\_ Agent:

REMEMBER TO:

- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CB-4) within 30 days after plugging is completed.

- File Drill Pit Application (form CDP-1) with Intent to Install;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202-1286.

Spud date: \_

JUL 2 4 2006 KCC WICHITA

KCC WICHITA

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intented cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO. 15	113-213	11-0000		<b>z</b>				
OPERATOR MID-	CONTINEN.	T FRACTIONA	TION & STORA		OF WELL: COUNTY	MCPHER		
LEASE	CONWAY			840'	feet from south			
WELL NUMBER	9A			480'	feet from east			
FACILITY NAM	E CONW	AY		SECTION 23 TWP 19-S RG 5 WEST				
SPOT: QTR/QT	R/OTR/OTI	R OF ACREAG	E	IS SECTION	N X REGULAR O	r IRREGU	LAR	
	- <u>SE</u> -			IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.				
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•					orner used:N	enw_X_se	sw	
		_		PLAT				
					odic borehole.)			
(Sho	ow footag	e from near	rest lease,	unit or out	side section bou	ndary line.)		
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## In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed dmilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: MID-CONTINENT FRAC	CTIONATION & ST	License Number: 33471							
Operator Address: PO BOX 21628 MD 27 TULSA, OK 74172									
Contact Person: PAT RICE		Phone Number: ( 918 ) 573 - 0419							
Lease Name & Well No.: CONWAY	9 A	Pit Location (QQQQ):							
Type of Pit:	Pit is:		<u>NE SE SE</u> _						
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 23 Twp. 19S R. 5	East 🗸 West					
Settling Pit	If Existing, date co	onstructed:	840 Feet from N	orth / 🗾 South Line of Section					
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	MCDHERSON	ast / West Line of Section					
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration:						
Is the bottom below ground level?	No	How is the pit lined if a plastic li	ner is not used?						
Pit dimensions (all but working pits):	5 Length (fe	eet)6_	Width (feet)	N/A: Steel Pits					
Depth from ground level to deepest point:6(feet)									
If the pit is lined give a brief description of the material, thickness and installation procedure 6M CLEAR PLASTIC LINER, LAND EDGES SECURED TO Pl	e. AYED IN PIT	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  PIT WILL ONLY BE USED FOR 3-4 DAYS RECEIVED  AUG 0 9 2003							
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water							
feet Depth of water well	measured well owner electric log KDWR								
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:							
Producing Formation:		Type of material utilized in drilling/workover:							
Number of producing wells on lease:		Number of working pits to be utilized: 1  Abandonment procedure: FLUIDS WILL BE PUMPED OUT AND							
Barrels of fluid produced daily:		LINER FOLDED AND BACKFILLED							
Does the slope from the tank battery allow al flow into the pit? Yes No	I spilled fluids to	Drill pits must be closed within 365 days of spud date.							
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.									
THOUSE THE SAMOND									
7/12/06 Date		Signature of Applicant or Agent							
KCC OFFICE USE ONLY									
Date Received: $\sqrt{200}$ Permit Num	nber:	Perm	nit Date: ಕೃತ್ಮಂತ್ರ Lease	Inspection: Yes 🙀 No					