

For KCC Use: 9-26-06  
 Effective Date: 9-26-06  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**\* Added Approval & Expiration Date**  
**CORRECTED**  
 Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Expected Spud Date 10/15/2006  
 month day year

Spot S12 NW - NW NW/4 Sec. 13 Twp. 11s S. R. 24w  East  West

OPERATOR: License# 33857  
 Name: Ohio Kentucky Oil Corporation  
 Address: 110 E. Lowry Lane  
 City/State/Zip: Lexington, Kentucky 40503  
 Contact Person: DEANNA MCDOWELL  
 Phone: 859-223-3500

495 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section

Is SECTION Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33493  
 Name: American Eagle Drilling

County: Trego  
 Lease Name: Galen Geyer Well #: 4  
 Field Name: Salina Valley

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Lansing Kansas City, Mississippian

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
 Well Class:  Enh Rec  Storage  Disposal  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable  
 Infield  Pool Ext.  Wildcat

Nearest Lease or unit boundary: 330  
 Ground Surface Elevation: 2355.4 feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150'  
 Depth to bottom of usable water: 1000'

Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 200' +/-

Length of Conductor Pipe required: none  
 Projected Total Depth: 4250'

Formation at Total Depth: Mississippian

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )

If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-14-06 Signature of Operator or Agent: [Signature] Title: Vice-President

For KCC Use ONLY  
 API # 15 - 195-22399-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per Alt. **X(2)**  
 Approved by [Signature] 9-21-06 / [Signature] 9-22-06  
 \* This authorization expires: 3-21-07  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
 - File Drill Pit Application (form CDP-1) with Intent to Drill;  
 - File Completion Form ACO-1 within 120 days of spud date;  
 - File acreage attribution plat according to filed proration orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed;  
 - Obtain written approval before disposing or injecting salt water.  
 - If this permit has expired (See: authorized expiration date), please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 19 2006  
 13 11 24

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202  
 CONSERVATION DIVISION  
 WICHITA, KS