SURVEY*

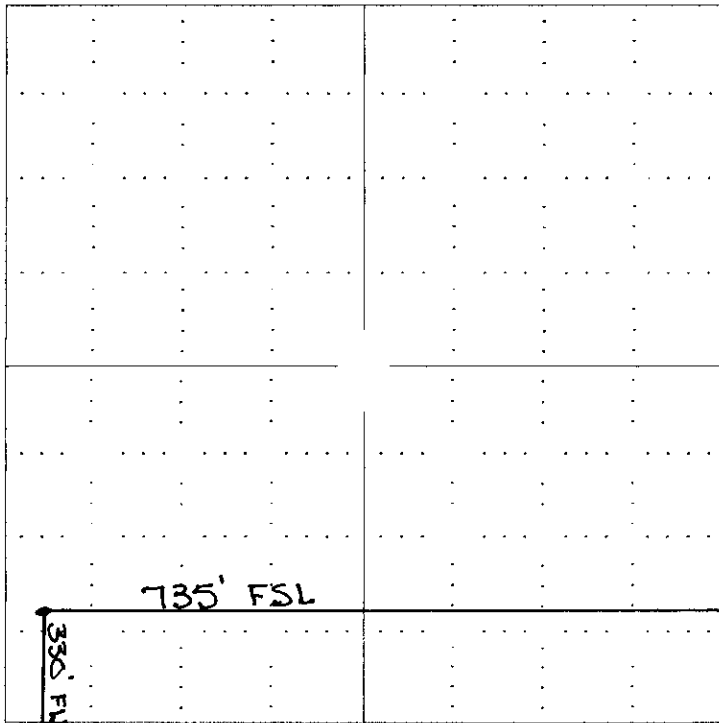
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



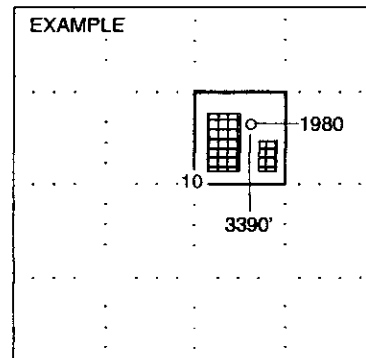
**NOTE:** In all cases locate the spot of the proposed drilling location.

**RECEIVED**

SEP 14 2006

**KCC WICHITA**

*75' N. of W/2 (NW-SW-SW)  
Ellis County*



**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).


KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

**\*CORRECTED**

Submit in Duplicate

\*

Operator Name: <b>The Bill Bowman Oil Company</b>		License Number: <b>33263</b>
Operator Address: <b>2640 W Road, Natoma, KS 67651</b>		
Contact Person: <b>William "Bill" Bowman</b>		Phone Number: ( <b>785</b> ) <b>434 - 2286</b> or <b>885-4830</b>
Lease Name & Well No.: <b>Feldkamp # 1 (15-051-2556-0000)</b>		Pit Location (QQQQ): <b>75'N - NW - SW - SW</b> Sec. <b>11</b> Twp. <b>11</b> R. <b>18</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>735</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Ellis</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>100'</b> Length (feet) <b>100'</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Native clay lined with Standard Black Plastic Liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Visually monitored on a 24 hr basis for any water loss</b>
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>drilling mud &amp; solids</b> Number of working pits to be utilized: <b>3 plus reserve pit</b> Abandonment procedure: <b>if production casing set, all completion flds will be removed daily; allowed to air dry and backfill when completed</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>September 12, 2006</u> Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:  Yes     No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
SEP 14 2006  
KCC WICHITA

# KANSAS

CORRECTED

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

July 31, 2006

Mr. Don Bowman  
Bowman Oil Company  
805 Codell Rd  
Codell, KS 67663

\* Corrected Operator  
The Bill Bowman Oil Co.  
2640 W ROAD  
Natoma, KS 67651

RE: Drilling Pit Application  
Feldkamp Lease Well No. 1  
SW/4 Sec. 11-11S-18W  
Ellis County, Kansas

Dear Mr. Bowman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:  
[www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

*Kathy Haynes*  
Kathy Haynes

Environmental Protection and Remediation Department

cc: File

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
Voice 316.337.6200 Fax 316.337.6211 [www.kcc.state.ks.us](http://www.kcc.state.ks.us)

RECEIVED  
SEP 14 2006  
KCC WICHITA