

For KCC Use: Effective Date District # SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF I

CORRECT of her typed

SGA? Yes No	Λ		OTICE OF IN roved by KCC fiv			ng well		i must be ks must l	
Expected Spud Date10/1/2				Şξ.				F	···]
Expected opad Data	month	day	year	8 NE	NW _ NW	. Sec. 12 Twr	11s ·	24w	East
2005	-	•	•	1072					√ West
OPERATOR: License# 3365				825		feet from v			
Name: Ohio Kentucky Oil Corp	oration			%		,	_E/√w∟	ine of Sec	ction
Address: 110 E. Lowry Lane				Is SEC	TIONRegu	ılar <u>√</u> lrregula	ır?		
City/State/Zip: Lexington, Kent	ucky 40503				(Note: Locate	e well on the Section	Plat on reverse	side)	
Contact Person: DEANNA MC	DOWELL			County	Trego				
Phone: 859-389-9127				Lease	Name: R Vreeland		We	#: <i>Q!</i> _	
21	2402			Field N	ame: Saline Valley	East			
CONTRACTOR: License# 33	J 43 3			Is this	a Prorated / Space	ed Field?		Yes	√ No
Name: American Eagle Drillin	ig				•	nsing Kansas City, Mi	ssissippian		LY
M-11 D-11	W-# OL			_	Lease or unit bo				
Well Drilled For:	Well Class:	iype E	quipment:		Surface Elevation:			f	eet MSL
✓ Oil Enh Rec	Infield		ud Rotary		vell within one-qua			Yes	(T)
Gas Storage	✓ Pool Ext.	=	Rotary		vater supply well w				✓ No
OWWO Disposal	Wildcat	Ca	ible		o bottom of fresh				Y 140
Seismic;# of Ho	oles Other			•	o bottom of usable				
Other					Pipe by Alternate:				
IS OUNTAINED.						· [' [v] ² Planned to be set: .	200'+/-		
f OWWO: old well information	on as follows:				of Conductor Pipe				
Operator:					ed Total Depth: 42				
Well Name:					on at Total Depth:				
Original Completion Date	:0	riginal Total I	Depth:						
Directional, Deviated or Horiz			✓ Yes No		Source for Drilling Well 🔽 Farm Po	•			
If Yes, true vertical depth:				DWR P	ermit #:				
Bottom Hole Location:					(Note	: Apply for Permit wi	th DWR 🔲)		
KCC DKT #:				Will Co.	res be taken?			Yes	√ No
WAS: NE-SW-N	w /450 F1	4L 99	O'FWL	If Yes,	oroposed zone:	*		· -	
IS: SE-NW-N				FIDAVIT			RE	ECEI	VED
The undersigned hereby affi	rms that the drilli	ing, complet	ion and eventual	plugging of t	his well will compl	ly with K.S.A. 55 e	et. seq. SEF	2200	300
t is agreed that the following	g minimum requii	rements will	be met:					∠ U ₹	<i>1</i> 006
1. Notify the appropriate	district office pr	<i>ior</i> to spudd	ing of well;				KCC	14/10	•
2. A copy of the approve							-0	AAICH	MITA
The minimum amount				-	_	e top; in all cases	surface pipe s	shall be s	set
through all unconsolid				•	•				
 If the well is dry hole, The appropriate district 							necessary <i>prio</i>	r to plug	ging;
6. If an ALTERNATE II C			,		•		thin 120 days	of soud d	iate.
Or pursuant to Appen	dix "B" - Eastern	Kansas su	rface casing orde	r #133,891-0	C, which applies t	to the KCC Distric	t 3 area, altern	nate II cei	menting
must be completed wi	thin 30 days of t	he spud dat	e or the well shal	l be plugged	. In all cases, N	OTIFY district of	fice prior to an	y cement	ting.
hereby certify that the state	ements made he	rein are true	and to the best	of maknowle	edge and belief.		/ ~		
0 1 20			$(I_{\bullet}, I_{\bullet})$	100	04-	1/	LCE-PR) - 0	X = 1. -
Date: 774-00	_ Signature of Op	perator or A	gent: ////	Mari	NOW	Title: / _	LCE-11	<u> F211</u>	DENI
			171	Remem	ber to:				
			////	71					

Or pursuant to Appendix "B" - Eastern Kansas surface casing order	iged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementible plugged. In all cases, NOTIFY district office prior to any cementing.
hereby certify that the statements made herein are true and to the best of Date: 91400 Signature of Operator or Agent:	Title: VICE - PRESIDE
For KCC Use ONLY API # 15 - 195 - 22 385 - 000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. (2) Approved by: 150 / 149 - 20 - 06	 Fite Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
This authorization expires: 2-/507 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:
Mail to: KCC - Conservation Division, 130	Date: S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

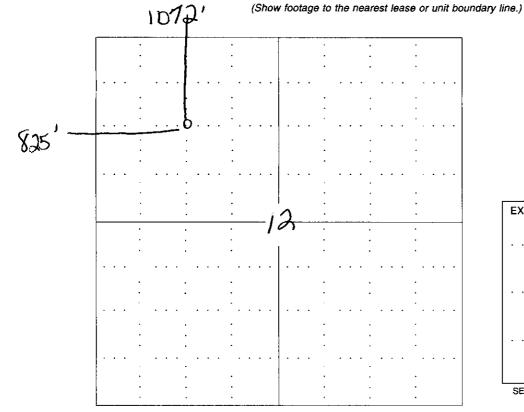
CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

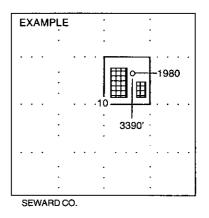
	WITCHION					
API No. 15 - 195-22385-0000	Location of Well: County: Trego					
Operator: Ohio Kentucky Oil Corporation	feet from V N / S Line of Section					
Lease: R Vreeland	825 feet from E / W Line of Section					
Well Number: 2 Field: Saline Valley East	Sec. 12 Twp. 11s S. R. 24w					
Number of Acres attributable to well:	Is Section: ☐ Regular or ✓ Irregular					
QTR / QTR / QTR of acreage: NE - SW - NW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW					

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)



RECEIVED SEP 2 0 2006 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



SCALE:

DATE:

MEASURED BY:



ROBINSON SERVICES

Oil Field & Construction Staking P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



Ohio Kentucky Oil Corporation

1" =1000'

Tom West

Aug 28th, 2006

Trego County, KS COUNTY

11s

24w

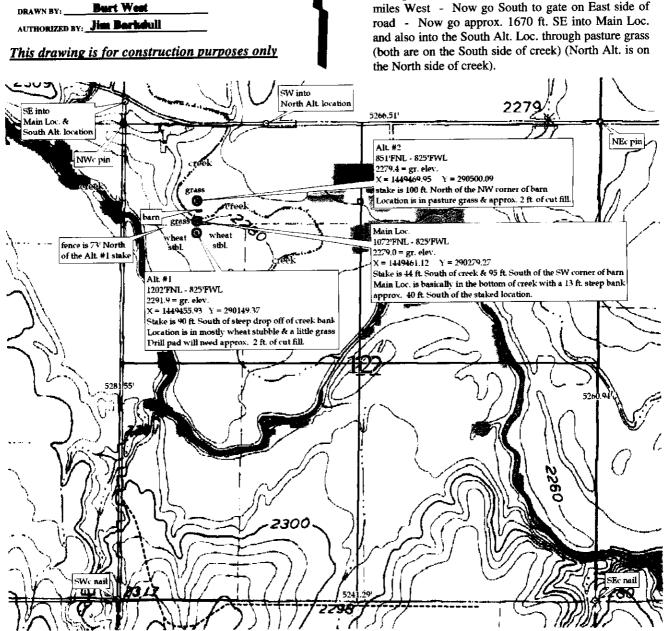
R. Vreeland #2

LEASE NAME

Main Loc. = 1072'FNL - 825'FWL = 2279.0 gr.

= 1202'FNL - 825'FWL = 2291.9 gr. 851'FNL - 825'FWL = 2279.4 gr. Alt. #2

Directions: From the Southeast side of Wakeeney, KS. (at the intersections of Hwy 283 North & I-70) -Now go North 7.3 miles on Hwy 283 - Now go 3.6



Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

Submit in Duplicate

(bbls)

70

License Number: 33657

Pit Location (QQQQ):

_ Width (feet)

liner integrity, including any special monitoring.

Operator Name: Ohio Kentucky Oil Corporation

Burn Pit

✓ Drilling Pit

Is the pit located in a Sensitive Ground Water Area? Yes

Haul-Off Pit

Pit is:

Pit capacity:

Artificial Liner?

Yes

1000

70

Proposed Existing

√ No

na

Length (feet)

Depth from ground level to deepest point: 5

If Existing, date constructed:

Operator Address: 110 E. Lowry Lane

Contact Person: DEANNA MCDOWELL

Lease Name & Well No.: R Vreeland #2

Type of Pit:

na

Emergency Pit

Settling Pit

Workover Pit

(If WP Supply API No. or Year Drilled)

is the bottom below ground level?

Pit dimensions (all but working pits): .

If the pit is lined give a brief description of the liner

material, thickness and installation procedure.

✓ Yes No

April 2004

Corrections Form must be Typed CORRECTED Phone Number: (859) 276 - 3500 ne sw nw/4 __ Feet from 🗸 North / 🗌 South Line of Section Feet from ☐ East / ✓ West Line of Section County ma/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? NATIVE FRESH MUD N/A: Steel Pits Describe procedures for periodic maintenance and determining RECEIVED SEP 2 0 2006

	KCC WICHITA					
Distance to nearest water well within one-mile of pit	Depth to shallowest fresh water 22feet. Source of information:					
feet Depth of water well 56 feet	measuredwell owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:	Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:	Type of material utilized in drilling/workover: Fresh Water Mud					
Number of producing wells on lease:	Number of working pits to be utilized: 5					
Barrels of fluid produced daily:	Abandonment procedure: Truck Fluids and Evaporation					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
9-6-06						
Date Johnney Sanature of Applicant of Agent P						
KCC OFFICE USE ONLY						
Date Received: Permit Number:	Permit Date: Lease Inspection: Yes No					
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202						