

OIWWO

For KCC Use: 9-24-06  
Effective Date: 3  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 09/23/06  
month day year

OPERATOR: License# 32710  
Name: Laymon Oil II, LLC  
Address: 1998 Squirrel Road  
City/State/Zip: Neosho Falls, KS 66758  
Contact Person: Kenneth Laymon  
Phone: 620-963-2495

CONTRACTOR: License# 32710  
Name: company tools

Well Drilled For:  Oil  Gas  OIWWO  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OIWWO: old well information as follows:  
Operator: Laymon Oil  
Well Name: Curry #2-96  
Original Completion Date: 08/14/96 Original Total Depth: 720

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot  East  
SE SE NW Sec. 24 Twp. 23 S. R. 19  West  
3145 feet from  N /  S Line of Section  
2815 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Allen  
Lease Name: Curry Well #: 2-96  
Field Name: Colony  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Squirrel  
Nearest Lease or unit boundary: 165  
Ground Surface Elevation: n/a feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 125  
Depth to bottom of usable water: 200  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe ~~Plugged to be set:~~ 20'  
Length of Conductor Pipe required: none  
Projected Total Depth: 800  
Formation at Total Depth: Squirrel  
Water Source for Drilling Operations:  Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/14/06 Signature of Operator or Agent: Regina Laymon Title: Agnt

For KCC Use ONLY  
API # 15 - 001-28698-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 20 feet per Alt. **X(2)**  
Approved by: RH 9-19-06  
This authorization expires: 3-19-07  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

24 23-19E  
**RECEIVED**  
**SEP 18 2006**  
**KCC WICHITA**

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-28698-00-01

Operator: Laymon Oil II, LLC

Lease: Curry

Well Number: 2-96

Field: Colony

Number of Acres attributable to well: \_\_\_\_\_

QTR / QTR / QTR of acreage: SE - SE - NW

Location of Well: County: Allen

3145 feet from  N /  S Line of Section

2815 feet from  E /  W Line of Section

Sec. 24 Twp. 23 S. R. 19  East  West

Is Section:  Regular or  Irregular

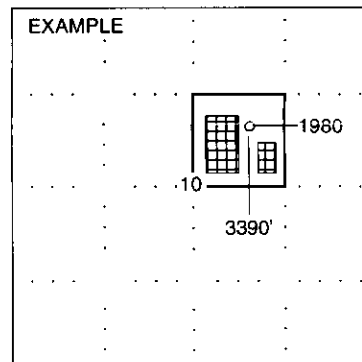
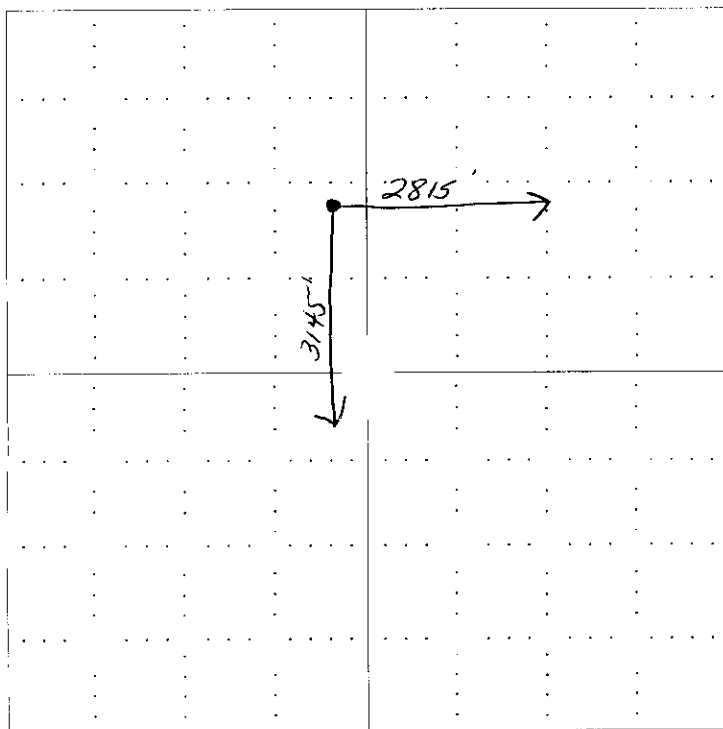
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**RECEIVED**

**SEP 18 2006**

**KCC WICHITA**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

|   |  |   |
|---|--|---|
| Operator Name: <b>Laymon Oil II, LLC</b>  |  | License Number: <b>32710</b>  |
| Operator Address: <b>1998 Squirrel Road, Neosho Falls, KS 66758</b>   |  |   |
| Contact Person: <b>Kenneth Laymon</b>   |  | Phone Number: ( <b>620</b> ) <b>963 - 2495</b>  |
| Lease Name & Well No.: <b>Curry #2-96</b>   |  | Pit Location (QQQQ):<br><b>SE SE NW <del>NW</del></b><br>Sec. <b>24</b> Twp. <b>23</b> R. <b>19</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West<br><b>3145</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section<br><b>2815</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br><b>Allen</b> County |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)</small>     | Pit is:<br><input type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed:<br><b>NW</b><br>Pit capacity:<br><b>SW</b> (bbls) |   |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | Artificial Liner?<br><input type="checkbox"/> Yes <input type="checkbox"/> No  | How is the pit lined if a plastic liner is not used?<br><b>Native Clay</b>  |
| Pit dimensions (all but working pits): <b>50</b> Length (feet) <b>8</b> Width (feet) <b>N/A: Steel Pits</b><br>Depth from ground level to deepest point: <b>4</b> (feet)  |  |   |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.   |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.   |
| Distance to nearest water well within one-mile of pit<br><b>N/A</b> feet    Depth of water well _____ feet  |  | Depth to shallowest fresh water _____ feet.<br>Source of information:<br>_____ measured    _____ well owner    _____ electric log    _____ KDWR   |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <b>drilling gel</b><br>Number of working pits to be utilized: <b>one</b><br>Abandonment procedure: <b>back fill with dirt</b><br>Drill pits must be closed within 365 days of spud date.   |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.   |  |   |
| Date<br><b>09/14/06</b>   | Signature of Applicant or Agent<br><i>Rigina Laymon, Agt</i>   | <b>RECEIVED<br/>SEP 18 2006<br/>KCC WICHITA</b>   |

15-001-28698-00-01

| KCC OFFICE USE ONLY           |                      |                             |   |
|-------------------------------|----------------------|-----------------------------|---|
| Date Received: <b>9/18/06</b> | Permit Number: _____ | Permit Date: <b>9/18/06</b> | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TATE OF KANSAS  
TATE CORPORATION COMMISSION  
30 S. Market, Room 2078  
Topeka, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-001-28698-00-00

LEASE NAME Curry

WELL NUMBER 2-96

3145 Ft. from S Section Line

2815 Ft. from E Section Line

SEC. 24 TWP. 23 RGE. 19 (E) or (W)

COUNTY Allen

Date Well Completed 06/17/96

Plugging Commenced 08/14/96

Plugging Completed 08/14/96

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Laymon Oil Company

ADDRESS Rt. 1 Box 84, Neosho Falls, KS. 66758

PHONE#(316) 963-2495 OPERATORS LICENSE NO. 7018

Character of Well DD& A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 08/14/96 (date)

by Thomas J. Welsh (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation Squirrel Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 720

How depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

| Formation | Content | From | To | Size | Put in | Pulled out |
|-----------|---------|------|----|------|--------|------------|
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from    feet to    feet each set 10 sx cement at 720'; 10 sx cement at 500'; from 200' to surface with 30 sx.

Name of Plugging Contractor Nickell & Son License No. 04235

Address Rt. 1 P.O. Box 197, Parker, KS. 66072

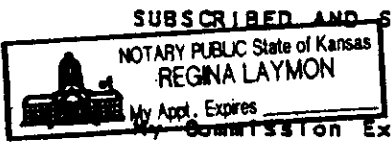
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Laymon Oil Company KANSAS CORPORATION COMMISSION

STATE OF KS COUNTY OF Woodson, ss. AUG 22 1996

Kenneth Laymon (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the contents of the above statements, and matters herein contained and the log of the above-described well, and that the same are true and correct, so help me God.

(Signature) Kenneth Laymon

(Address) Rt. 1, Box 84 Neosho Falls, KS.



SUBSCRIBED AND SWORN TO before me this 19 day of Aug, 1996

Regina Laymon Notary Public

My Commission Expires: 7-21-97

# Kelly Down Drilling Co., Inc.

K. W. Laymon  
Drilling Contractor  
&  
Oil Producer

Route 1

Neosho Falls, Kansas 66758

Phone: (316) 963-2495

JUNE 17, 1996

LAYMON OIL COMPANY  
RT. 1 BOX 84  
NEOSHO FALLS, KS. 66758

CURRY NO. 2-96  
SPUDDING DATE: 06/12/96  
COMPLETION DATE: 06/17/96  
ALLEN COUNTY: 24/23/19

|              |       |     |
|--------------|-------|-----|
| SOIL & CLAY  | 0 -   | 15  |
| SHALE        | 15 -  | 45  |
| LIME         | 45 -  | 80  |
| SHALE & LIME | 80 -  | 262 |
| BASE KC LIME | 262 - | 288 |
| BIG SHALE    | 288 - | 472 |
| LIME & SHALE | 472 - | 638 |
| BLACK SHALE  | 638 - | 644 |
| LIME 5'      | 644 - | 648 |
| BLACK SHALE  | 648 - | 653 |
| MUCKY SHALE  | 653 - | 656 |
| SANDY SHALE  | 656 - | 683 |
| CAP ROCK 1ST | 683 - | 684 |
| SHALE        | 684 - | 720 |
| TOTAL DEPTH  |       | 720 |

SET 20' OF 7" SURFACE PIPE.  
CEMENTED W/6 SACKS CEMENT.

PLUGGED WELL: 10 SX CEMENT AT 720'  
10 SX CEMENT AT 500'  
FROM 200' TO SURFACE W/30 SX CEMENT  
08/14/96 8:00 AM  
NICKELL & SON CONTRACTOR

CONSERVATION DIVISION  
KANSAS CORPORATION COMMISSION

AUG 22 1996

CONSERVATION DIVISION  
WEICHT, KS