

For KCC Use: 9-26-06
Effective Date: 9-26-06
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10/15/2006
month day year

Spot S/2- NW - NW - NW/4 Sec. 13 Twp. 11s S. R. 24w East West

OPERATOR: License# 33657
Name: Ohio Kentucky Oil Corporation
Address: 110 E. Lowry Lane
City/State/Zip: Lexington, Kentucky 40503
Contact Person: DEANNA MCDOWELL
Phone: 859-283-1177-276-3500

495 feet from N / S Line of Section
330 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33493
Name: American Eagle Drilling

County: Trego
Lease Name: Galen Geyer Well #: 4
Field Name: Saline Valley

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Lansing Kansas City, Mississippian

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 2355.4 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 1000'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200'+/-

Length of Conductor Pipe required: none

Projected Total Depth: 4250'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-14-06 Signature of Operator or Agent: [Signature] Title: Vice-President

For KCC Use ONLY
API # 15 - 195-22399-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. X2
Approved by: _____
This authorization expires: _____
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date), please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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SEP 19 2006
CONSERVATION DIVISION
WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-22399-00-00
 Operator: Ohio Kentucky Oil Corporation
 Lease: Galen Geyer
 Well Number: 4
 Field: Saline Valley
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: 3/2 NW - NW - NW/4

Location of Well: County: Trego
495 feet from N / S Line of Section
330 feet from E / W Line of Section
 Sec. 13 Twp. 11s S. R. 24w East West

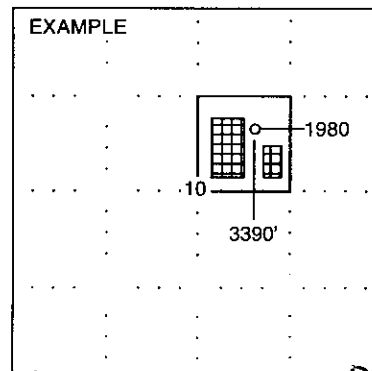
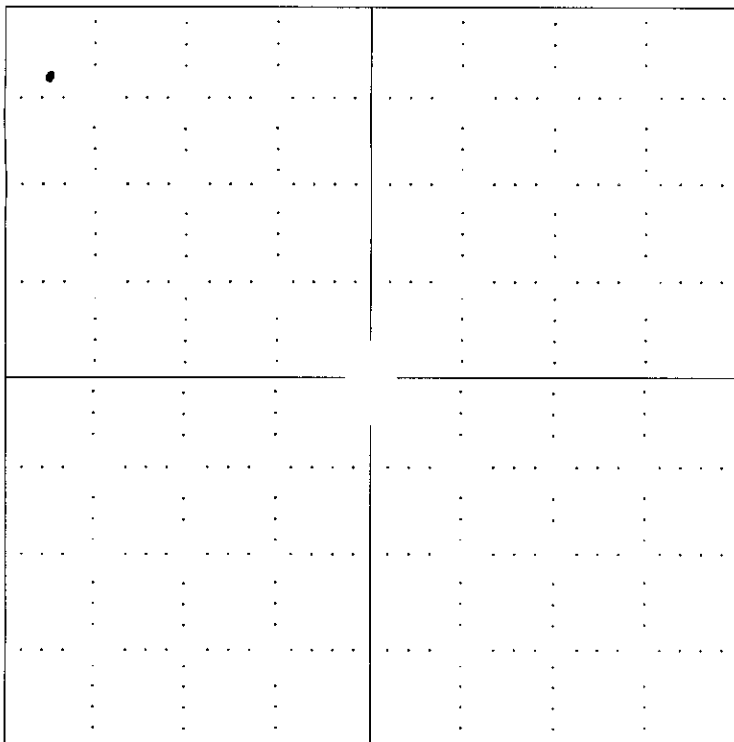
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

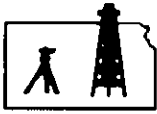


NOTE: In all cases locate the spot of the proposed drilling location.

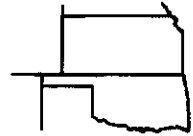
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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 WICHITA, KS



ROBINSON SERVICES
 Oil Field & Construction Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499



082806-aS
 FLAT NO.

6263
 INVOICE NO.

Ohio Kentucky Oil Corporation

Galen Geyer #4

OPERATOR

LEASE NAME

Trego County, KS.

13

11s

24w

495'FNL - 330FWL = 2355.4 gr. elev.

COUNTY

Sec.

Twp.

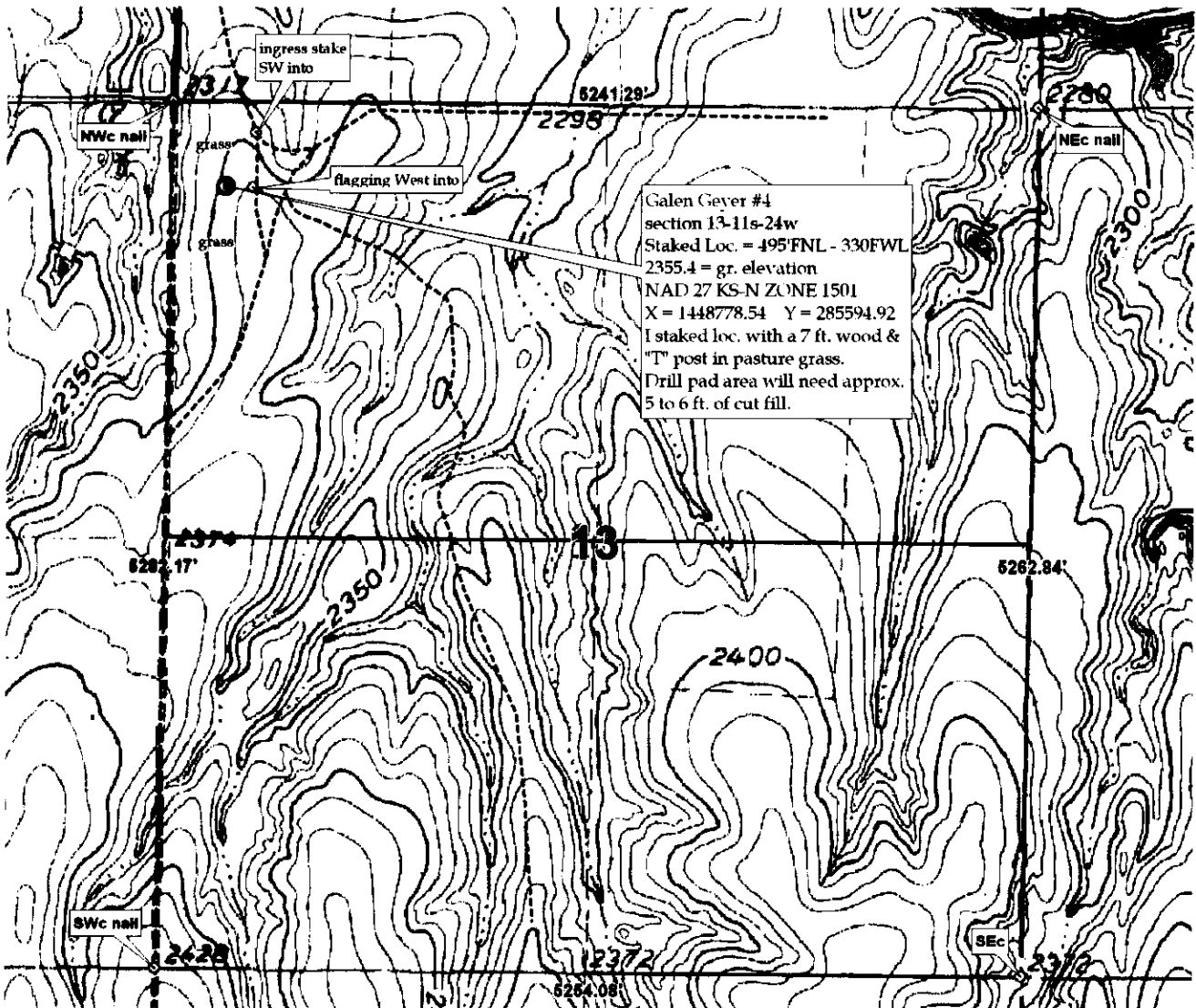
Rng.

SCALE: 1" = 1000'
 DATE: Aug 28th, 2006
 MEASURED BY: Tom West
 DRAWN BY: Burt West
 AUTHORIZED BY: Jim Barkdull



Directions: From the Southeast side of Wakeeney, KS. (at the intersections of Hwy 283 North & I-70) - Now go North 7.3 miles on Hwy 283 - Now go 3.6 miles West - Now go 0.8 mile South (approx. 1/4 mile North of the NWc of section 13) - Now go 0.3 mile SE on pasture trail - Now go approx. 180 ft. West into staked location through pasture grass.

This drawing is for construction purposes only



15-195-22399-00-00

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Ohio Kentucky Oil Corporation		License Number: 33657
Operator Address: 110 E. Lowry Lane		
Contact Person: DEANNA MCDOWELL		Phone Number: (859) 276 - 3500
Lease Name & Well No.: Galen Geyer #4		Pit Location (QQQQ): c NW ^{NW} NW/4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1000 (bbls)	Sec. 13 Twp. 11s R. 24w <input type="checkbox"/> East <input checked="" type="checkbox"/> West 495 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Trego County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: 15,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE FRESH MUD
Pit dimensions (all but working pits): 70 Length (feet) 70 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. na		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. na
Distance to nearest water well within one-mile of pit NA feet Depth of water well NA feet		Depth to shallowest fresh water 22 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Mud Number of working pits to be utilized: 5 Abandonment procedure: Truck Fluids and Evaporation Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 9-6-06 Date		RECEIVED KANSAS CORPORATION COMMISSION SEP 19 2006 CONSERVATION DIVISION WICHITA, KS
Signature of Applicant or Agent: <i>[Signature]</i> Johnny Spaulding VP		
KCC OFFICE USE ONLY		
Date Received: 9/19/06 Permit Number: _____ Permit Date: 9/19/06 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

15-195-22399-00-00