For KCC Use: SGA? Yes X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	12	20	06	Spot							Γ	East
	month	day	year	3##*	NW	NE	Sec. 34	***	3	a n 4	2	✓ West
3332	5 ./			660			Sec feet					
OPERATOR: License# 3332 Name: Petroleum Developm	ant Comoratio			1980			feet		henry			
Address: 103 East Main Stre	et	11		Is SECT	ION *		ar				16 01 06	Stion
City/State/Zip: Bridgeport, W	√ 26330			15 0201		-		_				
Contact Person: Gary W. Fric	llev						well on the	e Sectio	on Plat on	reverse s	ide)	
Phone: (304) 842-6256	iic y	· · · · · · · · · · · · · · · · · · ·	Pul - Hu'u	County:	Cheyer	ieh Farm					31-3	
Phone: (001) 012 0230				Lease N	الالــا: lame:	eb Farm Frry Cree	ı .k			Well	#: 51-5	
CONTRACTOR: License# 33	532										П.,	
Name: Advanced Drilling T	echnologies	LLC				I / Space					Yes	<b>✓</b> No
				larget H	ormation	(s): <u>Niol</u>	Jiaia . 6	17'				
Well Drilled For:	Well Class:	Туре	Equipment:				indary: 64	**				
Oil Enh Rec	Infield	<b>~</b> N	Mud Rotary			Elevation:		-				eet MSL
✓ Gas Storage	Pool E	xt. 🗍	Air Rotary			one-quai					=	<b>V</b> No
OWWO Disposal	Wildcat	. <u> </u>	Cable			-	ithin one i				Yes	<b>✓</b> No
Seismic; # of Ho	les Other						vater: .280					
Other							water: 28	_				
1						Alternate:		2				
If OWWO: old well information	n as follows:			Length	of Surfac	e Pipe Pi	anned to	be set				
Operator:			w				required:	HOLIE	quireu			
Well Name:				-		epth: 23	N 12 - L	200				
Original Completion Date:		Original Tota	Depth:			al Depth:						
Directional, Deviated or Horizo	natal walkhara?	1	Yes No			•	Operations		,			
•					/ell	Farm Po	nd O	ther _	`			
If Yes, true vertical depth:				DWR Pe	ermit #:							
Bottom Hole Location:						(Note:	Apply for	Permit	with DWR			
KCC DKT #:				Will Cor	es be tak	en?					Yes	<b>✓</b> No
				if Yes, p	roposed	zone:						
			ΔEI	DAVIT			V.			EIVED		
The undersigned hereby affir	me that the de	illing compl			ير الميد من	ill comph	<b>rvan</b> cwith K.S	SASC	ORPOR/	ATION CO	DMMISS	ION
			•	ugging or ii	iis well w	iii compi	With N.S			0 200	2	
It is agreed that the following	•							•	JET Z	0 200	U	
	district office /	<i>orior</i> to spuc	ding of well;					CON	QEDA/AY	<b></b> .		
Notify the appropriate												
2. A copy of the approved						ant to the	**** in **	11 000		ON DIVIS	NUN	-at
<ol> <li>A copy of the approved</li> <li>The minimum amount</li> </ol>	of surface pip	e as specifie	ed below <i>shall be se</i>	t by circula	ting cem		top; in a	II case	es <b>WICH</b>	ON DIVIS	hall be	set
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20726-0000	Location of Well: County: Cheyenne
Operator: Petroleum Development Corporation	660 feet from VN / S Line of Section
Lease: Rueb Farm	1980 feet from 🔽 E / 🔲 W Line of Section
Well Number: 31-34	Sec. 34 Twp. 3 S. R. 42 ☐ East ✔ Wes
Field: Cherry Creek	
Number of Acres attributable to well: 10  QTR / QTR / QTR of acreage: SW - NW - NE	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

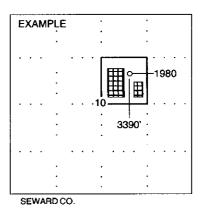
#### PL AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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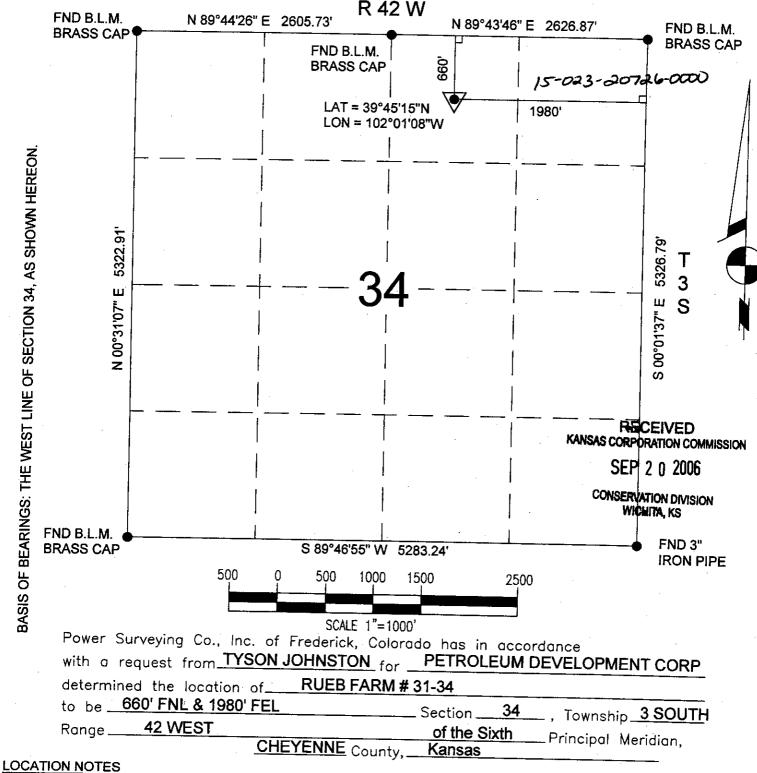
CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



OCATION FALLS IN: WHEAT FIELD

MPROVEMENTS: NONE WITHIN 200' OF LOCATION

LEVATION DETERMINED FROM NGVD 1929 DATUM. ROUND ELEVATION = 3711'

ISTANCES AND BEARINGS ARE FIELD MEASURED

NLESS OTHERWISE NOTED.

#### LEGEND

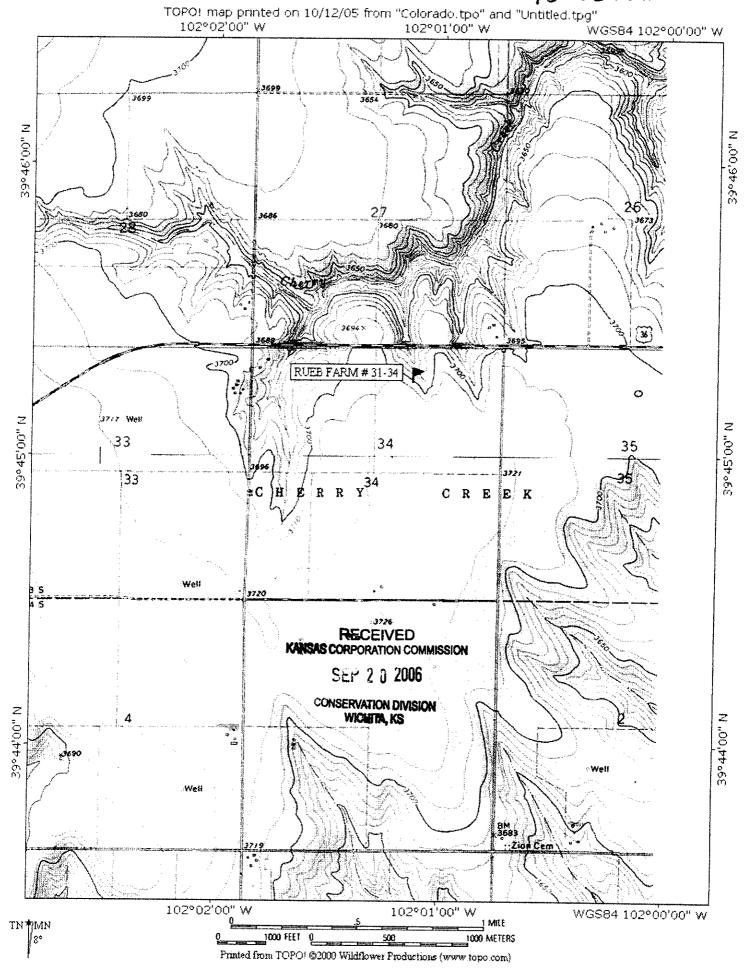
SECTION CORNER (AS NOTED)

PROPOSED WELL LOCATION



7800 MILLER DRIVE UNIT C FREDERICK, COLORADO 80504 303-702-1617

FIELD DATE: 10-10-05 WO# 501-05-491 DATE OF COMPLETION: 10-12-05



## KANSAS CORPORATION COMMISSION OIŁ & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Petroleum Development Corporation			License Number: 33325			
Operator Address: 103 East Mai	n Street					
Contact Person: Gary W. Fridley		Phone Number: ( 304 ) 842 - 6256				
Lease Name & Well No.: Rueb Farm 31-34			Pit Location (QQQQ):			
Type of Pit:	Pit is:		NE SW NW NE			
Emergency Pit Bum Pit	Proposed Existing  If Existing, date constructed:		Sec. 34 Twp. 3S R. 42 East West			
Settling Pit			660 Feet from North / South Line of Section	,		
Workover Pit Haul-Off Pit	orkover Pit Haul-Off Pit Pit capacity:		1980 Feet from Feast / West Line of Section	n		
(If WP Supply API No. or Year Drilled)	Approx. 1600 (bbls)		Cheyenne	,		
Is the pit located in a Sensitive Ground Water	Area? Yes	 }No	Chloride concentration: mg/l	1		
	1		(For Emergency Pits and Settling Pits only)	4		
is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	20 Length (fe	eet)30	Width (feet)N/A: Steel Pits			
Depth fo	rom ground level to de	eepest point: 15	(feet)			
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	owest fresh water approx. 200 feet.			
approx. 3305 feet Depth of water well _	216 <sub>feet</sub>	measu	uredwell owner electric log KDWR	\\ <u>\</u> \\-		
Emergency, Settling and Burn Pits ONLY:		-	over and Haul-Off Pits ONLY:	9		
Producing Formation:		Type of materia	al utilized in drilling/workover: Polymer based mud. salt.	1 V		
Number of producing wells on lease:	<del></del>	Number of working pits to be utilized: One  Abandonment procedure: Remove free water, allow pit to settle,				
Barrels of fluid produced daily:	<del></del>					
Does the slope from the tank battery allow at flow into the pit? Yes No	I spilled fluids to	Abandonment procedure: Remove free water, allow pit to settle,  backfill and grade.  Drill pits must be closed within 365 days of spud date.				
September 15, 2006  Date	ements are true and o	correct to the best	t of my knowledge and belief.  RECEIVED  KANSAS CORPORATION COMM  SEP 2 0 2006	"		
	KCC	CONSERVATION DIVISION WICHITA, KS	<u>-</u>			
Date Received: 9/20/06 Permit Num	nber:	Permi	it Date: 9/20/06 Lease Inspection: Yes ( No			