



**\*CORRECTED**

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-23067-0000  
Operator: Globe Operating, Inc.  
Lease: Ralph  
Well Number: 1  
Field: ILS

Location of Well: County: Barber  
330 feet from  N /  S Line of Section  
830 feet from  E /  W Line of Section  
Sec. 15 Twp. 31 S. R. 11  East  West

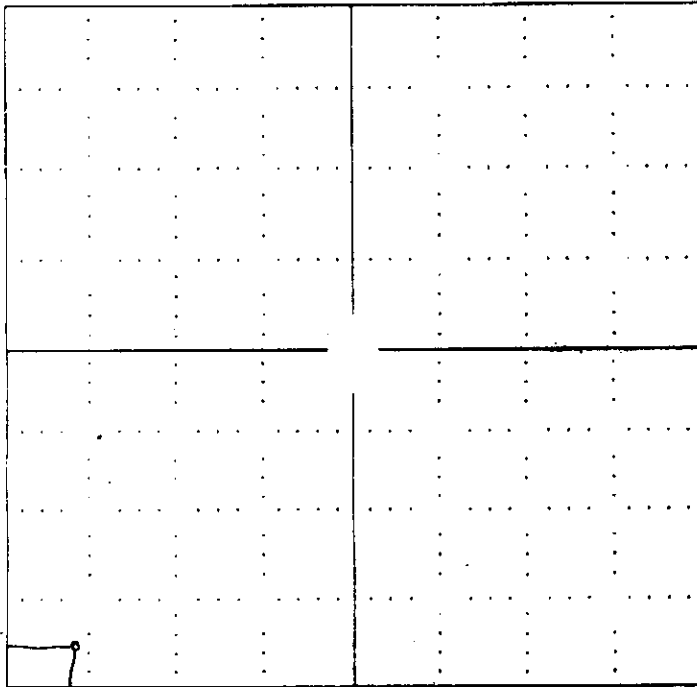
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
Section corner used:  NE  NW  SE  SW

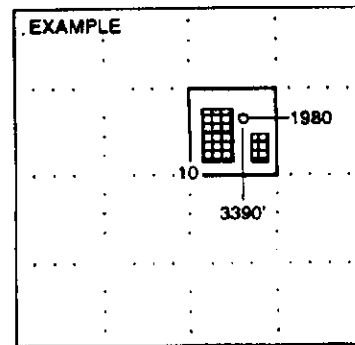
Number of Acres attributable to well: 160  
QTR / QTR / QTR of acreage: SW SE - SW - SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



830'



**NOTE: In all cases locate the spot of the proposed drilling location.**

330'

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**CORRECTED**  
 Form 10-1  
 April 2004  
 Form must be Typed

**KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
 APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: <b>Globe Operating, Inc.</b>		License Number: <b>6170</b>
Operator Address: <b>P.O. Box 12 Great Bend, KS</b>		
Contact Person: <b>Richard Stalcup</b>		Phone Number: <b>(620) 792-7607</b>
Lease Name & Well No.: <b>Ralph # 1</b>		Pit Location (QQQQ): <b>SE SW SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <b>15</b> Twp. <b>31</b> R. <b>11</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>830</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Barber</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>2574</b> None feet    Depth of water well <b>125</b> feet		Depth to shallowest fresh water <b>N/A</b> <b>75</b> feet. Source of information: <b>KAKCS</b> _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Mud, Drilling fluids</b> Number of working pits to be utilized: <b>3</b> Abandonment procedure: <b>Haul off free fluids let dry and back fill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 9-6-06 Date		 Richard Stalcup Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>9/8/06</b> Permit Number: _____		Permit Date: <b>9/14/06</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

**RECEIVED  
 SEP 08 2006  
 KCC WICHITA**

15-007-23067-0000

*Keep pit on hillside to east of strike. Steel working pits lined with red dirt or native clay*