For KCC Use: Effective Date: District #_ SGA? Tyes X No

KANSAS CORPORATION COMMISSION Oil & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	12	01	06	Spot	st
Expected Spud Date	month	day	year	S/2 . NW - NW Sec. 22 Two. 3 S. R. 42 X We	est
0	2225			900 feet from X N / S Line of Section	
OPERATOR: License#_3	Davelenment	Corporati	ion.	700 feet from E / XW Line of Section	
	Development	Corporati	Oll	Is SECTION X Regular Irregular?	
Address: 103 East N City/State/Zip: Bridgep	Main Street	n		(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Gary W	V Fridley	<u> </u>	· · · · · · · · · · · · · · · · · · ·	County: Cheyenne	
(20.4), 0.42	-6256	/		Lease Name: Feikert	
1 110110.				Field Name: Cherry Creek	
CONTRACTOR: License#-	33532			Is this a Prorated / Spaced Field?	No
Name: Advanced Dri	Iling Technology	ogies LLC		Target Formation(s): Niobrara	
	Maria Olasas	T	Farinment	Nearest Lease or unit boundary: 700'	
Well Drilled For:	Well Class:	<i>→</i> ::	Equipment:	Ground Surface Elevation: 3706feet M	SL
ON Enh R	بننا	≓	Aud Rotary	Water well within one-quarter mile:	No
X Gas Storag	· 🛏	ليسيا	Air Rotary	Public water supply well within one mile:	No
OWWO Dispos	=	. []c	Cable	Depth to bottom of fresh water: 250'	
Seismic;# of	Holes U Other			Depth to bottom of usable water: 250'	
Other		· · · · · · · · · · · · · · · · · · ·		Surface Pipe by Alternate: X 1 2	
If OWWO: old well information	ation as follows:			Length of Surface Pipe Planned to be set 300'	
Operator:				Length of Conductor Pipe required: HOLIEQUITED	
Well Name:				Projected Total Depth: 2300'	
Original Completion Da	ate:	Original Total	I Depth:	Formation at Total Depth: Niobrara	
Discrete at Deviated or No.	nizantal wallhara	1	Yes X No	Water Source for Drilling Operations:	
Directional, Deviated or Ho				Well Farm Pond Other X	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR) Will Cores be taken? Yes X	No
KCC DKT #:				Will Cores be taken?	NO
					
				If Yes, proposed zone:	_
			AFF	If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO	— Mmissio
_			AFF etion and eventual p	If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO	
It is agreed that the follow	ving minimum req	uirements w	AFF etion and eventual p ill be met:	If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO	
It is agreed that the follow	ving minimum requate district office	uirements w <i>prior</i> to spuc	AFF etion and eventual p ill be met: dding of well;	If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO SEP 2 0 2006 CONSERVATION DE 2006	ò
It is agreed that the follow 1. Notify the appropria	ving minimum requate district office	uirements w <i>prior</i> to spuc	AFF etion and eventual p ill be met: dding of well;	If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO SEP 2 0 2006 CONSERVATION DIVISION	ò
It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou	ring minimum requate district office poved notice of into out of surface pipe	uirements w prior to spuce ent to drill si e as specific	AFF etion and eventual p ill be met: dding of well; hall be posted on ea	If Yes, proposed zone: FIDAVIT KANSAS CORPORATION CO SEP 2 0 2006 CONSERVATION DIVISI et by circulating cement to the top; in all cases surface pip William KSet	ò
tt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4 If the well is dry ho	ving minimum req ate district office oved notice of intu unt of surface pip blidated materials ble, an agreemen	uirements w prior to spuce ent to drill si e as specific plus a minir t between th	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se num of 20 feet into t ie operator and the	If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO SEP 2 0 2006 CONSERVATION DIVISI et by circulating cement to the top; in all cases surface pipe station of the underlying formation. district office on plug length and placement is necessary prior to pluggling) ON
It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amous through all unconso 4. If the well is dry ho 5. The appropriate dis	ving minimum requite district office poved notice of intuit of surface pipolidated materials ble, an agreemen strict office will be	uirements w prior to spuce ent to drill si e as specific plus a minir t between the notified before	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se num of 20 feet into t e operator and the ore well is either plu	If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO SEP 2 0 2006 And drilling rig; et by circulating cement to the top; in all cases surface pipe station. district office on plug length and placement is necessary prior to pluggling gged or production casing is cemented in;) ON
It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE is	ving minimum requite district office poved notice of intuit of surface pipolidated materials ole, an agreement office will be to COMPLETION.	prior to spuce ent to drill sine as specific plus a minir to between the notified before or oduction.	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be so mum of 20 feet into t be operator and the co ore well is either plus pipe shall be cemen	If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO SEP 2 0 2006 CONSERVATION DIVISION Conservation Conservation Conservation Division Conservation Division Conservation Di) ON 17
It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE IS Or oursuant to App	ving minimum requite district office poved notice of intuit of surface pipolidated materials ole, an agreemen strict office will be if COMPLETION, bendix "B" - East	prior to spudent to drill she as specific plus a minim to be to the total production production per Kansas s	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be so mum of 20 feet into t be operator and the c ore well is either plup pipe shall be cemen surface casing order	If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO SEP 2 0 2006 CONSERVATION DIVISION ach drilling rig; et by circulating cement to the top; in all cases surface piper to plugging good or production casing is cemented in; thed from below any usable water to surface within 120 days of spud date. The Hall The Hall Company to the Hall C) ON 17
It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amost through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate deserving the completed.	ving minimum requate district office poved notice of into unt of surface pipolidated materials ole, an agreemen strict office will be 11 COMPLETION, bendix "B" - Easte within 30 days of the complex of the complex of the complex office within 30 days of the complex of the comp	prior to spuce the specific plus a minimal to between the production permission that the spuce the production permissions of the spud display.	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se num of 20 feet into t ie operator and the o ore well is either plup pipe shall be cemen surface casing order late or the well shall	If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO SEP 2 0 2006 CONSERVATION DIVISION ach drilling rig; conservation description of the construction of the c) ON 17
It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amost through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate deserving the completed.	ving minimum requate district office poved notice of into unt of surface pipolidated materials ole, an agreemen strict office will be 11 COMPLETION, bendix "B" - Easte within 30 days of the complex of the complex of the complex office within 30 days of the complex of the comp	prior to spuce the specific plus a minimal to between the production permission that the spuce the production permissions of the spud display.	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se num of 20 feet into t ie operator and the o ore well is either plup pipe shall be cemen surface casing order late or the well shall	If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO SEP 2 0 2006 CONSERVATION DIVISION And the drilling rig; Left by circulating cement to the top; in all cases surface piper in the underlying formation. Idistrict office on plug length and placement is necessary prior to pluggling goed or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. The surface is the KCC District 3 area, alternate If cement be plugged. In all cases, NOTIFY district office prior to any cementing. The surface within 120 days of spud date. The surface is the KCC District 3 area, alternate If cement be plugged. In all cases, NOTIFY district office prior to any cementing.) ON 17
It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amost through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis hereby certify that the significant in the significant	ving minimum requate district office poved notice of intuition of intu	prior to spuce to drill state as specific plus a minir to between the notified before production pern Kansas state spud definition are trained as the spud d	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se num of 20 feet into t ie operator and the ore well is either plu- pipe shall be cemen surface casing order late or the well shall rue and to the best of	If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO SEP 2 0 2006 CONSERVATION DIVISION And the drilling rig; Left by circulating cement to the top; in all cases surface piper in the underlying formation. Idistrict office on plug length and placement is necessary prior to pluggling goed or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. The surface is the KCC District 3 area, alternate If cement be plugged. In all cases, NOTIFY district office prior to any cementing. The surface within 120 days of spud date. The surface is the KCC District 3 area, alternate If cement be plugged. In all cases, NOTIFY district office prior to any cementing.) ON 17
It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate do	ving minimum requate district office poved notice of intuition of intu	prior to spuce to drill state as specific plus a minir to between the notified before production pern Kansas state spud definition are trained as the spud d	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se num of 20 feet into t ie operator and the ore well is either plu- pipe shall be cemen surface casing order late or the well shall rue and to the best of	FIDAVIT KANSAS CORPORATION CO SEP 2 0 2006 CONSERVATION DIVISI the underlying formation. district office on plug length and placement is necessary prior to pluggling gged or production casing is cemented in; the from below any usable water to surface within 120 days of spud date. If Yes, proposed zone: CONSERVATION DIVISI CONSERVATION) ON 17
It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconsc 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed I hereby certify that the s Date: Sept. 14, 2006	ving minimum requate district office poved notice of intuition of intu	prior to spuce to drill state as specific plus a minir to between the notified before production pern Kansas state spud definition are trained as the spud d	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se num of 20 feet into t ie operator and the ore well is either plu- pipe shall be cemen surface casing order late or the well shall rue and to the best of	If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO SEP 2 0 2006 And drilling rig; conservation DIVISI the underlying formation. district office on plug length and placement is necessary prior to pluggling gged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date. Title: Permitting/Regulatory Title: Permitting/Regulatory Compliance) ON 17
It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed I hereby certify that the st Date: Sept. 14, 2006	ving minimum requite district office poved notice of introduce of introduce of introduced materials ole, an agreement office will be all COMPLETION, pendix "B" - Eastel within 30 days of tatements made	prior to spuce ent to drill so the as specific plus a minimal to between the motified before production pern Kansas so the spud dependent are transported to the spud dependent of the spud dependent of the spud dependent or the spud dependent of the spud dependent	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se num of 20 feet into t ie operator and the ore well is either plu- pipe shall be cemen surface casing order late or the well shall rue and to the best of	If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO SEP 2 0 2006 CONSERVATION DIVISI ach drilling rig; ch drilling rig; conservation Divisi ch drilling rig; conservation Divisi ch drilling rig; conservation Divisi conservation Conservati	ON iii
It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed I hereby certify that the s Date: Sept. 14, 2006	ving minimum requate district office proved notice of intuation of surface pipolidated materials ole, an agreemen strict office will be to COMPLETION, bendix "B" - Easte within 30 days of taterments made Signature of	prior to spuce ent to drill state as specific plus a minir to between the notified before production pern Kansas sof the spud definition are transported to the spud description are transported to the spud d	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se num of 20 feet into t ie operator and the ore well is either plu- pipe shall be cemen surface casing order late or the well shall rue and to the best of	If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO SEP 2 0 2006 And drilling rig; conservation DIVISI the underlying formation. district office on plug length and placement is necessary prior to pluggling gged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date. Title: Permitting/Regulatory Title: Permitting/Regulatory Compliance) ON 17
It is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amout through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed I hereby certify that the st Date: Sept. 14, 2006 For KCC Use ONLY	ving minimum requate district office pred notice of intuit of surface pipolidated materials ole, an agreemen strict office will be to COMPLETION, bendix "B" - Easte within 30 days of tatements made Signature of COMPLETION and COMPLETION and COMPLETION and COMPLETION are to the complex "B" - Easte	puirements w prior to spuce ent to drill si e as specific plus a minir t between the notified before production ern Kansas s of the spud d herein are tr	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se num of 20 feet into t ie operator and the ore well is either plu- pipe shall be cemen surface casing order late or the well shall rue and to the best of	If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO SEP 2 0 2006 CONSERVATION DIVISION Conservation Conservation Conservation Division Conservation Conservation Conservation	ON iii
It is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amout through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to Completed I hereby certify that the state of the completed Date: Sept. 14, 2006 For KCC Use ONLY API # 15 - 023 - Conductor pipe required Minimum surface pipe re	ving minimum requite district office poved notice of introduced interest office will be an agreement office will be an agreement office will be all COMPLETION, bendix "B" - Easte within 30 days of tatements made Signature of COMPLETION of the complex of the co	purior to spuce ent to drill so be as specific plus a minir to between the notified before production pern Kansas so the spud definition are troperator or	AFF etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be so mum of 20 feet into t be operator and the core well is either plu pipe shall be cemen surface casing order late or the well shall have and to the best of Agent: Agent:	If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO SEP 2 0 2006 CONSERVATION DIVISION Conservation Conservation Division Conservation Conservatio	ON iii
It is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amout through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to Completed I hereby certify that the state of the completed Date: Sept. 14, 2006 For KCC Use ONLY API # 15 - 023 - Conductor pipe required Minimum surface pipe re	ving minimum requite district office poved notice of introduced interest office will be an agreement office will be an agreement office will be all COMPLETION, bendix "B" - Easte within 30 days of tatements made Signature of COMPLETION of the complex of the co	purior to spuce ent to drill so be as specific plus a minir to between the notified before production pern Kansas so the spud definition are troperator or	etion and eventual pill be met: dding of well; hall be posted on ea ed below shall be so mum of 20 feet into to e operator and the ore well is either pluipipe shall be cemen surface casing order late or the well shall have and to the best of	If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO SEP 2 0 2006 CONSERVATION DIVISION Conservation Conservation Conservation Division Conservation Conservation Conservation	ON In the state of
It is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved the service of the service o	ving minimum requate district office pred notice of intrut of surface pipolidated materials ole, an agreemen strict office will be ill COMPLETION, pendix "B" - Easte within 30 days of tatements made Signature of 120728-120-120-120-120-120-120-120-120-120-120	purior to spuce ent to drill state as specific plus a minir to between the notified before production pern Kansas sof the spud definition are transported by the spud definition of the spud definition are transported by the spud definition are transport	etion and eventual pill be met: dding of well; hall be posted on ea ed below shall be so mum of 20 feet into to e operator and the ore well is either pluipipe shall be cemen surface casing order late or the well shall have and to the best of	FIDAVIT KANSAS CORPORATION CO SEP 2 0 2006 The drilling rig; The underlying formation. district office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; the from below any usable water to surface within 120 days of spud date. The plugged. In all cases, NOTIFY district office prior to any cementing. Title: Permitting/Regulatory Compliance File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	ON iii
It is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved the second of the seco	ving minimum requate district office pred notice of intuit of surface pipolidated materials ole, an agreemen strict office will be to COMPLETION, bendix "B" - Easte within 30 days of tatements made Signature of 20728-0 Nove agreemen strict office will be to complete the complete of	purior to spuce ent to drill so e as specific plus a minir to between the notified before production pern Kansas sof the spud defender or the spud defender of the spud defender or the spud defender	etion and eventual pill be met: dding of well; hall be posted on ea ed below shall be se mum of 20 feet into the operator and	IDAVIT KANSAS CORPORATION CONSERVATION DIVISION CONSERVATION CONSERVATIO	ON In the state of
It is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amost through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by Policy API # 15 - 023 - Conductor pipe required Minimum surface pipe re Approved by: Policy This authorization void if	ving minimum requate district office pred notice of intunt of surface pipolidated materials ole, an agreemen strict office will be 11 COMPLETION, bendix "B" - Easte within 30 days of tatements made Signature of Nove aguired 30 do 12	purior to spuce ent to drill so e as specific plus a minir to between the notified before production pern Kansas sof the spud defender or the spud defender of the spud defender or the spud defender	etion and eventual pill be met: dding of well; hall be posted on ea ed below shall be se mum of 20 feet into the operator and	IDAVIT KANSAS CORPORATION CONSERVATION DIVISION OF THE CONSERVATION DIVIS	ON In the state of
It is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved the second of the seco	ving minimum requate district office pred notice of intunt of surface pipolidated materials ole, an agreemen strict office will be 11 COMPLETION, bendix "B" - Easte within 30 days of tatements made Signature of Nove aguired 30 do 12	purior to spuce ent to drill so e as specific plus a minir to between the notified before production pern Kansas sof the spud defender or the spud defender of the spud defender or the spud defender	etion and eventual pill be met: dding of well; hall be posted on ea ed below shall be se mum of 20 feet into the operator and	IDAVIT KANSAS CORPORATION CO SEP 2 0 2006 CONSERVATION DIVISION Inch drilling rig; Inch drilling rig;	ON In the state of

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - D23-20728-0000	Location of Well: County: Cheyenne
Operator: Petroleum Development Corporation	900' feet from VN/ S Line of Section
Lease: Feikert	700 feet from E / W Line of Section
Well Number: 11-22	Sec. 22 Twp. 3 S. R. 42 ☐ East ✓ West
Field: Cherry Creek	
Number of Acres attributable to well: 10	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: S/2 - NW - NW	If Section is irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

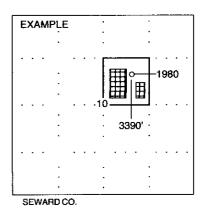
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	Y		
] '	900'		
	900	, , , ,	
			•
700'	•		
-			
			•
	•		
1			
			•
	•	•	
	•	·	
		•	
	•		
		·	
			•
1	•	, , , , , , , , , , , , , , , , , , , ,	
	•	•	
	•		
			•
	•		
		•	
1			•
1	•		
,	• •		
	_		

RECEIVED KANSAS CORPORATION COMMISSION SEP 2 0 2006

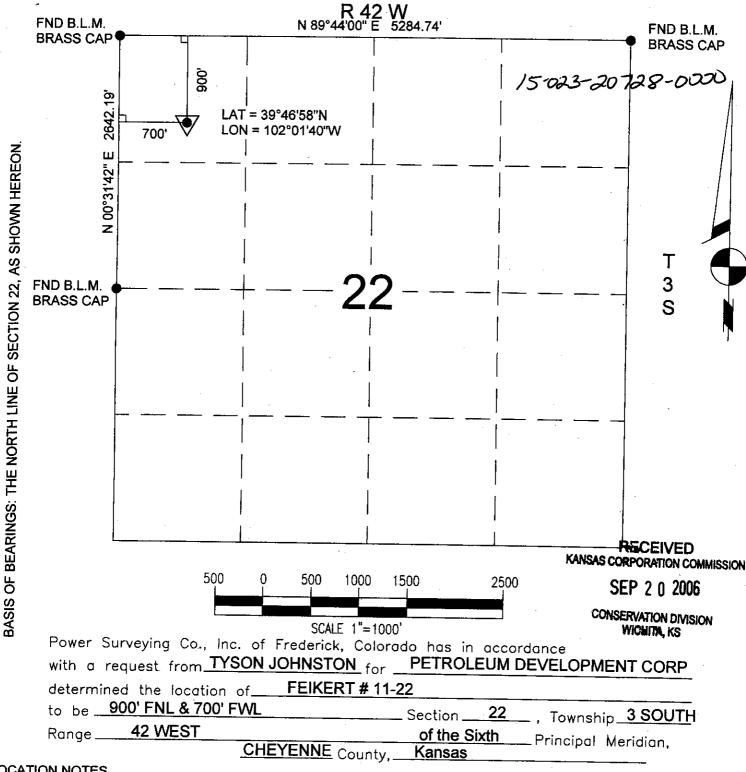
CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



LOCATION NOTES

LOCATION FALLS IN: NATURAL GROUND MPROVEMENTS: NONE WITHIN 200' OF LOCATION ELEVATION DETERMINED FROM NGVD 1929 DATUM. GROUND ELEVATION = 3706'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS OTHERWISE NOTED.

LEGEND

SECTION CORNER (AS NOTED)

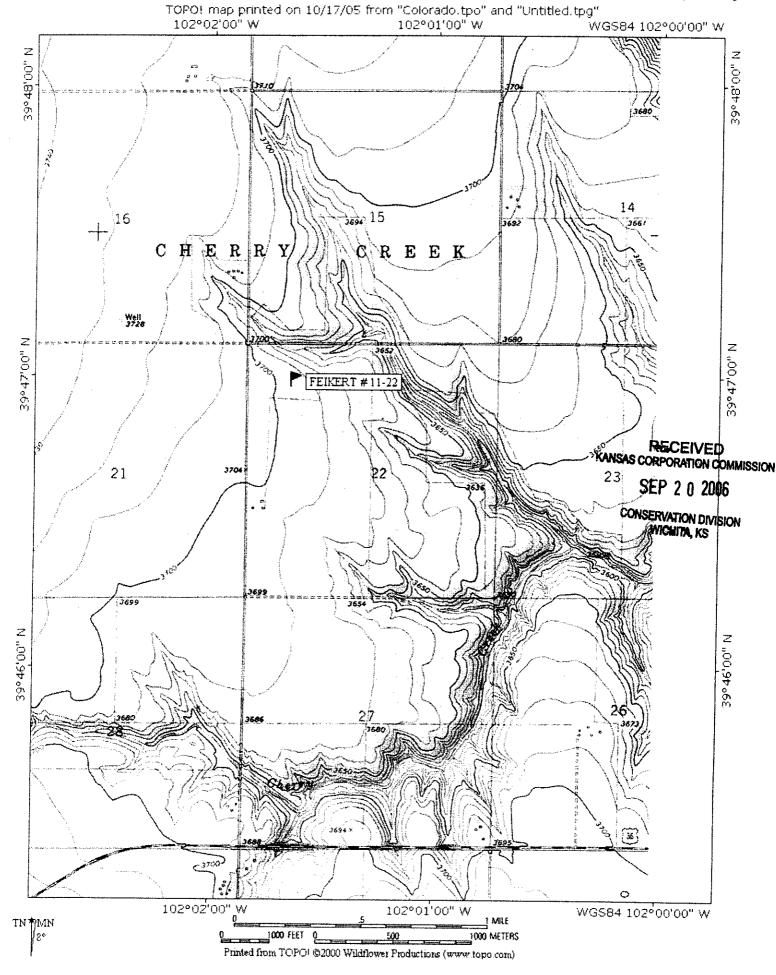


PROPOSED WELL LOCATION



7800 MILLER DRIVE UNIT. C FREDERICK, COLORADO 80504 303-702-1617

FIELD DATE: 10-10-05 WO# 501-05-490 DATE OF COMPLETION: 10-12-05



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Petroleum Deve	lopment Corporation	License Number: 33325
Operator Address: 103 East Mai	n Street	
Contact Person: Gary W. Fridley		Phone Number: (304) 842 - 6256
Lease Name & Well No.: Feikert 11	-22	Pit Location (QQQQ):
Type of Pit:	Pit is:	<u>NW </u>
Emergency Pit Burn Pit	Proposed Existing	Sec. 22 Twp. 3S R. 42 East West
Settling Pit Drilling Pit	If Existing, date constructed:	900 Feet from V North / South Line of Section
Workover Pit Haul-Off Pit	Dit consoit u	700 Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity: Approx. 1600 (bbis	Chavanna
s the pit located in a Sensitive Ground Water		Chloride concentration:mg/l
y the pit located in a content o croams visite	7.104.	(For Emergency Pits and Settling Pits only)
s the bottom below ground level? Yes No	Artificial Liner?	How is the pit lined if a plastic liner is not used?
	20 Length (feet) 30	Width (feet) N/A: Steel Pits
Pit dimensions (all but working pits):		
Depth f	rom ground level to deepest point: 15 e liner	cedures for periodic maintenance and determining RECEIVED (including any special monitoring.
Depth f If the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mil	e liner Describe pro liner integrity Depth to sha Source of integrity	cedures for periodic maintenance and determining RECEIVED KANSAS CORPORATION C SEP 2 0 200 CONSERVATION DIVISION OF SEP 2 0 200 CONSERVATION OF SEP 2 0 200 CONSERVA
Depth f The pit is lined give a brief description of the material, thickness and installation procedure Distance to nearest water well within one-mil	e liner Describe pro liner integrity Depth to sha Source of integrity	cedures for periodic maintenance and determining RECEIVED KANSAS CORPORATION C SEP 2 0 200 CONSERVATION DIVISION OF SEP 2 (1) CONSERVATION OF SEP
Depth f f the pit is lined give a brief description of the material, thickness and installation procedure Distance to nearest water well within one-mil N/A approx. 6426 feet Depth of water well	le of pit 228 feet Describe profiner integrity Depth to sha Source of int mea	cedures for periodic maintenance and determining RECEIVED KANSAS CORPORATION C SEP 2 0 200 CONSERVATION DIVISUAL MICHITAL KS Illowest fresh water approx. 200 feet. ormation: sured well owner electric log KDWR
Depth f f the pit is lined give a brief description of the material, thickness and installation procedure Distance to nearest water well within one-mil N/A approx. 6426 feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation:	Describe profiner integrity Depth to shate source of integrity Depth to shate source of integrity Drilling, Wo Type of mate	cedures for periodic maintenance and determining RECEIVED KANSAS CORPORATION C SEP 2 0 200 CONSERVATION DIVISUAL DIVISION OF SERVATION OF SE
Depth f If the pit is lined give a brief description of the material, thickness and installation procedure Distance to nearest water well within one-mil N// approx. 6426 feet Depth of water well	le of pit 228 feet Describe pro liner integrity Depth to sha Source of integrity Depth to sha Source of integrity Type of mate	cedures for periodic maintenance and determining RECEIVED KANSAS CORPORATION C SEP 2 0 200 CONSERVATION DIVISION OF THE CONTRACT OF THE CONT
Depth for the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mil N/A approx. 6426 feet Depth of water well	Describe profiner integrity Depth to sha Source of integrity 228 feet	cedures for periodic maintenance and determining RECEIVED KANSAS CORPORATION C SEP 2 0 200 CONSERVATION DIVISION DIVISIONI DI VISIONI DIVISIONI DIVISIONI DIVISIONI DI VISIONI DI VISIO
Depth f If the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mil N/A approx. 6426 feet Depth of water well	le of pit 228 feet Depth to sha Source of information in the properties of the source of information in the properties of the source of information in the properties of the source of the source of information in the properties of the source of the sour	cedures for periodic maintenance and determining RECEIVED KANSAS CORPORATION C SEP 2 0 200 CONSERVATION DIVISION DIVISIONI DI VISIONI DIVISIONI DIVISIONI DIVISIONI DI VISIONI DI VISIO
Depth f If the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mil N/A approx. 6426 feet Depth of water well	le of pit 228 feet Depth to sha Source of information in the properties of the source of information in the properties of the source of information in the properties of the source of the source of information in the properties of the source of the sour	Cedures for periodic maintenance and determining RECEIVED KANSAS CORPORATION CONSERVATION DIVISION OF THE CONSERVATION OF THE CONSERVATION DIVISION OF THE CONSERVATION O
Depth f If the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mil N/A* approx. 6426 feet Depth of water well	le of pit 228 feet Depth to sha Source of information in the properties of the source of the	Cedures for periodic maintenance and determining RECEIVED KANSAS CORPORATION CONSERVATION DIVISION OF THE CONSERVATION OF THE CONSERVATION DIVISION OF THE CONSERVATION O
Depth f If the pit is lined give a brief description of the material, thickness and installation procedure Distance to nearest water well within one-mil N/A approx. 6426 feet Depth of water well	le of pit 228 feet Depth to sha Source of information in the properties of the source of the	Conservation of SEP 2 0 200 Conservation Division Wichitta, KS Conservation Division September 1 200 Conservation Conservation Division September 1 200 Conservation Conservation Division September 1 200 Conservation Conservation Division Division September 1 200 Conservation Conservation Division September 1 200 Conservation Conservation Division September 1 200 Conservation Conservation Division Div
Depth f If the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mil N/A approx. 6426 feet Depth of water well	Describe profiner integrity Depth to sha Source of integrity Prilling, Wo Type of mate Number of was Abandonmer backfill an Drill pits must be ments are true and correct to the backfill and the prilling of the backfill and the prilling of the prilling	Cedures for periodic maintenance and determining RECEIVED KANSAS CORPORATION CONSERVATION DIVINITIAL ASSOCIATION DIVINITIALIZZA