For KCC Use:	4-11-05
Effective Date:	7-11 00
District #	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

<u>Y</u>
(CORRECTED)
,

Form C-1

December 2002 Form must be Typed

33	ve (5) days prior to commencing well	ust be Signed autobe Filled
Expected Spud Date April 10, 2005	Spot	East
month day year	SW NE SW Sec. 2 Twp. 24 S. R. 33	✓ West
OPERATOR: License# 4058	1388feet from N / V S Line of	of Section
Name: American Warrior, Inc.	3933 feet from VE / W Line	
Address: P. O. Box 399	Is SECTION Regular Irregular?	
Address: P. O. Box 399 City/State/Zip: Garden City, KS 67846	(Note: Locate well on the Section Plat on reverse side)	1
Contact Person: Cecil O'Brate	County: FINNEY	,
Phone: 620-275-9231	Lease Name: D.J. Well #:	1
33375	Field Name: PANOMA	
CONTRACTOR: License# 33375 Name: Cheyenne Drilling, LP	Is this a Prorated / Spaced Field?	Yes No
Name: Otto John Drinning, El	Target Formation(s): Council Grove	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1347'	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2851	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✔ No
Seismic; # of Holes Other	Depth to bottom of fresh water: 400	
Other	Depth to bottom of usable water: 1050	
M	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 450'	
Operator:	Length of Conductor Pipe required: n/a Projected Total Depth: 3200'	
Well Name:	Formation at Total Depth: Council Grove	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Yes	
If Yes, true vertical depth:	- DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	Yes No
is: Hugoton Infill Is: Panoma	If Yes, proposed zone:	
ias: PTO 2750' IS: PTO 3200' ias: Freto Chase Is: Freto Council brove AF	_	
The undersigned hereby affirms that the drilling, completion and eventual		ECEIVED
It is agreed that the following minimum requirements will be met:		D 4 6 36.00
Notify the appropriate district office <i>prior</i> to spudding of well;	26	P 15 70%
 A copy of the approved notice of intent to drill shall be posted on e 	each drilling rig:	C WICHIT
3. The minimum amount of surface pipe as specified below shall be	set by circulating cement to the top; in all cases surface nine shall	,VVICITI
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation	
4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary prior to	plugging;
 The appropriate district office will be notified before well is either place. If an ALTERNATE II COMPLETION, production pipe shall be ceme 	ugged or production casing is cemented in;	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	er #133.891-C, which applies to the KCC District 3 area, alternate	Il comentina
must be completed within 30 days of the spud date or the well shall	Il be plugged. In all cases, NOTIFY district office prior to any cer	menting.
I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.	
0.13.06	and 6 h Vi	
Date: 9-13-06 Signature of Operator or Agent:	Title: Compliance Coordi	nator
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	1
API # 15 - 055-21870-0000	- File Completion Form ACO-1 within 120 days of spud date;	ο.
Conductor pipe required None feet	- File acreage attribution plat according to field proration orders;	;
Minimum surface pipe required feet per Alt. 1/2	 Notify appropriate district office 48 hours prior to workover or re Submit plugging report (CP-4) after plugging is completed; 	e-entry;
Approved by: RSP 46-05/PM 9-19-06	Obtain written approval before disposing or injecting salt water	r. 10.
This authorization expires: 10-6-2005	- If this permit has expired (See: authorized expiration date) pleas	•
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.	~
. Explored date.)	Well Not Drilled - Permit Expired	1
Spud date: Agent:	Signature of Operator or Agent:	<i>c.</i> ,
	Date:	\text{\tint{\text{\text{\tint{\text{\text{\text{\text{\text{\text{\text{\text{\tint{\text{\text{\tint{\text{\tint{\text{\tint{\text{\tint{\text{\tint{\text{\tint{\text{\tint{\text{\tint{\text{\tint{\tint{\text{\tint{\tint{\tint{\text{\tint{\tint{\tint{\tint{\text{\tint{\text{\tint{\tint{\tinit{\text{\text{\tinit{\text{\tinit{\text{\tinit{\tinit}\}}}}}}}} \times\text{\text{\text{\tinit{\text{\tinit{\text{\tinit{\tinit{\text{\tinit{\text{\tinit{\tinit{\text{\tinit{\text{\tinit{\tinit{\tinit{\tiinit{\text{\tinit{\tinit{\tinit{\tinit{\tinit{\tinit{\tinit{\tinit{\tinit{\tinit{\tinit{\tinit{\tinit{\ti}\tinit{\tinit{\tinit{\tinit{\tinit{\tiinit{\tiinit{\tiit{\tinit}}}}}}}}}}}}}}} \end{\text{\tinit{\tinit{\tinit{\tinit{\tiinit{\tinit{\tiit{\tiinit{\tiinit{\tiinit{\tiii}\tiinit{\tiit{\tiinit{\tiinit{\tiinit{\tiiit{\tiii}}}}}}}}}}}}}}}}}}} \text{\
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202	15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field



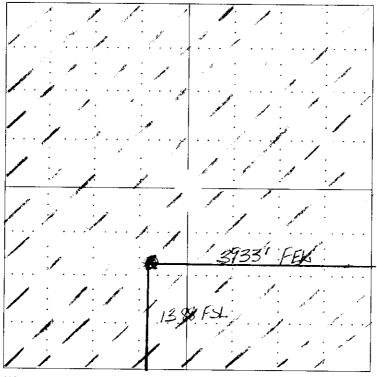
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 055-21,870	Location of Well: County: FINNEY	
Operator: American Warrior, Inc.	1388feet fromN / 🗸 S Line of Section	
Lease: D.J.	3933 feet from VE / W Line of Section	
Well Number: 1 Field: PANOMA	Sec. 2 Twp. 24 S. R. 33 East Wes	
Number of Acres attributable to well: to 640	Is Section: Regular or Irregular	
QTR / QTR / QTR of acreage: SW - NE - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

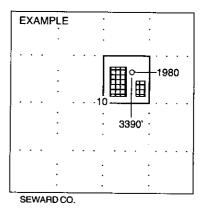
PLAT Well and shade attributable acreage for project

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



RECEIVED
SEP 15 3996
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).