## For KCC Use: Effective Date: District #\_\_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Eveneted Saud Data	10	9	2006	Spot 40' S & 80' E OF C	ΠEa	ast
Expected Spud Date	10 month	gday	year vear		_	
	77707117	ally	,	2600 feet from N/	S Line of Section	
OPERATOR: License #	2042.				W Line of Section	
OPERATOR: License #	SON OPERATIN	G COMPANY	· <del>-</del> -			
			ERING, INC.	Is SECTION X Regular Irre	gular?	
	WEST HIGHWA			Note: Locate well on the Section Pla	t on Reverse Side)	
*****	AITZ, KS 67564-8	3561		(Note: Locale Well of the occitor in	t on the relief elice,	
Contact Person: TON				County: LANE -		
	0) 653-7368			Lease Name: KEENAN-STUCKY	Well #: 1-34	
				Field Name: WILDCAT,		
CONTRACTOR: License	# 30606 🗸			Is this a Prorated / Spaced Field?	☐ Yes 🛛 N	No
Name: MURFIN DRILL	ING COMPANY			Target Formation(s): L-KC, MARMATON, LOWE	ER PENN 🕜	
<del></del>				Nearest Lease or unit boundary: 40' - POOLED L	OCATION/	
Well Drilled For:	We	Il Class:	Type Equipment:	Ground Surface Elevation: 281		_
🛛 Oi🇸 🔲 Enh	Rec	Infield	Mud Rotar	Water well within one-quarter mile:	☐ Yes 🔯 l	
Gas Stor	age 🔲	Pool Ext.	Air Rotary	Public water supply well within one mile:	🗌 Yes 🛛 I	Ne
OWWO Disp	oosal 🛛	Wildcat	Cable	Depth to bottom of fresh water:		
Seismic;	# of Holes	Other		Depth to bottom of usable water: /350		
Other				Surface Pipe by Alternate: 🐉 1 🔼 2	·	
				Length of Surface Pipe Planned to be set: 25	O' ALTT *	
If OWWO: old well inform	nation as follows:			Length of Conductor pipe required: N		
Operator:			<u></u>	Projected Total Depth: 465		
Well Name:				Formation at Total Depth: MISSIS	SIPPI /	
Original Completio	n Date:	_ Original To	otal Depth:	Water Source for Drilling Operations:		
				✓ Well ☐ Farm Pond Other <u>WATER</u>	HAULER	
Directional, Deviated or H	lorizontal wellbore	e?	☐ Yes 🖾 🗚			
If yes, true vertical depth:				(Note: Apply for Permit with		
Bottom Hole Location:			·	Will Cores Be Taken?	☐ Yes 🔯 (	سعلا
KCC DKT#:				If yes, proposed zone:	<del> </del>	
Dil à lags Le	ease w/Poo	oling Clu	euses Attached	FEIDAVIT		
	-	-		* \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	VED	
The undersigned hereby	affirms that the dr	illing, comple	tion and eventual plugging	g of this well will comply with K.S.A. 55-101, at seq.	• 20	
It is agreed that the follow	ring minimum req	uirements will	be met:	SEP 21	anne	
Notify the appropri	ate district office	<i>prior</i> to spude	ding of well;	Vo-	. ***(3g)	
2. A copy of the appre	oved Notice of Int	ent to Drill <i>st</i>	nall be posted on each dri	lling rig; rculating cement to the top; in all cases surface pipe share	LITA	
3. The minimum amo	ount of surface pip	e as specifie	d below <b>shall be set</b> by ci		belser4	
through all uncons	olidated materials	s plus a minim	num of 20 feet into the und	derlying formation;		
4. If the well is a dry I	hole, an agreeme	nt between th	e operator and the distric	t office on plug length and placement is necessary <i>prior to</i>	plugging;	
<ol><li>The appropriate dis</li></ol>	strict office will be	notified befo	re well is either plugged o	r production casing is cemented in:		
6. If an ALTERNATE	II COMPLETION	, production p	pipe shall be cemented fro	om below any usable water to surface within 120 days of sp	oud date.	
Or pursuant to App	oendix "B" – Easte	ern Kansas si	inace casing order #133,0	391-C, which applies to the KCC District 3 area, alternate I d. <i>In all cases NOTIFY district office</i> prior to any cemen	tina	
·				1 1	ung.	
I hereby certify that the st	tatements made h	nerein are true	and to the best of my kn	owledge and belief.		
D-4-: 00/10/2006	Cianatur	e of Operator	or Agent:	mm tarson Title:	PRESIDENT	
Date: 09/19/2006	Signature	e oi Operatoi			, <u></u>	
		<del> </del>		Remember to:		
For KCC use ONLY				- File Drill Pit Application (Form CDP-1) with Intent to I	Orill;	۲.,
API # 15 - 101-	21964-0		İ	- File completion Form ACO-1 within 120 days of spur	d date;	Š
Conductor pipe requir		-	feet	<ul> <li>File acreage attribution plat according to field proration</li> </ul>		~
Conductor pipe requir	20	<u>'</u>		<ul> <li>Notify appropriate district office 48 hours prior to wor</li> </ul>	kover or re-entry;	
Minimum surface pipe	required 20	<u>'U</u>	feet per Alt. K(2)	<ul> <li>Submit plugging report (CP-4) after plugging is comp</li> </ul>	oleted;	
Approved by: 44 9	-dd-06			- Obtain written approval before disposing or injecting	salt water.	
This authorization ex	xpires: 3-22	1-07		- If this permit has expired (See: authorized expiration	a date) please	0
(This authorization void			nths of effective date.)	check the box below and return to the address below		
,	•		1	Well Not Drilled – Permit Expired	•	
Could date:	A	nnt.		Signature of Operator or Agent:	1	<b>K</b> •
Spud date:	Age	:::L		•		1
				Date:	·	~
						_

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 101-21964-0000	Location of Well: County: LANE
LARSON OPERATING COMPANY Operator: A DIVISION OF LARSON ENGINEERING, INC.	
Lease: KEENAN-STUCKY	910 feet from 🔀 E / 🗌 W Line of Section
Well Number: 1-34	Sec. <u>34</u> Twp. <u>18</u> S. R. <u>29</u> East 🛛 Wes
Field: WILDCAT	
	Is Section: 🛛 Regular or 🔲 Irregular
Number of Acres attributable to well: 40	
QTR / QTR / QTR of acreage: NE/4 - & - SE/4	If Section is Irregular, locate well from nearest corner boundary.  Section corner used:  NE NW SE SW

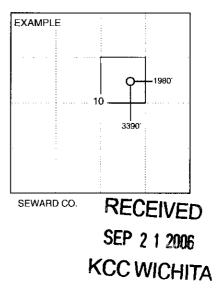
#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

LANE		,		
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# COPIES OF OF G LEASE ATTACHED



NOTE: In all cases locate the spot of the proposed drilling location.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: LARSON OPERATING COMPANY A DIVISION OF LARSON ENGINEERING, INC.			License Number: 3842		
Operator Address: 562 WEST HIGHWAY 4 OLMITZ, KS 67564-8561					
Contact Person: TOM LARSON			Phone Number: ( 620 ) 653-7368		
Lease Name & Well No.: KEENAN-STUCK	(Y #1-34		Pit Location (QQQQ): 40'S → 80 ' € 6		
Type of Pond: Pit is:  Burn Pit Proposed		☐ Existing	APPC - W/2 - E/2 - E/2		
Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	If Existing, date constructed:  Pit capacity:  6400 (bbls)		Sec. 34 Twp. 18S R. 29		
Is the pit located in a Sensitive Ground Wate	r Area? Yes	No.	Chloride Concentration:mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Artificial Liner?  Yes  Yes		No	How is the pit lined if a plastic liner is not used? BENTONITE CLAY & NATIVE MUD		
Pit dimensions (all but working pits):	80 Length (feet)	80	Width (feet) N/A: Steel Pits		
Depth f	om ground level to dee	epest point:	3 (feet)		
material, thickness and installation procedure			RECEIVED SEP 2 1 2006 KCC WICHITA		
Distance to nearest water well within one-mit	·		owest fresh water ~ 20 feet.		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: FRESH WATER MUD			
Number of producing wells on lease:		Number of working pits to be utilized:3			
Barrels of fluid produced daily:		Abandonment	procedure: ALLOW TO DRY THEN BACKFILL		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
9-19-06 Thomas PRESIDENT Date Signature of Applicant or Agent					
KCC OFFICE USB ONLY					
Date Received: $9/21/00$ Permit Number: Permit Date: $9/21/06$ Lease Inspection: Yes 12 No					