

For KCC Use: 8-14-06
 Effective Date: 3
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

CORRECTED

Form C-1
 December 2002
 All blanks must be Filled
 Form must be Typed
 Form must be Signed

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 15, 2006
 month day year

Spot NW NW NE SE SW WS
 Sec. 23 Twp. 32 S. R. 18
 East West
1320 375 feet from N / S Line of Section
1320 2260 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 33515
 Name: Double Eagle Resources, LLC
 Address: 507 S 14th St.
 City/State/Zip: Fort Smith, AR 72901
 Contact Person: Jeff Hudson
 Phone: 620-779-1679

(Note: Locate well on the Section Plat on reverse side)
 County: Labette
 Lease Name: Lester Myers Well #: DER-1
 Field Name: Cherokee Basin Coals
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Cherokee Coals

CONTRACTOR: License# Will be licensed by KCC
 Name: Will advise on ACO-1

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic: # of Holes	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

* Nearest Lease or unit boundary: 660 375
 Ground Surface Elevation: 900 (Topo est) feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 100
 Depth to bottom of usable water: 200
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 25
 Length of Conductor Pipe required: None
 Projected Total Depth: 1200
 Formation at Total Depth: Mississippian
 Water Source for Drilling Operations:
 Well Farm Pond Other Air
 DWR Permit #:

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

* WAS: C-NE 1320' FNL 1320' FEL NLUB: 660'
 IS: NW-NU-NE 375' FNL 2260' FEL NLUB 375'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/25/06 Signature of Operator or Agent: Jeff Hudson Title: COO

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 19 2006
 CONSERVATION DIVISION
 WICHITA, KS

For KCC Use ONLY
 API # 15 - 099-24058-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per Alt. Y2
 Approved by: RH 8-9-06 / RH 9-19-06
 This authorization expires: 2-9-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 JUL 27 2006
 KCC WICHITA
 23 32 18E