

For KCC Use: 9-24-06  
 Effective Date: 9-24-06  
 District #: 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 September 1999  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 22, 2006  
 month day year

Spot SW SE NW SW Sec. 35 Twp. 15 S. R. 20  East  West

OPERATOR: License# 31473 ✓  
 Name: Bg-5 Inc.  
 Address: 3939 Ellis Road  
 City/State/Zip: Rantoul, Kansas 66079  
 Contact Person: Jimmie Patton  
 Phone: 785-241-4016

1765 feet from N (circle one) Line of Section  
503 feet from E / W (circle one) Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 6142 ✓  
 Name: Town Oil Company

County: Franklin  
 Lease Name: Luckan Well #: 10  
 Field Name: Rantoul

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Squirrel

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

Nearest Lease or unit boundary: 503  
 Ground Surface Elevation: n/a feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 120  
 Depth to bottom of usable water: 200

Surface Pipe by Alternate: 1 X 2  
 Length of Surface Pipe Planned to be set: 25'

Length of Conductor Pipe required: none  
 Projected Total Depth: 750'

Formation at Total Depth: Squirrel  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: 9-12-06 Signature of Operator or Agent: [Signature] Title: Owner

**For KCC Use ONLY**  
 API # 15 - 059-25172-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 20 feet per Alt. XO  
 Approved by: WTHM 9-18-06  
 This authorization expires: 3-19-07  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

35  
15

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 059-25172-00-00

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR / QTR / QTR of acreage: SE - NW - SW

Location of Well: County: Franklin

1765 feet from S / N (circle one) Line of Section

503 feet from E / W (circle one) Line of Section

Sec. 35 Twp. 15 S. R. 20  East  West

Is Section  Regular or  Irregular

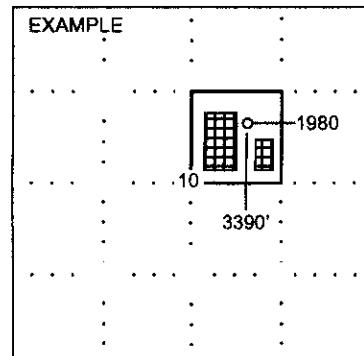
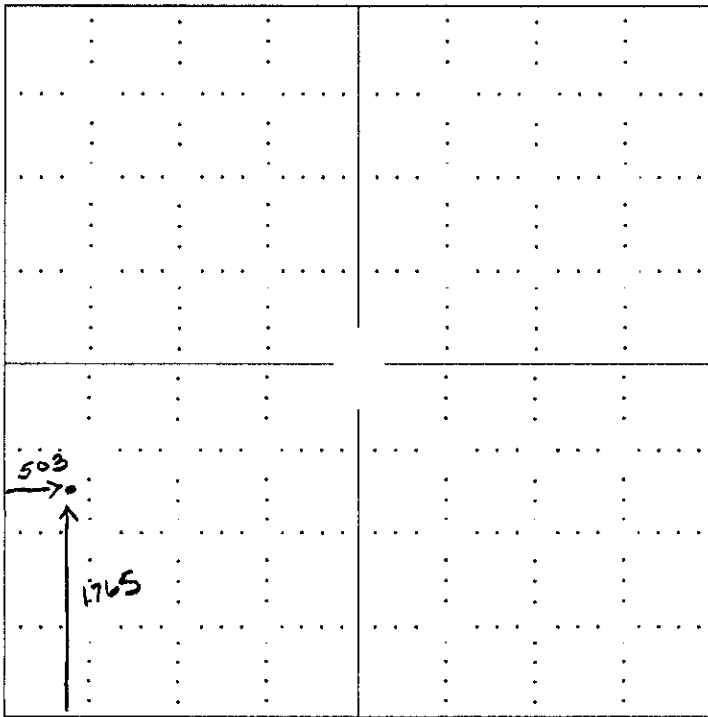
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CG-8 for gas wells).

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**KCC WICHITA**

KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 S MARKET - ROOM 2078  
WICHITA KS 67202

APPLICATION FOR SURFACE POND

FORM MUST BE TYPED

SUBMIT IN DUPLICATE

OPERATOR NAME <u>BG-5 Inc.</u>		LICENSE NO. <u>31473</u>
OPERATOR ADDRESS <u>3939 Ellis Road, Rantoul, KS 66079</u>		
CONTACT PERSON <u>Jimmie Patton</u>		PHONE NUMBER <u>( 785 ) 241-4016</u>
LEASE NAME <u>Luckan</u> <u>10</u>	PIT IS: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing	PIT LOCATION <u>SW</u> Qtr. Sec <u>35</u> Twp <u>15</u> Rng <u>30</u> <u>(EW)</u>
TYPE OF POND: <input type="checkbox"/> BURN PIT <input type="checkbox"/> EMERGENCY PIT <input type="checkbox"/> TREATMENT PIT <input type="checkbox"/> WORKOVER PIT <input checked="" type="checkbox"/> DRILLING PIT (If WP Supply API No. or Year Drilled)	If existing, date constructed: _____ PIT CAPACITY: _____ (bbbs)	<u>1765</u> Ft from <u>NS</u> (circle one) Line of Sec. <u>503</u> Ft from <u>EW</u> (circle one) Line of Sec. <u>Franklin</u> COUNTY
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency and Treatment Pits only)
Is Pit bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>8</u> Length (ft) <u>12</u> Width (ft) Depth from ground level to deepest point <u>5</u> (ft)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. _____		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. _____
Distance to nearest water well within one-mile of pit <u>3165</u> ft. Depth of water well <u>14</u> ft.		Depth to shallowest fresh water <u>11</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>EMERGENCY, TREATMENT AND BURN PITS ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>DRILLING AND WORKOVER PITS ONLY:</b> Type of material utilized in drilling/workover: <u>Freshwater</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Pits filled as soon as well is completed.</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>9-12-06</u> Date <u>[Signature]</u> Signature of Applicant or Agent		
<b>KCC OFFICE USE ONLY</b>		
Date Rec'd <u>9/18/04</u> Permit No. _____ Permit Date <u>9/18/04</u> Lease Inspection <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-059-25172-00-00

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