For KCC Use: Effective Date: District # 4 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 8, 2006	Spot	East
month day year	SW - SE - NE Sec. 12 Twp. 13 S. R. 17	West
OPERATOR: License# 32639	✓2220 feet from VN / S Line	
Name: Coral Production Corp.	1050 feet from VE / W Line	
1600 Stout St., Suite 1500	Is SECTION Regular Irregular?	
City/State/Zip: Denver, CO 80202	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Jim Weber	County: Ellis	
Phone: (303) 623-3573	_Lease Name: VonLintel Well #:	12-1 🖊
	Field Name: Wildcat	
CONTRACTOR: License# 31548	Is this a Prorated / Spaced Field?	Yes Now
Name: Discovery Drilling	Target Formation(s): Lansing/Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 420'	
✓ Oil Enh Rec Infield ✓ Mud Kotary	Ground Surface Elevation: 2018' Est.	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes No
OWO Disposal Widdet Cable	Public water supply well within one mile:	Yes 🗸 No 🗸
Seismic;# of Holes Other	Depth to bottom of fresh water:	
Other	Depth to bottom of usable water 740 656	
	Surface Pipe by Alternate: 1 2 2 2004	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'+	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 3550'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Lansing	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
	Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	Yes V No
NCC DNI #.	Will Cores be taken?	tes [V NO
	If Yes, proposed zone:	EIVED
		EIVED
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq. SFP 2	0 2006
It is agreed that the following minimum requirements will be met:		
1. Notify the appropriate district office <i>prior</i> to spudding of well;	КССИ	ICHITA
2. A copy of the approved notice of intent to drill shall be posted on each		(L. 17) / A
3. The minimum amount of surface pipe as specified below shall be se	If by circulating cement to the top; in all cases surface pipe shall	
	and the state of the second se	
through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation.	l be set
4. If the well is dry hole, an agreement between the operator and the d	ne underlying formation. istrict office on plug length and placement is necessary <i>prior to</i>	l be set
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051 - 255 75 - 00 - 00	Location of Well: County: Ellis
Operator: Coral Production Corp.	
Lease: VonLintel	2220feet from
Well Number: 12-1	Sec. 12 Twp. 13 S. R. 17 East Wes
Field: Wildcat	
Number of Acres attributable to well: 160	ls Section: 🖊 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE - SW - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

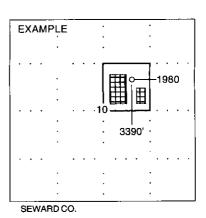
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

9 20 06 Lease Inspection: Yes V No

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: CORAL PRODU	CTIN CORP	License Number: 32639			
Operator Address: 1600 STOUT ST., SUITE 1500; DENVER, CO 80202					
Contact Person: JIM WEBER			Phone Number: (303) 623 - 3573		
Lease Name & Well No.: VONLINTEL #12-1			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	✔ Proposed Existing		Sec. 12 Twp. 13 R. 17 East 🗸 West		
Settling Pit	If Existing, date constructed:		Feet from 🗹 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from 🗹 East / 🗌 West Line of Section		
(ii vvr Supply Art No. or teal Office)		(bbls)	ELLIS County		
Is the pit located in a Sensitive Ground Water	Area? Yes	Νο	Chloride concentration:mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used?		
Yes No	Yes 🗸		NATIVE MUD		
Pit dimensions (all but working pits):8	0 Length (fe	eet) <u>80</u>	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	epest point: 6	(feet)		
i ii die pit ie mies gras a site a secondaren er site miss			edures for periodic maintenance and determining nocluding any special monitoring. RECEIVED		
			SEP 2 0 2006		
			KCC WICHITA		
Distance to nearest water well within one-mile of pit		Depth to shallo Source of infor	west fresh water 180 feet.		
1520 feet Depth of water well 454 feet			rmation: ドルにょ (b) uredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: FRESH WATER MUD			
Number of producing wells on lease: Number		Number of working pits to be utilized: 3			
Barrels of fluid produced daily: Abandon		Abandonment	procedure: ALLOW TO DRY & BACKFILL		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits m		Drill pits must	ust be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
			0. //		
SEPTEMBER 18, 2006		A SK	MAR		
Date		S	ignature of Applicant or Agent		
KCC OFFICE USE ONLY					

Permit Date:

9 20 06 Permit Number:

Date Received: