

**CORRECTED**

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KANSAS CORPORATION COMMISSION

APR 03 2006

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002

For KCC Use: 4-12-06  
Effective Date: 4  
District #: 4  
SGA?  Yes  No

**NOTICE OF INTENT TO DRILL**

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

\* Corrected

Expected Spud Date April 4, 2006  
month day year

OPERATOR: License# 5056  
Name: F.G. Holi Company, LLC  
Address: 9431 E. Central, St. #100  
City/State/Zip: Wichita, KS. 67206  
Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481

\* CONTRACTOR: License# 5929  
Name: Duke Drilling Company, Rig #8

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable  Wildcat  Pool Ext  Infield

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

\* WAS: Contractor 33323 Petromark Drilling LLC  
IS: Contractor 5929 Duke Drilling Co., Inc. AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 04/05/2006 Signature of Operator or Agent: Franklin R. Greenbaum Title: Exploration Manager

For KCC Use ONLY  
API # 15 - 009-24927-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 260 feet per Alt. 1  
Approved by: Perit 4-7-06 / Perit 4-15-06  
This authorization expires: 10-7-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Spot \_\_\_\_\_ East  West   
NW SW Sec. 6 Twp. 20 S. R. 13  
\* 3250 feet from  N /  S Line of Section  
\* 660 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Barton  
Lease Name: WEBER/ZINK Well #: 1-6  
Field Name: Wildcat

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Chase, Council Grove, LKC & Arbuckle  
Nearest Lease or unit boundary: 650'

Ground Surface Elevation: 1860 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 240'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 780'  
Length of Conductor Pipe required: N/A  
Projected Total Depth: 3625'  
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond  Other \_\_\_\_\_  
DWR Permit #: Contractor will apply

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

RECEIVED

\* WAS: 70'S + 120' of C-5/2 - NW-SW  
150' FSL - 780' FNL  
IS: NW-SW 3250' FNL  
660' FNL  
KCC WICHITA  
SEP 14 2006

\* WAS: Lease Name: Weber IS: Weber/Zink

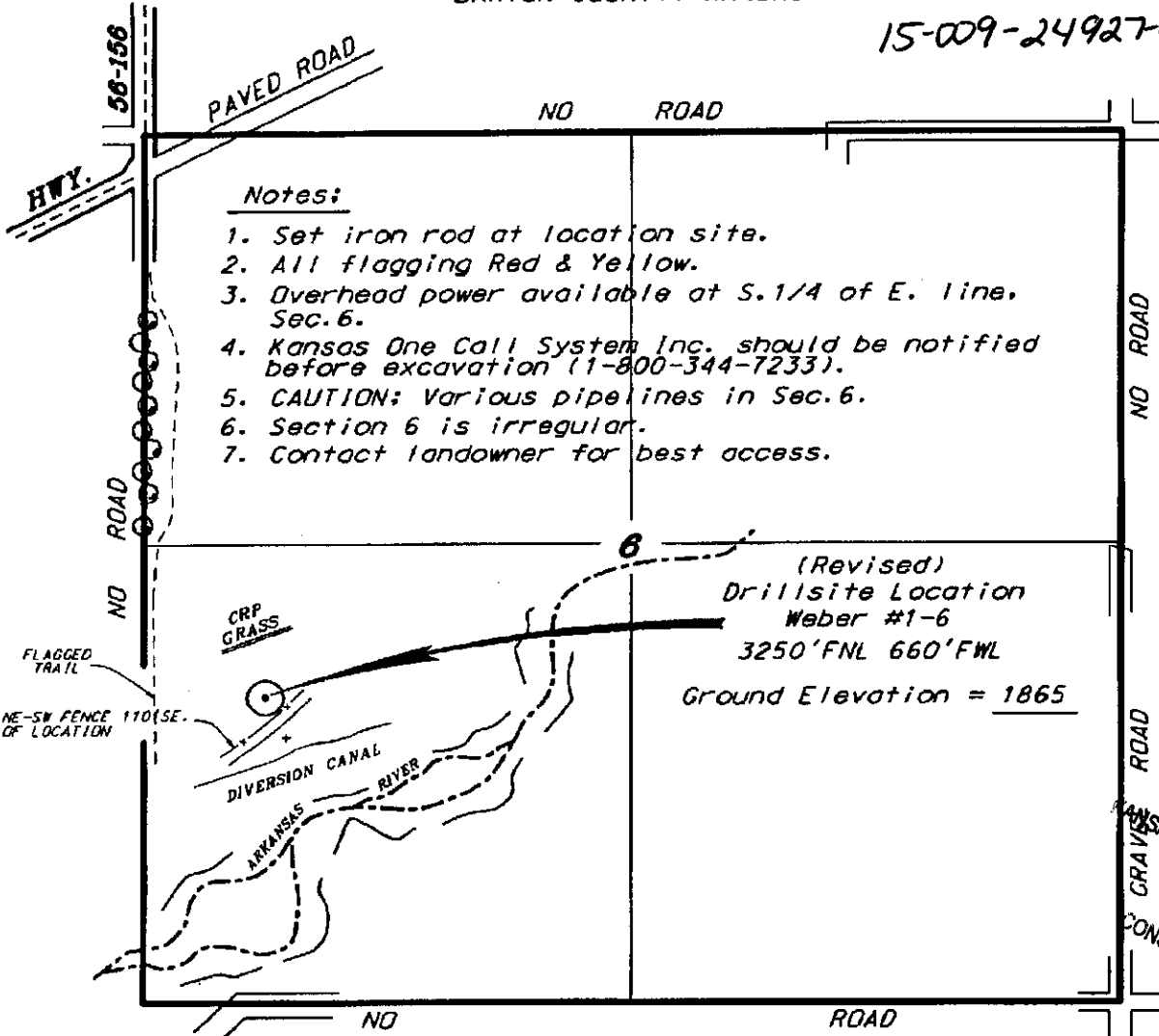
Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field production orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

b  
020  
13W

MR RICK Hesterman

F.G. HOLL COMPANY, LLC  
WEBER LEASE  
SW.1/4. SECTION 6. T20S. R13W  
BARTON COUNTY, KANSAS

15-009-24927-0000



Notes:

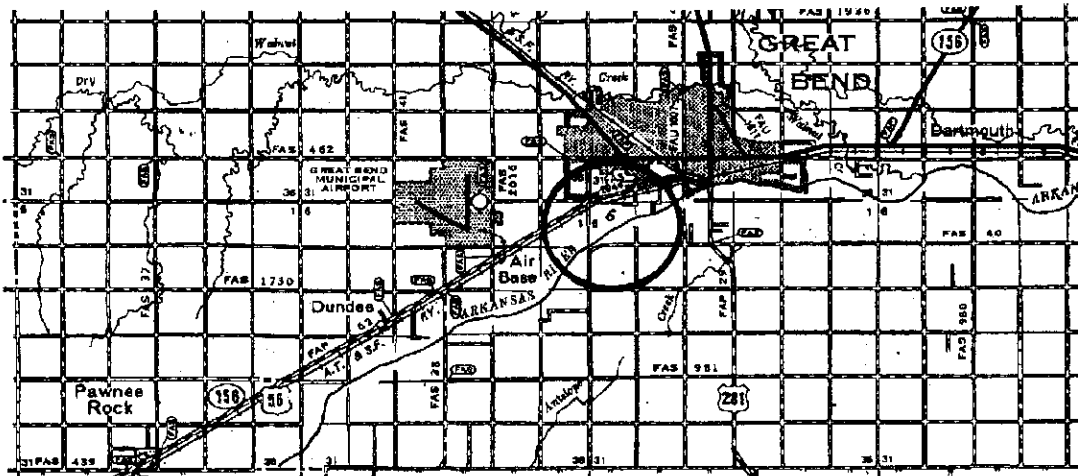
1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S.1/4 of E. line, Sec. 6.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION; Various pipelines in Sec. 6.
6. Section 6 is irregular.
7. Contact landowner for best access.

Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



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KANSAS CORPORATION COMMISSION  
SEP 15 2006  
CONSERVATION DIVISION  
WICHITA, KS



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 660 acres.

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator using this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

Elevations derived from National Geodetic Vertical Datum.

Date September 11, 2006