

For KCC Use	9-13-06	
District #	7	_
SGA?	Yes X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well



Expected Spud Date September 17, 2006	Spot
month day year	E2 . SW . NE Sec. 36 Twp. 31 S. R. 15E West
22074	3300 FSL feet from N / V S Line of Section
OPERATOR: License# 33074	¥ 1720 FEL 1795 feet from ✓ E / W Line of Section
Name: Dart Cherokee Basin Operating Co. LLC	is SECTION A Regular Irregular?
Address: 211 W. Myrtle City/State/Zip: Independence KS 67301	
City/State/Zip: Tony Williams	(Note: Locate well on the Section Plat on reverse side) County: Montgomery
Contact Person: Tony Williams Phone: 620-331-7870	Lease Name: Collins et al Well #: B3-36
	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: Licenses Unknown	Is this a Prorated / Spaced Field? Yes ✓ No
Name: Will advise of licensed contractor on ACO-1	Target Information(s): Mississippian
	Nearest Lease or unit boundary: 660 feet
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 837 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage V Pool Ext. Air Rotary	Public water supply well within one mile: Yes .✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150' + -
Seismic;# of Holes Other	Depth to bottom of usable water: 175'
Other	Surface Pipe by Alternate: 1 2
if OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' SECEIVED
Operator:	Length of Conductor Pipe required: KANSAS CORPORATION COMMISSION
Well Name:	Projected Total Depth: 1401 feet
Original Completion Eate:Original Total Depth:	Formation at Total Depth: Mississippian 5EP 0 0 2000
ست. نصا	Water Source for Drilling Operations: CONSERVATION DIVISION
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other WICHITA KS
if Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	. (Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
W 100 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0	FIDAVIT FIDAVIT FIDAVIT FIDAVIT
* Was 1720 FEL is 1795 FEL	FIDAVIT
The undersigned berefy affirms that the drilling completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq. SEP 1 9 2006
The dideinglied lietery diffithe diet are dismissi deliberation and	
It is across that the following minimum requirements will be met:	
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