For KCC Use:
Effective Date:

District #

SGA? Yes X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date Septem				¬
			Spot	East
	monin da	ay year		✓ West
OPERATOR: License# 30717			1402 feet from VN / S Line of Se	
Name: Downing - Nelson Oil Con	npany, Inc.	<u></u>	ieet from [4] E / [] W Line of Se	ction
Address: P.O. Box 372			Is SECTION	
City/State/Zip: Hays, KS 67601			(Note: Locate well on the Section Plat on reverse side)	
Contact Person, Ron Nelson			County: Graham	
Phone: (785) 621-2810			Lease Name: Balthazor Well #: 1-14	
	/		Field Name: Morel	
CONTRACTOR: License# 332	237			s ✓ No
Name: Anderson Drilling			Target Formation(s): Kansas City	
			Nearest Lease or unit boundary: 664'	
Well Drilled For:	Well Class:	Type Equipment:		feet MSL
Oil 🖊 🗌 Enh Rec	✓ Infield ✓	✓ Mud Rotary		s ✓ No ✓
Gas Storage	Pool Ext.	Air Rotary		No No
OWWO Disposal	Wildcat	Cable	Depth to bottom of fresh water: 180'	y INO
Seismic;# of Hole	es Other		Depth to bottom of usable water: 200 900	
Other			Outers Dies to Abstracts T.	<del></del>
			Surface Pipe by Alternate:	
f OWWO: old well information	as follows:		Length of Surface Pipe Planned to be set: 200+	
Operator:			Length of Conductor Pipe required: none	
Well Name:			Projected Total Depth: 4,000'	
Original Completion Date:_	Origin	al Total Depth:	Formation at Total Depth: Kansas City	
			Water Source for Drilling Operations:	
Directional, Deviated or Horizo	ntal wellbore?	Yes ✓ No	Well Farm Pond Other haul	<del>.</del>
f Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:		· · · · · · · · · · · · · · · · · · ·	(Note: Apply for Permit with DWR)	_
KCC DKT #:	****		Will Cores be taken?	s ✔ No
			If Yes, proposed zone:	
			RECEIVE RECEIVE	/ED
		A C I		
'he undereigned hereby affirm	ne that the drilling	AFI	FIDAVIT  KANSAS CORPORATION  Comply with K.S. A. 55 et seg.	N COMMIS
Fhe undersigned hereby affirr	ns that the drilling, minimum requireme	AFI completion and eventual pents will be met:	RANSAS CORPORATION Plugging of this well will comply with K.S.A. 55 et. seq.	N COMMIS 2006
t is agreed that the following	minimum requirem	ente um de met.	Plugging of this well will comply with K.S.A. 55 et. seq.  SEP 1 8	N COMMIS
Notify the appropriate d	listrict office <i>prior</i> t	o spudding of well;	JLI 10	2006
Notify the appropriate d     A copy of the approved	district office <b>prior</b> to	o spudding of well; drill <b>shall be</b> posted on ea	JLI 10	ON COMMIS  2006  DIVISION
Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolidary.	district office <i>prior</i> to notice of intent to of surface pipe as seted materials plus a	to spudding of well; drill shall be posted on each pecified below shall be so a minimum of 20 feet into	ach drilling rig;  CONSERVATION  The top; in all cases surface pipe with the underlying formation.	DIVISION
Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolidar 4. If the well is dry hole, a	district office <i>prior</i> to notice of intent to of surface pipe as sted materials plus an agreement between	to spudding of well; drill shall be posted on each pecified below shall be so a minimum of 20 feet into een the operator and the	ach drilling rig;  CONSERVATION  set by circulating cement to the top; in all cases surface pipe with the underlying formation.  district office on plug length and placement is necessary prior to plu	DIVISION
Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolidar 4. If the well is dry hole, a 5. The appropriate district	district office <i>prior</i> to notice of intent to of surface pipe as sted materials plus an agreement between office will be notified.	to spudding of well; drill shall be posted on each pecified below shall be so a minimum of 20 feet into een the operator and the ed before well is either plu	ach drilling rig;  CONSERVATION  set by circulating cement to the top; in all cases surface pipe with the underlying formation.  district office on plug length and placement is necessary prior to plugged or production casing is cemented in;	aging;
Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolidar 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO	district office <i>prior</i> to a notice of intent to be soft surface pipe as a sed materials plus as an agreement betwoorfice will be notifice DMPLETION, produ	to spudding of well; drill shall be posted on expecified below shall be so a minimum of 20 feet into een the operator and the ed before well is either pluction pipe shall be cemer	ach drilling rig;  CONSERVATION  set by circulating cement to the top; in all cases surface pipe   Conservation  district office on plug length and placement is necessary prior to plus  gged or production casing is cemented in;  nted from below any usable water to surface within 120 days of spud	2006 DIVISION KO gging; date.
Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolidar 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO or pursuant to Appendi	district office <i>prior</i> to a notice of intent to be soft and the soft	to spudding of well; drill shall be posted on expecified below shall be so a minimum of 20 feet into een the operator and the ed before well is either pluction pipe shall be cemernsas surface casing orde	ach drilling rig;  CONSERVATION  set by circulating cement to the top; in all cases surface pipe   Conservation  district office on plug length and placement is necessary prior to plugged or production casing is cemented in;  nted from below any usable water to surface within 120 days of spud or #133,891-C, which applies to the KCC District 3 area, alternate II conservations.	2006 DIVISION Signing; date. ementing
1. Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolida 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendimust be completed with	district office prior to notice of intent to of surface pipe as sted materials plus an agreement betwoodice will be notified DMPLETION, produix "B" - Eastern Kanin 30 days of the sternish in the surface with the surface with the surface with the surface with the surface prior the s	to spudding of well; drill shall be posted on especified below shall be so minimum of 20 feet into een the operator and the ed before well is either pluiction pipe shall be cemeransas surface casing ordespud date or the well shall	ach drilling rig;  set by circulating cement to the top; in all cases surface pipe white the underlying formation.  district office on plug length and placement is necessary prior to plugged or production casing is cemented in;  nted from below any usable water to surface within 120 days of spud or #133,891-C, which applies to the KCC District 3 area, alternate II or II be plugged. In all cases, NOTIFY district office prior to any cementer.	2006 DIVISION Seging; date. ementing
1. Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolida 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendimust be completed with	district office prior to notice of intent to of surface pipe as sted materials plus an agreement betwoodice will be notified DMPLETION, produix "B" - Eastern Kanin 30 days of the sternish in the surface with the surface with the surface with the surface with the surface prior the s	to spudding of well; drill shall be posted on especified below shall be so minimum of 20 feet into een the operator and the ed before well is either pluiction pipe shall be cemeransas surface casing ordespud date or the well shall	ach drilling rig;  set by circulating cement to the top; in all cases surface pipe white the underlying formation.  district office on plug length and placement is necessary prior to plugged or production casing is cemented in;  nted from below any usable water to surface within 120 days of spud or #133,891-C, which applies to the KCC District 3 area, alternate II or II be plugged. In all cases, NOTIFY district office prior to any cementer.	2006 DIVISION Seging; date. ementing
1. Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolidar 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appending must be completed with the or the stater of the complete	district office <i>prior</i> to a notice of intent to fi surface pipe as some ted materials plus as an agreement betwoer office will be notifice will be notificated by the notification of the sements made herein notification of the sements made herein	to spudding of well; drill shall be posted on each specified below shall be so a minimum of 20 feet into een the operator and the ed before well is either plustion pipe shall be cemernsas surface casing ordespud date or the well shall are true and to the best of the shall are true and to the shall best of the shall are true and to the shall best of the shall are true and to the shall best of the shall are true and to the shall best of the shall are true and to the shall best of the shall be the shall are true and to the shall be the	ach drilling rig;  CONSERVATION  set by circulating cement to the top; in all cases surface pipe   che underlying formation.  district office on plug length and placement is necessary prior to plugged or production casing is cemented in;  nted from below any usable water to surface within 120 days of spud or #133,891-C, which applies to the KCC District 3 area, alternate II could be plugged. In all cases, NOTIFY district office prior to any cement of my knowledge and belief.	2006 DIVISION Seging; date. ementing
1. Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolidar 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appending must be completed with the or the stater of the complete	district office <i>prior</i> to a notice of intent to fi surface pipe as some ted materials plus as an agreement betwoer office will be notifice will be notificated by the notification of the sements made herein notification of the sements made herein	to spudding of well; drill shall be posted on especified below shall be so minimum of 20 feet into een the operator and the ed before well is either pluiction pipe shall be cemeransas surface casing ordespud date or the well shall	ach drilling rig;  CONSERVATION  set by circulating cement to the top; in all cases surface pipe   Conservation  C	2006 DIVISION Signing; date. ementing
1. Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolidar 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appending must be completed with the hereby certify that the stater Date:    September 18, 2006	district office <i>prior</i> to a notice of intent to fi surface pipe as some ted materials plus as an agreement betwoer office will be notifice will be notificated by the notification of the sements made herein notification of the sements made herein	to spudding of well; drill shall be posted on each specified below shall be so a minimum of 20 feet into een the operator and the ed before well is either plustion pipe shall be cemernsas surface casing ordespud date or the well shall are true and to the best of the shall are true and to the shall best of the shall are true and to the shall best of the shall are true and to the shall best of the shall are true and to the shall best of the shall are true and to the shall best of the shall be the shall are true and to the shall be the	ach drilling rig;  CONSERVATION  set by circulating cement to the top; in all cases surface pipe   Conservation  C	2006 DIVISION Signing; date. ementing
1. Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolida 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Append must be completed with the certify that the stater pate:    September 18, 2006   September 18	district office <i>prior</i> to a continuous of intent to be a set of intent to be a set of surface pipe as a set of surface pipe as a set of intent between a greement between office will be notifice DMPLETION, produix "B" - Eastern Kanin 30 days of the set	to spudding of well; drill shall be posted on expecified below shall be so a minimum of 20 feet into een the operator and the ed before well is either plutetion pipe shall be cemernsas surface casing ordespud date or the well shall are true and to the best attor or Agent:	ach drilling rig;  CONSERVATION  set by circulating cement to the top; in all cases surface pipe   Conservation  C	2006 DIVISION Signing; date. ementing
1. Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolida 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Append must be completed with hereby certify that the stater Date:    September 18, 2006   September	district office prior to continuous of surface pipe as a surface pipe as a surface pipe as a surface pipe as an agreement betwoer office will be notific DMPLETION, produix "B" - Eastern Kanin 30 days of the surface ments made herein Signature of Opera	to spudding of well; drill shall be posted on expecified below shall be so a minimum of 20 feet into een the operator and the ed before well is either plutetion pipe shall be cemernsas surface casing ordespud date or the well shall are true and to the best attor or Agent:	ach drilling rig;  CONSERVATION  set by circulating cement to the top; in all cases surface pipe   Conservation  C	2006 DIVISION Signing; date. ementing
1. Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolida 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Append must be completed with hereby certify that the stater Date: September 18, 2006  For KCC Use ONLY	district office prior to a notice of inert to fi notice of inert to for surface pipe as a sted materials plus a an agreement betwoen office will be notifice will be notifice DMPLETION, produix "B" - Eastern Kanin 30 days of the sements made herein Signature of Opera	to spudding of well; drill shall be posted on expecified below shall be so a minimum of 20 feet into een the operator and the ed before well is either plutetion pipe shall be cemernsas surface casing ordespud date or the well shall are true and to the best attor or Agent:	ach drilling rig;  conservation  set by circulating cement to the top; in all cases surface pipe   conservation  district office on plug length and placement is necessary prior to plugged or production casing is cemented in;  nted from below any usable water to surface within 120 days of spudur #133,891-C, which applies to the KCC District 3 area, alternate II or  be plugged. In all cases, NOTIFY district office prior to any cemer  of my knowledge and belief.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;	2006 DIVISION ES agging; date. ementing hting.
1. Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolidar 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appending must be completed with the hereby certify that the stater Date:    September 18, 2006   S	district office prior to continuous of surface pipe as a surface pipe as a surface pipe as a surface materials plus a surface will be notified by the complete of the surface pipe as a surface will be notified by the surface pipe as a surface product with a surface pipe as a surface prior and the surface pipe as a surface prior and the surface prior a	to spudding of well; drill shall be posted on expecified below shall be so a minimum of 20 feet into een the operator and the ed before well is either plusition pipe shall be cemernsas surface casing orde spud date or the well shall are true and to the best after or Agent:	ach drilling rig;  conservation  ach drilling rig;  conservation  cet by circulating cement to the top; in all cases surface pipe   conservation  district office on plug length and placement is necessary prior to plus  gged or production casing is cemented in;  nted from below any usable water to surface within 120 days of spud  r #133,891-C, which applies to the KCC District 3 area, alternate II con  be plugged. In all cases, NOTIFY district office prior to any cement  of my knowledge and belief.  Title: Agent  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-er	2006 DIVISION Signing; date. ementing hting.
1. Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolidar 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Append must be completed with hereby certify that the stater Date:    September 18, 2006     For KCC Use ONLY API # 15   OGS 2 Conductor pipe required Minimum surface pipe required 3. The minimum surface pipe requi	district office prior to continuous of surface of intent to of surface pipe as a sted materials plus a an agreement between office will be notific DMPLETION, produix "B" - Eastern Kanin 30 days of the sements made herein Signature of Opera	to spudding of well; drill shall be posted on expecified below shall be specified below shall be sa minimum of 20 feet into een the operator and the ed before well is either plustion pipe shall be cemer insas surface casing ordespud date or the well shall are true and to the best attor or Agent:	ach drilling rig;  conservation  set by circulating cement to the top; in all cases surface pipe   conservation  district office on plug length and placement is necessary prior to plugged or production casing is cemented in;  nted from below any usable water to surface within 120 days of spudur #133,891-C, which applies to the KCC District 3 area, alternate II or  be plugged. In all cases, NOTIFY district office prior to any cemer  of my knowledge and belief.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;	2006 DIVISION ES agging; date. ementing hting.
1. Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolidar 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appending must be completed with hereby certify that the stater Date:    September 18, 2006	district office prior to continuous of surface pipe as a sted materials plus a fin agreement betwoed office will be notific DMPLETION, produix "B" - Eastern Kanin 30 days of the siments made herein Signature of Operation 2227-000 More	to spudding of well; drill shall be posted on expecified below shall be so a minimum of 20 feet into een the operator and the ed before well is either plusition pipe shall be cemernsas surface casing orde spud date or the well shall are true and to the best after or Agent:	ach drilling rig;  CONSERVATION  Set by circulating cement to the top; in all cases surface pipe Wickers  the underlying formation.  district office on plug length and placement is necessary prior to plugged or production casing is cemented in;  nted from below any usable water to surface within 120 days of spud or #133,891-C, which applies to the KCC District 3 area, alternate II cold be plugged. In all cases, NOTIFY district office prior to any cemer of my knowledge and belief.  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-er.  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.	2006 DIVISION ES agging; date. ementing hting.
1. Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolidar 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appending must be completed with the hereby certify that the stater Date:    September 18, 2006	district office prior to a control of surface of intent to of surface pipe as a sted materials plus as an agreement betwoen office will be notifice of the surface of the s	to spudding of well; drill shall be posted on expecified below shall be so a minimum of 20 feet into een the operator and the ed before well is either plusition pipe shall be cemernsas surface casing ordespud date or the well shall are true and to the best of the company of the post of the company of the	ach drilling rig;  conservation  ach drilling rig;  conservation  ach drilling rig;  conservation  conservation  conservation  district office on plug length and placement is necessary prior to plus  gged or production casing is cemented in;  nted from below any usable water to surface within 120 days of spud  r #133,891-C, which applies to the KCC District 3 area, alternate II or  be plugged. In all cases, NOTIFY district office prior to any cemer  of my knowledge and belief.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-er  Submit plugging report (CP-4) after plugging is completed;	2006 DIVISION ES agging; date. ementing hting.
1. Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolidar 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appending must be completed with hereby certify that the stater Date:    September 18, 2006	district office prior to a control of surface of intent to of surface pipe as a sted materials plus as an agreement betwoen office will be notifice of the surface of the s	to spudding of well; drill shall be posted on expecified below shall be so a minimum of 20 feet into een the operator and the ed before well is either plusition pipe shall be cemernsas surface casing ordespud date or the well shall are true and to the best of the company of the post of the company of the	ach drilling rig;  CONSERVATION  Set by circulating cement to the top; in all cases surface pipe Wickers  the underlying formation.  district office on plug length and placement is necessary prior to plu  gged or production casing is cemented in;  Inted from below any usable water to surface within 120 days of spud  or #133,891-C, which applies to the KCC District 3 area, alternate II co  ib be plugged. In all cases, NOTIFY district office prior to any cemer  of my knowledge and belief.  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-er  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	2006 DIVISION EG agging; date. ementing hting.
1. Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolidar 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appending must be completed with the hereby certify that the stater Date:    September 18, 2006	district office prior to a control of surface of intent to be surface pipe as a sted materials plus as an agreement betwoen office will be notifice of the surface pipe as an agreement betwoen office will be notifice of the surface pipe of the sur	to spudding of well; drill shall be posted on expecified below shall be so a minimum of 20 feet into een the operator and the ed before well is either plusition pipe shall be cemernsas surface casing ordespud date or the well shall are true and to the best of the company of the post of the company of the	ach drilling rig;  conservation  ach drilling rig;  conservation  district office on plug length and placement is necessary prior to plugged or production casing is cemented in;  nted from below any usable water to surface within 120 days of spudur #133,891-C, which applies to the KCC District 3 area, alternate II or  be plugged. In all cases, NOTIFY district office prior to any cemer  of my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-er  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please	2006 DIVISION EG agging; date. ementing hting.

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

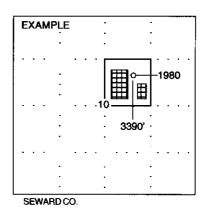
API No. 15 - 005-23227-0000	Location of Well: County: Graham		
Operator: Downing - Nelson Oil Company, Inc.	1402 feet from N / S Line of Section		
Lease: Balthazor	664 feet from JE / W Line of Section		
Well Number: 1-14 Field: Morel	Sec. 14 Twp. 9 S. R. 21 East ✓ Wes		
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular		
QTR / QTR / QTR of acreage: ApNE - NWSE - NE	If Section is Irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE SW		

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			•	
	·		•	· · ·
	 			•
	 		:	
			÷	· · · · · · · · · · · · · · · · · · ·
				•
1		-		•
		.	•	• •
				· · · · · · · · · · · · · · · · · · ·
	·		•	· · · · · · · · · · · · · · · · · · ·
			• • • • •	· · · · · · · · · · · · · · · · · · ·



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Downing - Nelson Oil Company, Inc.			License Number: 30717				
Operator Address: P.O. Box 372, Hays, KS 67601							
Contact Person: Ron Nelson		Phone Number: ( 785 ) 621 - 2810					
Lease Name & Well No.: Balthazar #	I-14	Pit Location (QQQQ):					
Type of Pit:	Pit is:		ApNE NW SE NE				
Emergency Pit Burn Pit	✓ Proposed		Sec. 14 Twp. 9 R. 21 ☐ East				
Settling Pit	If Existing, date constructed:		1402 Feet from 🗹 North / 🗌 South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		664 Feet from 🗸 East / West Line of Section				
(If WP Supply API No. or Year Drilled)	3,600	(bbis)	Graham County				
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🔣	No	Chloride concentration: mg/l				
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	1			
✓ Yes  No	Yes   ✓	No	native clay				
Pit dimensions (all but working pits):	O Length (fe	eet) 60	Width (feet) N/A: Steel Pits				
Depth fr	om ground level to de	eepest point: 5	(feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining RECEIVED (ANSAS CORPORATION COSEP 1 8 200 CONSERVATION DIVIS	\$			
Distance to nearest water well within one-mile	·	Depth to shallo Source of infor	west fresh water ~ 10 feet. mation: KHK60 (8)				
2249 feet Depth of water well 15 feet		measu	redwell owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		_	over and Haul-Off Pits ONLY:	1			
Producing Formation:		•	al utilized in drilling/workover: drilling mud	00			
Number of producing wells on lease:		Number of working pits to be utilized: 1		Ŋ			
Barrels of fluid produced daily:		Abandonment	procedure: air dry and backfill	20			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must t	pe closed within 365 days of spud date.	227-0000			
hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
September 18, 2006  Date  Downal Manda Signature of Applicant or Agent							
KCC OFFICE USE ONLY							
Date Received: 9/18/06 Lease Inspection: Yes No							