## **CORRECTING LEASE NAME**

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

For KCC Use:

District #\_

Effective Date: 09/06/06

SGA? Yes No

## NOTICE OF INTENT TO DRILL

CORPLET Form must be Typed Form must be Signed

5	
Expected Spud Date	Spot Eas
month day year	NE - SE - SW Sec. 5 Twp. 2 S. R. 41
OPERATOR: License# 33325	965 feet from N / VS Line of Section
Name: Petroleum Development Corporation	2215feet from E / _ W Line of Section
Address: 103 E. Main Street, PO Box 26	Is SECTIONRegularIrregular?
City/State/Zip: Bridgeport, WV 26330	· •
Contact Person: James Annable	(Note: Locate well on the Section Plat on reverse side)  County: Cheyenne
Phone: 303-905-4340	
	Lease Name: Brunswig Well #: 24-5 Field Name: Cherry Creek Niobrara Gas Area
CONTRACTOR: License# 8273 or 33532	
Name: Excell Services, Inc. or Advanced Drilling Technologies	Is this a Prorated / Spaced Field?
	Target Formation(s): Niobrara
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 406'
Oil Enh Rec Infield  Mud Rotary	Ground Surface Elevation: 3582' feet MS
✓ Gas Storage ✓ Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ N
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Yes VN
Seismic; # of Holes Other	Depth to bottom of fresh water: 150'
Other	Depth to bottom of usable water: 150'
·	Surface Pipe by Alternate: 📝 1 🔲 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'
Operator: NA	Length of Conductor Pipe required: N/A
Well Name:	Projected Total Depth: 1620'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Niobrara
Sectional Business of the control of the Control	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	✓ Well Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
Sottom Hole Location:	(Note: Apply for Permit with DWR
CC DKT #:	
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Will Cores be taken? Yes ✓ N
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
WAS: Lease name: Burnswig	If Yes, proposed zone:
WAS: Lease name: Burnswig	If Yes, proposed zone:
WAS: Lease Name: Burnswig  IS: 11: Brunswig AFF The undersigned hereby affirms that the drilling, completion and eventual properties.	If Yes, proposed zone:  RECEIVED  IDAVIT  lugging of this well will comply with K.S.A. 55 et. seSEP 18 2006
WAS: Lease Name: Burnswig  IS: 11: Brunswig AFF The undersigned hereby affirms that the drilling, completion and eventual properties.	If Yes, proposed zone:  RECEIVED  IDAVIT  lugging of this well will comply with K.S.A. 55 et. seSEP 18 2006
WAS: Lease name: Burnswig  T5: 'I : Brunswig AFF  The undersigned hereby affirms that the drilling, completion and eventual processing to the appropriate district office prior to spudding of well;	If Yes, proposed zone:  RECEIVED  RECEIVED  Rugging of this well will comply with K.S.A. 55 et. seSEP 1 8 2006  KCC WICLUTA
WAS: Lease name: Burnswig  T5: 'I : Brunswig AFF  The undersigned hereby affirms that the drilling, completion and eventual processing to the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each	If Yes, proposed zone:  RECEIVED  RUGGING of this well will comply with K.S.A. 55 et. seSEP 1 8 2006  KCC WICHITA
WAS: Lease name: Burnswig  T5: 'I : Brunswig AFF  The undersigned hereby affirms that the drilling, completion and eventual processing to agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be seen.	If Yes, proposed zone:  RECEIVED  RUGGING of this well will comply with K.S.A. 55 et. seSEP 1 8 2006  KCC WICHITA  Ch drilling rig;  Put by circulating cement to the top; in all cases surface pipe shall be set
WAS: Lease Name: Burnswig  T5: 'I : Brunswig AFF  The undersigned hereby affirms that the drilling, completion and eventual processing to agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and the second of the approved notice of intent to drill shall be posted on each and the second of the approved notice of intent to drill shall be posted on each and the second of the approved notice of intent to drill shall be posted on each and the second of the approved notice of intent to drill shall be posted on each and the second of the approved notice of intent to drill shall be posted on each and the second of the approved notice of intent to drill shall be posted on each and the second of the approved notice of intent to drill shall be posted on each and the second of the approved notice of intent to drill shall be posted on each and the second of the approved notice of intent to drill shall be posted on each and the second of the approved notice of intent to drill shall be posted on each and the second of the approved notice of intent to drill shall be posted on each and the second of the approved notice of intent to drill shall be posted on each and the second of the second	If Yes, proposed zone:  RECEIVED  RECEIVED  RUGGING of this well will comply with K.S.A. 55 et. seSEP 1 8 2006  KCC WICHITA  The by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.
WAS: Lease Name: Burnswig  T5: 'I : Brunswig AFF  The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and the drilling and the standard prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the standard prior to surface pipe as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the standard prior to surface pipe as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the standard prior to surface pipe as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the standard prior to surface pipe as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the standard prior to surface pipe as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the standard prior to surface pipe as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the standard prior to surface pipe as specified below shall be seen through the standard prior to surface pipe as specified below shall be seen through the surface pipe as specified below shall be seen through the standard prior to surface pipe as specified below shall be seen through the standard prior through the standard prior to surface pipe as specified below the surface pipe as specified below through the standard prior through the standard prior to surface pipe as specified below the surface pipe as specified below through the standard prior to surface pipe as specified below through the surface pipe as specified below through the surface pipe as specified below through the	If Yes, proposed zone:  RECEIVED  RECEIVED  lugging of this well will comply with K.S.A. 55 et. seSEP 1 8 2006  KCC WICHITA  et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  listrict office on plug length and placement is necessary prior to plugging:
WAS: Lease Name: Burnswig  T5: 'I : Brunswig AFF  The undersigned hereby affirms that the drilling, completion and eventual process agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and the minimum amount of surface pipe as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the second shall be seen the second shall be second shall be seen t	If Yes, proposed zone:  RECEIVED  RECEIVED  lugging of this well will comply with K.S.A. 55 et. seSEP 1 8 2006  KCC WICHITA  the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  listrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in;
WAS: Lease Name: Burnswig  15: 11: Brunswig  AFF The undersigned hereby affirms that the drilling, completion and eventual prices agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ear  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the set	If Yes, proposed zone:  RECEIVED  RECEIVED  RUGGING of this well will comply with K.S.A. 55 et. seSEP 1 8 2006  KCC WICHITA  The by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Ilistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing
WAS: Lease Name: Burnswig  T5: 'I : Brunswig AFF  The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and the interval of the prior of the provided in the second of the provided in the second of the well is dry hole, an agreement between the operator and the of the second of the propriate district office will be notified before well is either plug of the provided in the propriate district office will be notified before well is either plug of the provided in the plug of the provided in the pr	If Yes, proposed zone:  RECEIVED  RE
WAS: Lease Name: Burnswig  AFF The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and the drill shall be posted on each and the drill shall be posted on each and the drill shall be provided in the shall be set through all unconsolidated materials plus a minimum of 20 feet into the strength of the well is dry hole, an agreement between the operator and the drill shall be composed in the shall be computed in the shall be computed in the shall be computed by the shall be computed within 30 days of the spud date or the well shall.	If Yes, proposed zone:  RECEIVED  RECEIVED  RUGGING of this well will comply with K.S.A. 55 et. seSEP 1 8 2006  KCC WICHTA  Ch drilling rig;  In the underlying coment to the top; in all cases surface pipe shall be set the underlying formation.  Ilistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in;  In the definition of the low any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.
WAS: Lease Name: Burnswig  AFF  The undersigned hereby affirms that the drilling, completion and eventual provided it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and the drill shall be drill shall be seen through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the drill shall be drill shall be composed in the drill shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the beside of the spud certify that the statements made herein are true and to the beside of the spud statements are true and to the beside of the spud statements.	If Yes, proposed zone:  RECEIVED  RECEIVED  RUGGING of this well will comply with K.S.A. 55 et. seSEP 1 8 2006  KCC WICHITA  The by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Resistict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.
**MAS: Lease Name** Burnswig**  AFF  The undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and the district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the statements are tr	If Yes, proposed zone:  RECEIVED  RECEIVED  RUGGING of this well will comply with K.S.A. 55 et. seSEP 1 8 2006  KCC WICHTA  Ch drilling rig;  In the underlying coment to the top; in all cases surface pipe shall be set the underlying formation.  Ilistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in;  In the definition of the low any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.
**He undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the management of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the set o	If Yes, proposed zone:  RECEIVED  RE
WAS: Lease Name: Burnswig  AFF  The undersigned hereby affirms that the drilling, completion and eventual provided it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and the drill shall be drill shall be seen through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the drill shall be drill shall be composed in the drill shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the beside of the spud certify that the statements made herein are true and to the beside of the spud statements are true and to the beside of the spud statements.	IDAVIT  lugging of this well will comply with K.S.A. 55 et. seSEP 1 8 2006  KCC WICHITA  ch drilling rig; bit by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  listrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; sed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Sr. Regulatory Consultant  Remember to:
WAS: Lease Name: Burnswig  AFF The undersigned hereby affirms that the drilling, completion and eventual processing to a greed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and the drill shall be posted on each and the drill shall be posted on each and the drill shall be provided in the shall be set through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the drill shall be composed to the district office will be notified before well is either plug of the shall be composed to the shall be composed to the well shall be completed within 30 days of the spud date or the well shall be determined to the best of the shall be certified before the well shall be completed within 30 days of the spud date or the well shall be determined to the best of the shall be certified before the well shall be completed within 30 days of the spud date or the well shall be determined by the shall be certified before the well shall be determined by the shall be completed within 30 days of the spud date or the well shall be determined by the shall be certified before well is either plug to the shall be certified before well is either plug to the shall be certified before well is either plug to the shall be certified before well is either plug to the shall be certified before well is either plug to the shall be certified before well is either plug to the shall be certified before well is either plug to the shall be certified before well is either plug to the shall be certified before well is either plug to the shall be certified before well is either plug to the shall be certified before well is either plug to the shall be certified before well is either plug to the shall be certified before well is either plug to the shall be certified before well is either plug to the shall be certified before well is e	IDAVIT  lugging of this well will comply with K.S.A. 55 et. seSEP 1 8 2006  KCC WICHITA  the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  listrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Sr. Regulatory Consultant  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual processing described is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear and the drill of the second of the specific described below <i>shall be second</i> . The minimum amount of surface pipe as specified below <i>shall be second</i> . If the well is dry hole, an agreement between the operator and the dropped of the specific described before well is either pluguation. The appropriate district office will be notified before well is either pluguation. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the hereby certify that the statements made herein are true and to the best of the specific of the specific described before the well shall the statements made herein are true and to the best of the specific described before the well shall the statements of the specific described before well shall be second before the specific described before to specific described before the specific described before to specific described before the specific described by the specific describe	IDAVIT  lugging of this well will comply with K.S.A. 55 et. seSEP 1 8 2006  KCC WICHITA  the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  listrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Sr. Regulatory Consultant  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
WAS: Lease Name: Burnswig  IS: Is Brunswig AFF  The undersigned hereby affirms that the drilling, completion and eventual processing is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ear and through all unconsolidated materials plus a minimum of 20 feet into the drill shall unconsolidated materials plus a minimum of 20 feet into the drill shall is dry hole, an agreement between the operator and the drill shall is dry hole, an agreement between the operator and the drill shall be composed in the drill shall be completed. If an ALTERNATE II COMPLETION, production pipe shall be composed in the drill shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed.  Signature of Operator or Agent:  Signature of Operator or Agent:  Signature of Operator or Agent:  Over 15 - 15 - 15 - 15 - 15 - 15 - 15 - 15	IDAVIT  lugging of this well will comply with K.S.A. 55 et. seSEP 1 8 2006  KCC WICHITA  ch drilling rig; bit by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  listrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Sr. Regulatory Consultant  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;
HAS: Lease Name: Burnswig  AFF The undersigned hereby affirms that the drilling, completion and eventual processing that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ear and through all unconsolidated materials plus a minimum of 20 feet into the difference of the well is dry hole, an agreement between the operator and the difference of the second of the difference of the difference of the well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate of the spud date or the well shall be completed within 30 days of the spud date or the well shall be determined by the statements made herein are true and to the best of the spud of the spud date or the well shall be determined by the statements made herein are true and to the best of the spud of the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the sp	IDAVIT  lugging of this well will comply with K.S.A. 55 et. seSEP 1 8 2006  KCC WICHITA  ch drilling rig; but by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  listrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Sr. Regulatory Consultant  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
HAS: Lease Name: Burnswig  15: I Brunswig  AFF  the undersigned hereby affirms that the drilling, completion and eventual price is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ear of the minimum amount of surface pipe as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the drift of the well is dry hole, an agreement between the operator and the drift of the well is dry hole, an agreement between the operator and the drift of the well is dry hole, an agreement between the operator and the drift of the well is dry hole, an agreement between the operator and the drift of the well is dry hole, an agreement between the operator and the drift of the well is dry hole, an agreement between the operator and the drift of the well is dry hole, an agreement between the operator and the drift of the well is dry hole, an agreement between the operator and the drift of the well is dry hole, an agreement between the operator and the drift of the well is dry hole, an agreement between the operator and the drift of the well is dry hole, an agreement between the operator and the drift of the well is dry hole, an agreement between the operator and the drift of the well is dry hole, an agreement between the operator and the drift of the well is dry hole, an agreement between the operator and the dry hole, and ho	IDAVIT  lugging of this well will comply with K.S.A. 55 et. seSEP 18 2006  KCC WICHITA  ch drilling rig;  the underlying formation.  listrict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing  be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Sr. Regulatory Consultant  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;
HAS: Lease Name: Burnswig  AFF  The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and the drill shall be posted on each and the drill shall be posted on each and the drill shall be provided below shall be see through all unconsolidated materials plus a minimum of 20 feet into the drill shall be drived before well is either plug to the shall be coment or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best place.  Signature of Operator or Agent:  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 023-20698-0000  Conductor pipe required Nord feet per Alt. 1  Approved by: Path 9-1-00   Lui 9-19-000	IDAVIT  lugging of this well will comply with K.S.A. 55 et. seSEP 18 2006  KCC WICHITA  ch drilling rig; bit by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  listrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Sr. Regulatory Consultant  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
**He undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met:  1. Notify the appropriate district office *prior* to spudding of well;  2. A copy of the approved notice of intent to drill *shall* be* posted on each and the intention of the approved notice of intent to drill *shall* be* posted on each and the intention of the intention	IDAVIT  lugging of this well will comply with K.S.A. 55 et. seSEP 1 8 2006  KCC WICHITA  ch drilling rig; but by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  listrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Sr. Regulatory Consultant  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
HAS: Lease Name: Burnswig  IS: II: Brunswig  AFF  the undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the season of the well is dry hole, an agreement between the operator and the drilling of the season of th	IDAVIT  Jugging of this well will comply with K.S.A. 55 et. seSEP 1 8 2006  KCC WICHITA  Ch drilling rig;  In the proposed coment to the top; in all cases surface pipe shall be set the underlying formation.  Ilistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Sr. Regulatory Consultant  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
HAS: Lease Name: Burnswig  AFF  The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and all unconsolidated materials plus a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the drift of the well is dry hole, an agreement between the operator and the drift of the appropriate district office will be notified before well is either plug of the surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the besidate:  Signature of Operator or Agent:  API # 15 -  Conductor pipe required  Approved by:  Path 9-1-04   Lut 9-19-05    This authorization expires: 3-1-07	IDAVIT  lugging of this well will comply with K.S.A. 55 et. seSEP 18 2006  KCC WICHITA  ch drilling rig; bit by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  listrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Sr. Regulatory Consultant  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please

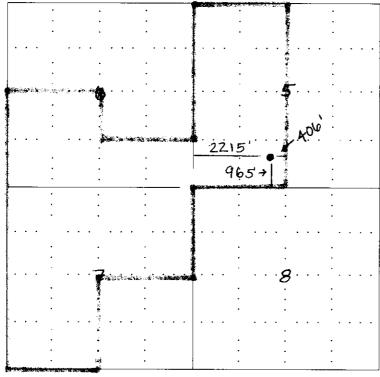
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

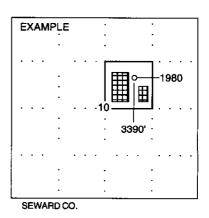
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20698-0000	Location of Well: County: Cheyenne
Operator: Petroleum Development Corporation	965 feet from N / 🗹 S Line of Section
Lease: Brunswig	2215 feet from ☐ E / ✔ W Line of Section
Well Number: 24-5	Sec5
Field: Cherry Creek Niobrara Gas Area	
Number of Acres attributable to well: NA	Is Section: ☐ Regular or ✓ Irregular
QTR / QTR / QTR of acreage: NE - SE - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:  NE NW SE ✓ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# \* COPPECTING LEASE NAME \*

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

CORRECTED

Submit in Duplicate

Operator Name: Petroleum Development Corporation		License Number: 33325		
Operator Address: 103 E. Main St	port, WV 26330			
Contact Person: James Annable		Phone Number: ( 303 ) 905 - 4340		
Lease Name & Well No.: Brunswig 24-5		Pit Location (QQQQ):		
Type of Pit:	Pit is:		NESESW_	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 5 Twp. 2S R. 41 ☐ East ✓ West	
Settling Pit	If Existing, date constructed:		965 Feet from North / 🗸 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		2215 Feet from ☐ East / ✔ West Line of Section	
(If WP Supply API No. or Year Drilled)	1200	(bbls)	Cheyenne	
Is the pit located in a Sensitive Ground Water	Area?  Yes ✓	' No	Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)	
Yes No	Yes 🗸	No	How is the pit lined if a plastic liner is not used?  Natural Clay/bentonite	
-	50 Length (fe		· · ·	
Depth from ground level to deepest point: 6 (feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure			Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  RECEIVED	
NA			········	
NA .		NA NA		
NA		NA	SEP 18 2006	
NA		NA	SEP 18 2006	
Distance to nearest water well within one-mile	e of pit	Depth to shallo	SEP 1 8 2006 KCC WICHITA west fresh water 119 feet.	
	e of pit	Depth to shallo Source of infor	SEP 1 8 2006 KCC WICHITA west fresh water 119 feet.	
Distance to nearest water well within one-mile	130 feet	Depth to shallo Source of infor measu	SEP 1 8 2006 KCC WICHITA  west fresh water 119 feet. mation:	
Distance to nearest water well within one-mile	130 feet	Depth to shallo Source of infor measu Drilling, Work	SEP 1 8 2006 KCC WICHITA  west fresh water 119 feet. mation: red well owner electric log KDWR	
Distance to nearest water well within one-mile	130 feet	Depth to shallo Source of infor measu Drilling, Worke Type of materia	SEP 1 8 2006 KCC WICHITA  west fresh water 119 feet. mation: red well owner electric log KDWR  over and Haul-Off Pits ONLY:	
Distance to nearest water well within one-mile  5250' feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:	130 feet	Depth to shallo Source of infor measu Drilling, Worke Type of material Number of wor	SEP 1 8 2006 KCC WICHITA  west fresh water 119 feet. mation: red well owner electric log KDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite mud	
Distance to nearest water well within one-mile  5250' feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:	130 feet	Depth to shallo Source of infor measu Drilling, Work Type of materia Number of wor Abandonment	SEP 1 8 2006 KCC WICHITA  west fresh water 119 feet. mation: lired well owner electric log KDWR  over and Haul-Off Pits ONLY: all utilized in drilling/workover: Bentonite mud  king pits to be utilized: 1	
Distance to nearest water well within one-mile  5250' feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all	130 feet	Depth to shallo Source of informeasu Drilling, Worke Type of materia Number of wor Abandonment Drill pits must to	SEP 1 8 2006 KCC WICHITA  west fresh water 119	
Distance to nearest water well within one-mile  5250' feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit? Yes No	130 feet	Depth to shallo Source of informeasu Drilling, Worke Type of materia Number of wor Abandonment Drill pits must to	SEP 1 8 2006 KCC WICHITA  west fresh water 119	
Distance to nearest water well within one-mile  5250' feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit? Yes No	130 feet	Depth to shallo Source of informeasu Drilling, Worke Type of materia Number of wor Abandonment Drill pits must to correct to the best	SEP 1 8 2006 KCC WICHITA  west fresh water 119 feet. mation: redwell ownerelectric logKDWR  over and Haul-Off Pits ONLY: all utilized in drilling/workover: Bentonite mud  king pits to be utilized: 1 procedure: Evaporation/backfill  pee closed within 365 days of spud date.	
Distance to nearest water well within one-mile  5250' feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit? Yes No	130 feet	Depth to shallo Source of informeasu Drilling, Worke Type of materia Number of wor Abandonment Drill pits must to correct to the best	SEP 1 8 2006 KCC WICHITA  west fresh water 119	
Distance to nearest water well within one-mile  5250' feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit? Yes No	130 feet	Depth to shallo Source of informeasu Drilling, Worke Type of materia Number of wor Abandonment Drill pits must to correct to the best	SEP 1 8 2006 KCC WICHITA  west fresh water 119	