*CORRECTING LEASE NAME

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

For KCC Use:

District #_

Effective Date:_

9/06/06

4

NOTICE OF INTENT TO DRILL



	NTENT TO DRILL The (5) days prior to commencing well Form must be Signed and the filled are the filled and the filled are th
Expected Spud Date 10/30/06	Const
month day year	Spot NE SW SW Sec. 6 Twp 2 S.R. 41 West
	OFFI CONTROL OF THE C
OPERATOR: License# 33325	reet from N / V S Line of Section
Name: Petroleum Development Corporation Address: 103 E. Main Street, PO Box 26	——————teet from ☐ E / ✓ W Line of Section
Address: 103 L. Wall Street, PO Box 20	Is SECTIONRegularIrregular?
City/State/Zip: Bridgeport, WV 26330	(Note: Locate well on the Section Plat on reverse side)
Contact Person: James Annable	County: Cheyenne
Phone: 303-905-4340	Lease Name: Brunswig Well #: 14-6
CONTRACTOR: License# 33532	Field Name: Cherry Creek Niobrara Gas Area
Name: Advanced Drilling Technologies	Is this a Prorated / Spaced Field?
Namo.	Target Formation(s): Niobrara
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1721'
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 3552' feet MSL
✓ Gas Storage ✓ Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 150'
Other	Depth to bottom of usable water: 150'
	Surface Pipe by Alternate: ✓ 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'
Operator: NA	Length of Conductor Pipe required: N/A
Well Name:	Projected Total Depth: 1630'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Niobrara
- · · · · · · · · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	✓ Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ No
WAS: Lease name Burnswig	If Yes, proposed zone: RECEIVED
IS: " Brunswig AFF	EIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	FIDAVIT SEP 1.8 2000
	blugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	KCC WICHITA
 Notify the appropriate district office prior to spudding of well; 	VOUNTA
2. A copy of the approved notice of intent to drill shall be posted on each	ach drilling rig;
through all unconsolidated materials plus a minimum of 20 feet into	set by circulating cement to the top; in all cases surface pipe shall be set
	district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plu	gged or production casing is cemented in:
6. If an ALTERNATE II COMPLETION, production pipe shall be cemer	nted from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing orde	r #133,891-C, which applies to the KCC District 3 area, alternate II cementing
, ,	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
9/14/06	Cr. Dogulaton Consultant
Date: Signature of Operator or Agent:	Title: Sr. Regulatory Consultant
	n Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 023-20700-0000	- File Completion Form ACO-1 within 120 days of spud date:
Now	- File acreage attribution plat according to field proration orders;
200 Conductor pipe required 7	Notify appropriate district office 48 hours prior to workover or re-entry;
William Surface pipe required rear per Ait. () 2	- Submit plugging report (CP-4) after plugging is completed;
Approved by: Rust 9-1-00 / Rus 9-19-0%	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 3-/-07	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:

Date:.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20700-0000	Location of Well: County: Cheyenne
Operator: Petroleum Development Corporation	950 feet from N / S Line of Section
Lease: Brunswig	930 feet from E / W Line of Section
Well Number: 14-6	Sec. 6 Twp. 2 S. R. 41 East ✓ Wes
Field: Cherry Creek Niobrara Gas Area	
Number of Acres attributable to well: NA QTR / QTR / QTR of acreage: NE - SW - SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

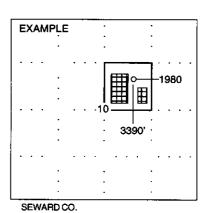
(Show footage to the nearest lease or unit boundary line.)

25 42 W

930'

(4950'

EX



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

* CORRECTING LEASE NAME *

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

	S	ubmit in Duplicat	· CORD	
Operator Name: Petroleum Development Corporation		License Number: 33325		
Operator Address: 103 E. Main Street, PO Box 26 Bridgeport, WV 26330				
Contact Person: James Annable			Phone Number: (303) 905 - 4340	
Lease Name & Well No.: Brunswig 14-6		Pit Location (QQQQ):		
Type of Pit:	Pit is:	"'		
Emergency Pit Burn Pit	Proposed Existing		Sec. 6 Twp. 2S R. 41 ☐ East ✓ West	
Settling Pit Drilling Pit	If Existing, date of	constructed:	950 Feet from North / South Line of Section	
☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		930 Feet from East / West Line of Section	
		(bbls)	Cheyenne County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes ✓	No	Natural Clay/bentonite	
Pit dimensions (all but working pits): 50 Length (feet) 30 Width (feet) N/A: Steel Pits				
Depth fro	om ground level to d	eepest point: 6	(feet)	
If the pit is lined give a brief description of the liner Describe procedures for promaterial, thickness and installation procedure.			edures for periodic maintenance and defective on cluding any special monitoring.	
NA		NA	SEP 1 8 2006	
			KCC WICHITA	
			VOCVVICHITA	
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh water 119 feet.		
NI/A		!	measuredwell owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: D		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	Type of material utilized in drilling/workover: Bentonite mud	
Number of producing wells on lease: Number of wor		king pits to be utilized: 1		
Barrels of fluid produced daily: Abandonment ;		procedure: Evaporation/backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must b		pe closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
7/14/06	 		<u>K</u>	
Date		\ Si	gnature of Applicant or Agent	
KCC OFFICE USE ONLY				
Date Received: Permit Numb	oer:	Permi	t Date: Lease Inspection: Yes No	