

For KCC Use: 9-26-06
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 10/15/2006
month day year

OPERATOR: License# 33657 ✓
Name: Ohio Kentucky Oil Corporation
Address: 110 E. Lowry Lane
City/State/Zip: Lexington, Kentucky 40503
Contact Person: DEANNA MCDOWELL
Phone: 859-800-0767 276-3500

CONTRACTOR: License# 33493 ✓
Name: American Eagle Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWD	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot SE - SE - SW Sec. 13 Twp. 11s S. R. 24w East West
330 feet from N / S Line of Section
2285 feet from E / W Line of Section
Is SECTION _____ Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Trego
Lease Name: Galen Geyer Well #: 3
Field Name: Saline Valley

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Lansing Kansas City, Mississippian
Nearest Lease or unit boundary: 330

Ground Surface Elevation: 2395.2 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 1000' ✓
Surface Pipe by Alternate: 1 2 ✓

Length of Surface Pipe Planned to be set: 200'+/-
Length of Conductor Pipe required: none
Projected Total Depth: 4250' ✓

Formation at Total Depth: Mississippian
Water Source for Drilling Operations: Well Farm Pond Other _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-14-06 Signature of Operator or Agent: [Signature] Title: Vice-President

For KCC Use ONLY
API # 15 - 195-22398-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. XO 2
Approved by: Wtm 9-21-06
This authorization expires: 3-21-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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SEP 19 2006
CONSERVATION DIVISION
WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-22398-00-00
Operator: Ohio Kentucky Oil Corporation
Lease: Galen Geyer
Well Number: 3
Field: Saline Valley

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County: Trego
330 feet from N / S Line of Section
2285 feet from E / W Line of Section
Sec. 13 Twp. 11s S. R. 24w East West

Is Section: Regular or Irregular

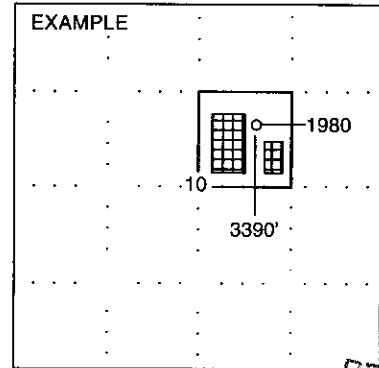
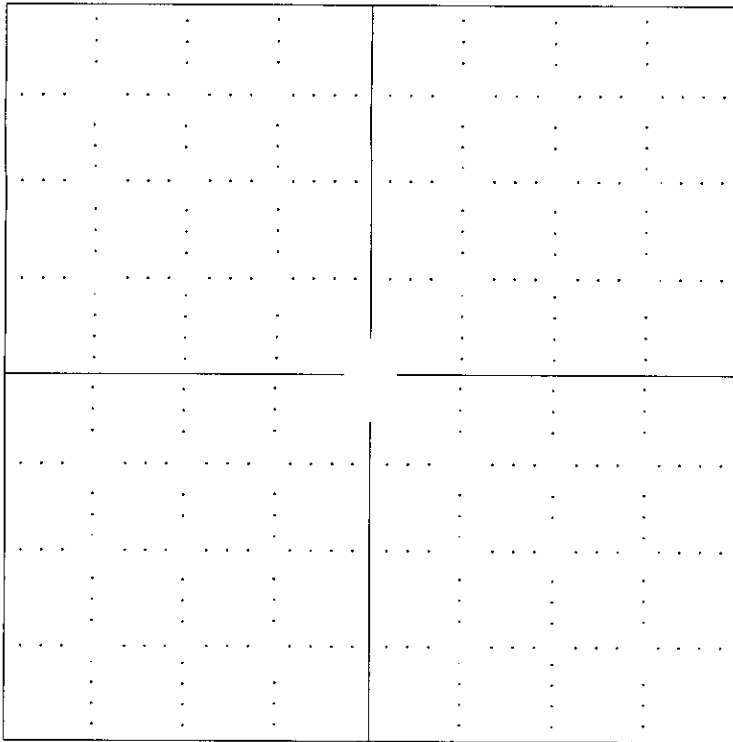
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



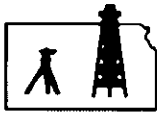
SEWARD CO.

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 19 2006
CONSERVATION DIVISION
WICHITA, KS

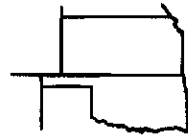
NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



ROBINSON SERVICES
 Oil Field & Construction Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499



002806-S
 PLAT NO.

6262
 INVOICE NO.

Ohio Kentucky Oil Corporation
 OPERATOR

Galen Geyer #3
 LEASE NAME

Trego County, KS.
 COUNTY

13
 Sec.

11s
 Twp.

24w
 Rng.

Main Loc. = 330'FSL - 2285'FWL = 2395.2 gr.

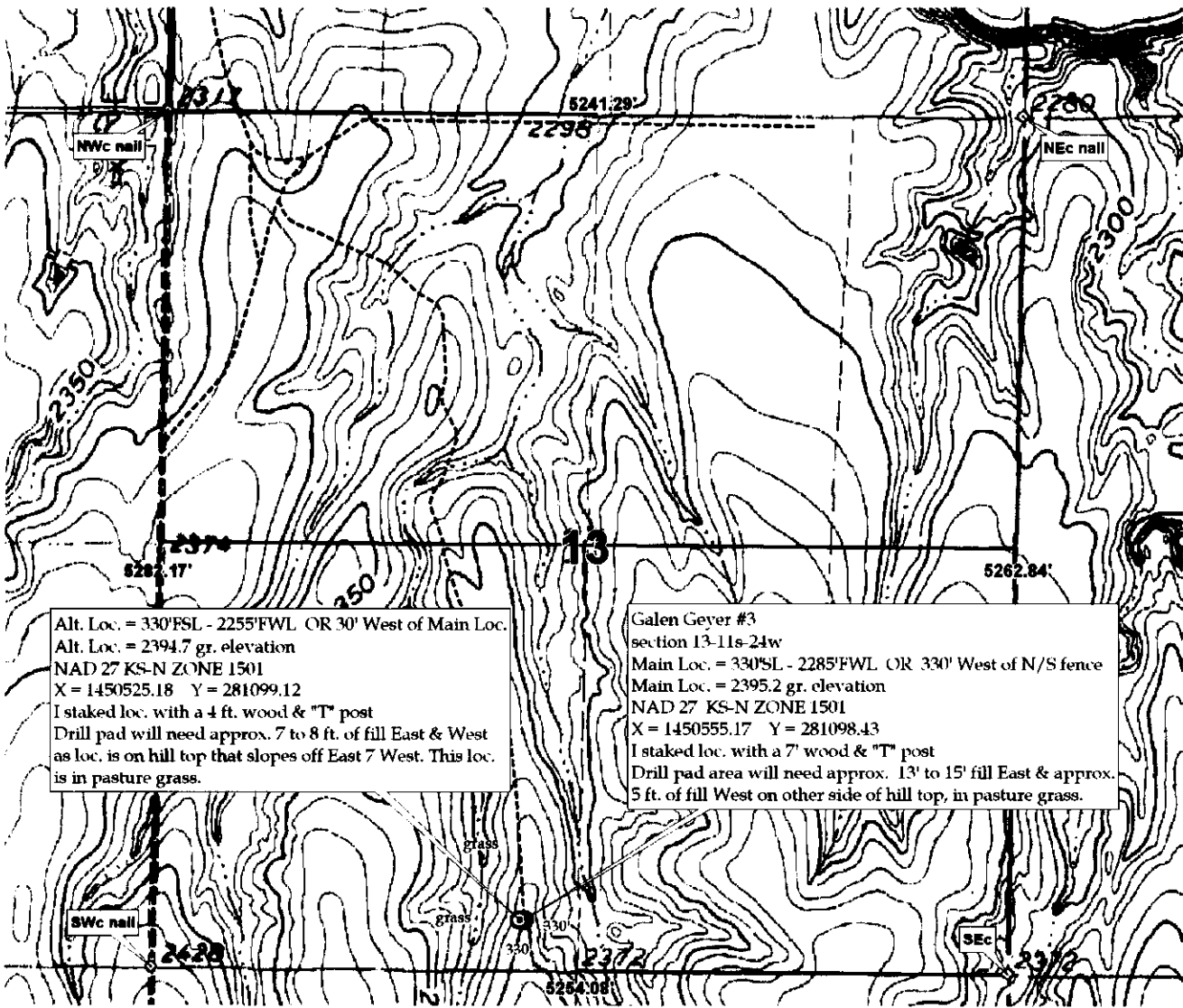
Alt. Loc. = 330'FSL - 2255'FWL = 2394.7 gr.

SCALE: **1" = 1000'**
 DATE: **Aug 28th, 2006**
 MEASURED BY: **Tom West**
 DRAWN BY: **Burt West**
 AUTHORIZED BY: **Jim Barkdull**



Directions: From the Southeast side of Wakeeney, KS. (at the intersections of Hwy 283 North & I-70) - Now go North 7.3 miles on Hwy 283 - Now go 3.6 miles West - Now go 0.8 mile South (approx. 1/4 mile North of the NWc of section 13) - Now go 1.4 mile SE on pasture trail into staked location.

This drawing is for construction purposes only



Alt. Loc. = 330'FSL - 2255'FWL OR 30' West of Main Loc.
 Alt. Loc. = 2394.7 gr. elevation
 NAD 27 KS-N ZONE 1501
 X = 1450525.18 Y = 281099.12
 I staked loc. with a 4 ft. wood & "T" post
 Drill pad will need approx. 7 to 8 ft. of fill East & West
 as loc. is on hill top that slopes off East 7 West. This loc.
 is in pasture grass.

Galen Geyer #3
 section 13-11s-24w
 Main Loc. = 330'FSL - 2285'FWL OR 330' West of N/S fence
 Main Loc. = 2395.2 gr. elevation
 NAD 27 KS-N ZONE 1501
 X = 1450555.17 Y = 281098.43
 I staked loc. with a 7' wood & "T" post
 Drill pad area will need approx. 13' to 15' fill East & approx.
 5 ft. of fill West on other side of hill top, in pasture grass.

15-195-22298-00-20

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ohio Kentucky Oil Corporation		License Number: 33657
Operator Address: 110 E. Lowry Lane		
Contact Person: DEANNA MCDOWELL		Phone Number: (859) 276 - 3500
Lease Name & Well No.: Galen Geyer #3		Pit Location (QQQQ): SE SE SW SE/4 SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1000 (bbls)	Sec. 13 Twp. 11s R. 24w <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2285 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Trego _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: 15,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE FRESH MUD
Pit dimensions (all but working pits): 70 Length (feet) 70 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. na		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. na
Distance to nearest water well within one-mile of pit NA feet Depth of water well NA feet		Depth to shallowest fresh water 22 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Mud Number of working pits to be utilized: 5 Abandonment procedure: Truck Fluids and Evaporation Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 9-6-06 Date John J. [Signature] Signature of Applicant or Agent V.P. RECEIVED KANSAS CORPORATION COMMISSION SEP 19 2006 CONSERVATION DIVISION WICHITA, KS		
KCC OFFICE USE ONLY		
Date Received: 9/19/06 Permit Number: _____ Permit Date: 9/19/06 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

15-195-22398-00-00