For KCC Use: 8-14-00 Effective Date: 8-14-00 District # 2

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form fullest be Signed
All blands must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 15, 2006 month day	year ★	Spot NE Sec. 23 Twp. 32 S. R. 18 West
OPERATOR: License# 33515	*	1320. 375 feet from VN/ S Line of Section
Name. Double Eagle Resources, LLC	*	1320 ZZ/60 feet from VE / W Line of Section
507 S 14th St.		ls SECTION Regularirregular?
City/State/Zip: Fort Smith, AR 72901		(Note: Locate well on the Section Plat on reverse side)
Contact Person-Jen Hudson		County: Labette
Phone: 620-779-1679		Lease Name: Lester MyersWell #: DER-1
		Field Name: Cherokee Basin Coals
CONTRACTOR: License# Will be licensed by KCC		Is this a Prorated / Spaced Field? Yes ✓ No.
Name: Will advise on ACO-1		Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type E	Equipment:	Nearest Lease or unit boundary: 600 375
	40.5	Ground Surface Elevation: 900 (Topo est) feet MSL
	ud Rotary	Water well within one-quarter mile: Yes ✓ No
	r Rotary	Public water supply well within one mile: Yes VNo
	able	Depth to bottom of fresh water: 100
Seismic;# of Holes Other		Depth to bottom of usable water: 200
Other		Surface Pipe by Alternate: 1 √ 2
OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 25
Operator:		Length of Conductor Pipe required: None
Well Name:		Projected Total Depth: 1200
Original Completion Date: Original Total		Formation at Total Depth: Mississippian
_	/	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Yes ✓ No	Well Farm Pond Other Air
Yes, true vertical depth:		DWR Permit #:
ottom Hole Location:		(Note: Apply for Permit with DWR)
CC DKT #:		MACHINE Commanda Antonio
to the time survey firm labor field MI.U.K.	: [4]42'	Will Cores be taken? Yes ✓ No
AS: C-ME 1320' FNL 1320' FEL NLUB': NW-NW-NE 375' FNL 2260' FEL NLU' The undersigned hereby affirms that the drilling, complete is agreed that the following minimum requirements will	B 375 AFFIL	If Yes, proposed zone: KANSAS CORPORATION COM Jugging of this well will comply with K.S.A. 55 et. seq. SEP 1 9 2006
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