For KCC Use:	9-27-06
Effective Date: _	1 61 00
District #	4
CC40	<b>#</b> #:  \

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

December 2002 Form must be Typed
Form must be Signed

Form C-1

				e (5) days prior to commencing well	
				** Approx. 70' E of	
Expected Spud Date	October	20	2006	Spot	East
	month	day	year	** - N2 - NE Sec. 18 Twp. 10 S. R. 19	West
OPERATOR: License#	5214 🗸			660 feet from ✓ N / S Line of Sect	
	Oil & Gas Co.			1250 feet from VE / W Line of Sect	on
	South Market			Is SECTION   ✓ Regular Irregular?	
	nita, KS 67202		*	(Note: Locate well on the Section Plat on reverse side)	
	G. Schweikert			County: Rooks	
	265-5611			Lease Name: Anderson Well #: 14	
	2222			Field Name: Marcotte	
CONTRACTOR: License#_				Is this a Prorated / Spaced Field?	/ No
Name: Murfin	Drilling Co., Inc	<u> </u>		Target Formation(s): Lansing & Arbuckle	<u>V</u> 140
W. V. D. W. J. E.		_		Nearest Lease or unit boundary: 660	
Well Drilled For:	Well Class:		Equipment:		t MSL
Oil Enh Red	<del></del>	=	Mud Rotary	······································	V No.
Gas Storage			Air Rotary		✓ No
OWWO 🗸 Disposa	=		Cable	Depth to bottom of fresh water: 140	<b>V</b> 110
Seismic; # of H	ioles Other			Depth to bottom of usable water:	
Other				Surface Pipe by Alternate: 1 2	
if OWWO: old well informati	on as follows:			Length of Surface Pipe Planned to be set:	
				Length of Conductor Pipe required: None	
Operator: Well Name:		-		Projected Total Depth: 4300 ft.	
			10-4-	Formation at Total Depth: Arbuckle	
Original Completion Date	e:O	nginai iota	II Deptn:	Water Source for Drilling Operations:	
Directional, Deviated or Hori	zontal wellbore?		Yes ✓ No	Well ✓ Farm Pond Other	
If Yes, true vertical depth:					
If Yes, true vertical depth: Bottom Hole Location:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR )	
Bottom Hole Location:				(Note: Apply for Permit with DWR ) Will Cores be taken?	√ No
Bottom Hole Location:				(Note: Apply for Permit with DWR )	√No
Bottom Hole Location: KCC DKT #:				(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:	√No
Bottom Hole Location: KCC DKT #:				(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:	√ No
Bottom Hole Location: KCC DKT #: The undersigned hereby aff	firms that the drilli	ng, compl	AFI	(Note: Apply for Permit with DWR ) Will Cores be taken? If Yes, proposed zone:  FIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq.	√No
Bottom Hole Location:  KCC DKT #:  The undersigned hereby aff it is agreed that the following the second control of the second contr	firms that the drilling minimum requir	ng, compl ements w	<b>AFI</b> etion and eventual <sub> </sub> ill be met:	(Note: Apply for Permit with DWR ) Will Cores be taken? If Yes, proposed zone:  FIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq.	✓No
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Bottom Hole Location:  KCC DKT #:  The undersigned hereby aff It is agreed that the followin  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II of Or pursuant to Apper must be completed w I hereby certify that the stat  Date:  For KCC Use ONLY  API # 15 - 103 - 2  Conductor pipe required  Minimum surface pipe requ  Approved by: WHY	firms that the drilling minimum required district office pried notice of intent to four face pipe a dated materials plus, an agreement be completion, produced will be not completion, produced by the sastern of the ments made here.  Signature of Option 13557-60	ng, complements were to spuce to drill state as specification of the spuce of the spuce to the spuce of the s	etion and eventual will be met: dding of well; hall be posted on each below shall be sonum of 20 feet into e operator and the pripe shall be cemer surface casing order at each or the well shall ue and to the best agent:	Will Cores be taken?  If Yes, proposed zone:  SIDAVIT  Sugging of this well will comply with K.S.A. 55 et. seq.  SEP 2 2 2006  The drilling rig;  Let by circulating cement to the top; in all cases some with the underlying formation.  Signed or production casing is cemented in; ted from below any usable water to surface within 120 days of spud dat #133,891-C, which applies to the KCC District 3 area, alternate II ceme be plugged. In all cases, NOTIFY district office prior to any cementing my knowledge and belief.  Say G. Schweikert  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry.  Submit plugging report (CP-4) after plugging is completed;	t ing; e. enting g.
Bottom Hole Location:  KCC DKT #:  The undersigned hereby aff It is agreed that the followin  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II of Or pursuant to Apper must be completed w I hereby certify that the stat  Date:  For KCC Use ONLY  API # 15 - 103 - 2  Conductor pipe required  Minimum surface pipe requ Approved by:  This authorization expires:	firms that the drilling minimum required district office pried notice of intent to of surface pipe additional agreement but of office will be not completion, prindix "B" - Eastern ithin 30 days of the tements made here.  Signature of Op.  3557-60  Jone 4-22-06 3-22-07	ng, complements were to spuce to drill shas specification part of the spuce oduction part of the spuce of the	etion and eventual ill be met: dding of well; hall be posted on ea ded below shall be some of 20 feet into e operator and the pre well is either plupipe shall be cemer surface casing order ate or the well shall be and to the best Agent:  Agent:	Will Cores be taken?  If Yes, proposed zone:  SEP 2 2 2006  The drilling rig;  If the underlying formation.  If yes are to plug length and placement is necessary prior to plugging of production casing is cemented in;  If yes are the underlying formation.  If yes are to plug length and placement is necessary prior to plugging or production casing is cemented in;  If yes are to plug length and placement is necessary prior to plugging yes or production casing is cemented in;  If yes are to plug length and placement is necessary prior to plugging yes of spud dat #133,891-C, which applies to the KCC District 3 area, alternate II ceme be plugged. In all cases, NOTIFY district office prior to any cementing in the plugged. In all cases, NOTIFY district office prior to any cementing in the plugged.  If yes are to plugged in the top; in all cases some years of spud dat #133,891-C, which applies to the KCC District 3 area, alternate II ceme be plugged. In all cases, NOTIFY district office prior to any cementing in the plugged and plugged.  If yes are to yes a yes a year years of years of years of years of years of years of years.  If yes are years of years	t fing; e. enting g.
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Bottom Hole Location:  KCC DKT #:  The undersigned hereby aff It is agreed that the followin  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II of Or pursuant to Apper must be completed w I hereby certify that the stat  Date:  For KCC Use ONLY  API # 15 - 103 - 2  Conductor pipe required  Minimum surface pipe requ Approved by:  This authorization expires:	firms that the drilling minimum required district office pried notice of intent to of surface pipe added materials pling, an agreement bect office will be no COMPLETION, prindix "B" - Eastern ithin 30 days of the tements made here.  Signature of Op.  3557-60  Jone 4-22-04  3-22-07  Wing not started with	ng, complements were to spuce to drill shas specification part of the spuce oduction part of the spuce of the	etion and eventual ill be met: dding of well; hall be posted on ea ded below shall be some of 20 feet into e operator and the pre well is either plupipe shall be cemer surface casing order ate or the well shall be and to the best Agent:  Agent:	Will Cores be taken?  If Yes, proposed zone:  SEP 2 2 2006  Ich drilling rig;  If by circulating cement to the top; in all cases source within 120 days of spud dat #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing formy knowledge and belief.  Jay G. Schweikert Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please	t ing; e. enting g.

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

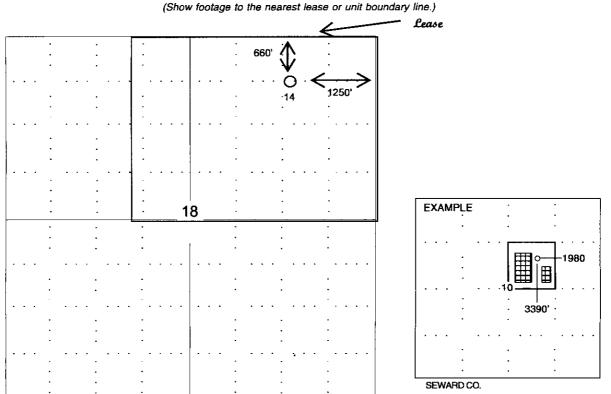
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 163-23557-00-00	Location of Well: County: Rooks
Operator: Lario Oil & Gas Co.	•
Lease: Anderson	feet from V N / S Line of Section  1250 feet from V E / W Line of Section
Well Number: 14	Sec. 18 Twp. 10 S. R. 19 East ✓ Wes
Field: Marcotte	
Number of Acres attributable to well: 40	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: ** - N2 - NE - NE	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e 1 section, section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Lario Oil & Gas Company			License Number: 5214			
Operator Address: 301 South Market Wichita, KS 67202						
Contact Person: Jay G. Schweikert			Phone Number: ( 316 ) 265 - 5611			
Lease Name & Well No.: Anderson #14			Pit Location (QQQQ):			
Type of Pit:	Pit is:		70E _ of _ N2 _ NE			
Emergency Pit Burn Pit	Proposed Existing		Sec. 18 Twp. 10 R. 19 ☐ East ✓ West			
Settling Pit	If Existing, date constructed:		660 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		1250 Feet from 📝 East / 🗌 West Line of Section			
(If WP Supply API No. or Year Drilled)			Rooks County			
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ✓ No			Chloride concentration: mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?			
✓ Yes  No		No				
Pit dimensions (all but working pits):	00 Length (fe	eet) 100	Width (feet)	N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	4 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  RECEIVED  SEP 22 2006						
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor			west fresh water60	feet. WCHITA		
5180feet Depth of water well	96 feet		red well owner	electric log   ✓ KDWR		
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		al utilized in drilling/workover:				
			king pits to be utilized:	2 otion		
Barrels of fluid produced daily: Abandonme			procedure: Allow for evapora Fill in & cover pit			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must			be closed within 365 days of spud date.			
A hereby certify that the above statements are true and correct to the best of my knowledge and belief.    A   A   A   A   A   A   A   A   A						
KCC OFFICE USE ONLY						
Date Received: 9/22/04 Permit Number: Permit Date: 9/22/04 Lease Inspection: Yes A No						



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

### NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.