For KCC Use:	9-19-06	
Effective Date: _	7-17-00	
District #	<u>1</u>	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## CORRE Form Bush be Typed Form must be Signed All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

A? Yes No	
Must be approved by KCC five	
8 28 <u>2006</u>	F ^1
pected Spud Date 0 20 20 20 20 20 20 20 20 20 20 20 20 2	SE SW SW Sec 15 Two 51 S. R. 11 A West
6170	330 teet from N / X S Line of Section
017V	830feet fromE / X W Line of Section
Globe Operating, Inc.	Is SECTION X Regular Irregular?
P.O.Box 12	(Note: Locate well on the Section Plat on reverse side)
great Bend, KS 67530	County: Barber
Kichard Staicup	Dainh Weile I
one 620-792-7607 Cell 620793-2891	ILS
33350	Field Name: TID  Is this a Prorated / Spaced Field? Yes X No
ONTRACTOR Licenses 33350 Southwind Drilling, Inc. Rig # 2	Ambu ole lo
me. Dodeliwilla Dilizza	Nearest Lease or unit boundary: 330 per Operator
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1740 / teet MSL
X Oil Enh Rec Infield X Mud Rotary	Water well within one-quarter mile:
	Public water supply well within one mile:
A Gas E Storage E Cable	Depth to bottom of fresh water:130'
Seismic   # of Holes   Other	Depth to bottom of usable water
Other	Surface Pine by Alternate: X 1 2
[ NOTIFI	Length of Surface Pipe Planned to be set: 320
OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 5000
Well Name	Formation at Total Depth: Arbuckle
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
rectional. Deviated or Horizontal wellbore?	Weil X Farm Pond Other
HEDRORIAL DEVICES TO THE	
Voc. In a vertical denth	DWR Permit #:
Yes, true vertical depth:	(Note: Apply for Permit with DWR)
Yes, true vertical depth:	OWR Permit #:
ortom Hote Location.  CC DKT *  S: /bo'S of NW-SW-SW  S: /bo'W of SE-SW-SW  The undersigned hereby affirms that the drilling, completion and eventual	(Note: Apply for Permit with DWR)  Will Cores be taken?  If Yes, proposed zone:
in the well is dry hole, an agreement between the operator and the fill the well is either por pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well she	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  If the underlying formation is necessary prior to plugging; lugged or production casing is cemented in; lugged or production casing is cemented in; lented from below any usable water to surface within 120 days of spud date. It is all cases, NOTIFY district office prior to any cementing.
cc DKT *  S: /bb S of NW- SW- SW  The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  Notify the appropriate district office prior to spudding of well;  A copy of the approved notice of intent to drill shell be posted on a through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the first appropriate district office will be notified before well is either point and the posted of the spudding of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well she hereby certify that the statements made herein are true and to the best into the post of the spudding of the spuddi	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  If the underlying formation is necessary prior to plugging; lugged or production casing is cemented in; lugged or production casing is cemented in; lented from below any usable water to surface within 120 days of spud date. It is all cases, NOTIFY district office prior to any cementing.
contour Hole Localion.  CC DKT *  S. / Isb S of NW-SW-SW  The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shell be posted on a The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either p.  6. If an ALTERNATE II COMPLETION, production pipe shall be commust be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the best page 17-06.  Signature of Operator or Agent:	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  Plugging of this well will comply with K.S.A. 55 et. seq.  seach drilling rig:  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  If the inderlying formation is necessary prior to plugging; sugged or production casing is cemented in; sented from below any usable water to surface within 120 days of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  If the Prod. Superintendar
cc DKT *  S: /bb S of NW- SW- SW  The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  Notify the appropriate district office prior to spudding of well;  A copy of the approved notice of intent to drill shell be posted on a through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the minimum of 20 feet into t	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  Plugging of this well will comply with K.S.A. 55 et. seq.  Seach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  If the underlying formation is district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in;  anted from below any usable water to surface within 120 days of spud date.  If the plugged. In all cases, NOTIFY district office prior to any cementing.  It of my knowledge and belief.  Title: Prod. Superintenda
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shelf be posted on its through all unconsolidated materials plus a minimum of 20 feet into it. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either p. 6. If an ALTERNATE II COMPLETION, production pipe shall be commust be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best post of the spud date of the well shall hereby certify that the statements made herein are true and to the best post of the spud date of the well shall hereby certify that the statements made herein are true and to the best post of the spud date of the well shall hereby certify that the statements made herein are true and to the best post of the spud date of the well shall hereby certify that the statements made herein are true and to the best post of the spud date or the well shall hereby certify that the statements made herein are true and to the best post of the spud date or the well shall hereby certify that the statements made herein are true and to the best post of the spud date or the well shall hereby certify that the statements made herein are true and to the best post of the spud date or the well shall hereby certify that the statements made herein are true and to the best post of the spud date or the well shall hereby certify that the statements made herein are true and to the best post of the spud date or the well shall hereby certify that the statements are true and to the best post of the spud date or the well shall hereby certified between the complete of the spud date or the well shall be certified between the complete of the spud date or the well shall be certified between the complete of the spud date or th	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  Plugging of this well will comply with K.S.A. 55 et. seq.  Beach drilling rig:  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  If the underlying formation is necessary prior to plugging; bugged or production casing is cemented in:  In the set of the underlying formation is necessary prior to plugging; bugged or production casing is cemented in:  In the set of the underlying formation is necessary prior to plugging; bugged or production casing is cemented in:  In the set of the set
incident Hote Location.  CC DKT #  S: /bb S of NW-SW-SW  The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shell be posted on a surface place as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the state of the well is dry hole, an agreement between the operator and the first of the well is dry hole, an agreement between the operator and the first of the well is district office will be notified before well is either placed in the surface of the spund date or the well she hereby certify that the statements made herein are true and to the best of the spund date or the well she hereby certify that the statements made herein are true and to the best of the spund date of the well she hereby certify that the statements made herein are true and to the best of the spund date of the well she hereby certify that the statements made herein are true and to the best of the spund date of the well she hereby certify that the statements made herein are true and to the best of the spund date of the well she hereby certify that the statements made herein are true and to the best of the spund of the spund date of the well she hereby certify that the statements made herein are true and to the best of the spund date of the well she hereby certify that the statements made herein are true and to the best of the spund date of the well she hereby certify that the statements made herein are true and to the best of the spund date of the well she hereby certified between the certified between the certified best of the spund date of the	Will Cores be taken?  If Yes, proposed zone:  Plugging of this well will comply with K.S.A. 55 et. seq.  Seach drilling rig:  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  If the underlying formation is necessary prior to plugging; lugged or production casing is cemented in; lugged or production casing is cemented in; lented from below any usable water to surface within 120 days of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate il cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. It of my knowledge and belief.  Title: Prod, Superintendar  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Dnll;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water  If this permit has expired (See: authonzed expiration date) please check the box below and return to the address below.
incident Hote Location.  CCC DKT #  S: /bb S of NW-SW-SW  The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shell be posted on a The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the string of the appropriate district office will be notified before well is either p.  6. If an ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastem Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the best process of the spud shall be come.  Signature of Operator or Agent:  Richard Stalcup  For KCC Use ONLY  API # 15 - 007 - 23067 - 0000  Conductor pipe required	Will Cores be taken?  If Yes, proposed zone:  Plugging of this well will comply with K.S.A. 55 et. seq.  Peach drilling rig;  Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  If the underlying formation is district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in; anted from below any usable water to surface within 120 days of spud date. Her #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. It of my knowledge and belief.  File Drill Pit Application (form CDP-1) with Intent to Dnli;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water  If this permit has expired (See. authorized expiration date) please check the box below and return to the address below.
contorm Hole Localion.  CC DKT #  S. / Ibb S of NW-SW-SW  The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shelf be posted on its an expectation of the intent of all shelf be posted on through all unconsolidated materials plus a minimum of 20 feet into its well is dry hole, an agreement between the operator and the its an ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be reported that the statements made herein are true and to the best part of the intention of the in	Will Cores be taken?  If Yes, proposed zone:  Plugging of this well will comply with K.S.A. 55 et. seq.  Seach drilling rig:  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  If the underlying formation is necessary prior to plugging; lugged or production casing is cemented in; lugged or production casing is cemented in; lented from below any usable water to surface within 120 days of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate il cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. It of my knowledge and belief.  Title: Prod, Superintendar  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Dnll;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water  If this permit has expired (See: authonzed expiration date) please check the box below and return to the address below.

AUG 3 1 2006 KCC WICHITA



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

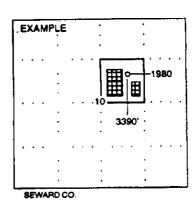
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 . 007-2306 7-0000	Location of Well: County:
Operator: Globe Operating, Inc. Lease: Ralph Well Number: 1 Field: ILS	330 feet from N / X S Line of Section  830 feet from E / X W Line of Section  Sec. 15 Twp. 31 S. R. 11 East X Wes  Is Section: XX Regular or Irregular
Number of Acres attributable to well: 160  OTR / OTR / QTR of acreage: -SW SE - SW - SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE X SW
•	LAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

				•		•	
ŀ			- 1				
[			ŀ				
l		•		•	•	•	
			- 1				- 1
l.			ŀ				
i							
1			ı				
1	•		Į			-	
1		•	1				·
. , .			- · [				
1			- 1				
			- 1				١ ١
			- 1				
		•	- 1		•		·
			- 1				.
			- 1				
			[				
			- [				
			- 1		•		'
			!	! .			
i							
i i							
			_	<del></del>			
			_				
			_				
		•					
		•	_ 				
	: :	•	_ 				
	: :	•	_ 				
,			_ 				
			<u> </u>				
			<u> </u>				
			<del>-</del> 				
			<del>-</del> 				
					·		
					·		
					·		
					·		
					·		
					·		
					·		
					·		
					·		
					·		
					·		



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines; i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

8301

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

# CORPECTED 1 April 1004 Form must be Typed

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### APPLICATION FOR SURFACE PIT

Submit in Duplicate

<u> </u>				
Operator Name: Globe Operating, Inc.		License Number: 6170		
Operator Address: P.O.Box 12	Great Bend, E	KS		
Contact Person: Richard Stalcup		Phone Number: ( 620 ) 792 - 7607		
Lease Name & Well No.: Ralph # 1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SW SW	
Emergency Pit Bum Pit	Proposed Existing		Sec. <u>15 Twp. 31 R. 11 </u> East XX West	
Settling Pit	If Existing, date constructed:			
Workover Pit Haul-Off Pit  (if WP Supply API No. or Year Orilled)	Pit capacity:		830 Feet from East / West Line of Section Barber County	
Is the pit located in a Sensitive Ground Water Area? Yes X No		Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes XX No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 80	Length (fe	eet)80	Width (feet) N/A: Steel Pits	
	from ground level to de		6 (feet)	
			RECEIVED SEP (1 8 1996 KCC WICHITA	
Source of inf		to shallowest fresh water N/A 75 feet.  of information: KytKcb ©  measuredwell ownerelectric logKDWR		
Employer County and Ruse Pite ONLY: Drilling W		Drilling, Worl	Workover and Haul-Off Pite ONLY:	
		Type of mater	Type of material utilized in drilling/workover: Mud, Drilling fluid:  Number of working pits to be utilized: 3	
Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to  Abandonment 1-et d			Number of working pits to be utilized:  Abendonment procedure: Haul off free fluids  let dry and back fill	
		let dr		
		must be closed within 365 days of spud date.		
I hereby certify that the above sta 9-6-06	tements are true and	correct to the bea	at of my knowledge and belief.	
Date	KICI	ialu blait		
Date Received: 9/8/06-Permit Nu		OFFICE USE C	MLY  Keep p. 4 on hillside to enst of the Ke. Steel workin PH > Cinew read or room PH > Cinew read or room Note:  9/14/04 Lease inspection: X Yes \( \) No ct	
Date Received: 7 (X OC) Permit Nu	mper;	PBrn	in nere- 1. 110.4 France inshermon V 140 Fi	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RFASAL