For KCC Use: 9-27-06

Elfective Date: 9-77-06

District # No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 9-26-06	
month day year	Spot
E250 /	Oddo.
OPERATOR: License# 5259 /	1000 THE OF SECTION
Name: Mai Oil Operations, Inc.	Teet from   ✓ E. / W Line of Section
Address: P.O. Box 33	Is SECTIONRegular Irregular? "
Address: P.O. Box 33 City/State/Zip: Russell, Ks. 67665	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Allen Bangert	County: Russell /
Phone: 785 483 2169	Lease Name: Saline River Ranch - Well #.1
	Field Name: Wildcat,
CONTRACTOR: License# 30606	
Name: Murfin Drilling Co., Inc.	Is this a Prorated / Spaced Field?
	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 450
✓ Oil Enh Rec Infield ✓ Mud Rotar	Ground Surface Elevation: 1786 / feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
	Public water supply well within one mile:
	Depth to bottom of fresh water: 180'-
Seismic;# of Holes Other	Depth to bottom of usable water 420
Other	Surface Pipe by Alternate: 7 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 850'
	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 3320'
Well Name:	Formation at Total Depth: Arbuckle
Original Completion Date:Original Total Depth:	•
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	Allertan America Committee Control Debits 1
	(Note: Apply for Permit with DWR)
KCC DKT #:	
KCC DKT #:	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

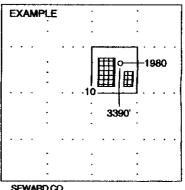
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 167-233800-00-00	Location of Well: County: Russell
Operator: Mai Oil Operations, Inc.	•
Lease: Saline River Ranch	2190 feet from VN/ S Line of Section  1280 feet from VE/ W Line of Section
Well Number: 1 Field: Wildcat	Sec. 2 Twp. 12 S. R. 15
Number of Acres attributable to well:	Is Section: ☐ Regular or ✓ Irregular
QTR / QTR of acreage: C _ S/2 _ NE	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-8 for gas wells).

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Mai Oil Operation	ns, Inc.		License Number: 5259			
Operator Address: P.O.Box 33, F	Russell, Ks.	67665				
Contact Person: Allen Bangert		Phone Number: ( 785 ) 483 -2169				
Lease Name & Well No.: Saline River Ranch #1		Pit Location (QQQQ):				
Type of Pit:	Pit is:		CS/2NE			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 2 Twp. 12 R. 15 ☐ East ✓ West			
Settling Pit  Drilling Pit	If Existing, date constructed:		2190 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		1280 Feet from 🗸 East / West Line of Section			
(If WP Supply API No. or Year Drilled)	500	(bbls)	Russell			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l			
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?			
✓ Yes  No	Yes 🗸 i	No	Drilling Mud			
Pit dimensions (all but working pits):	25 Length (fe	<sub>eet)</sub> 75	Width (feet) N/A: Steel Pits			
Depth fi	om ground level to de	epest point: 3	(feet)			
material, thickness and installation procedure	3. 	Kner Integrity, II	ncluding any special monitoring.			
			RECEIV SEP 2 2 20 KCC Was	ED 06		
Distance to nearest water well within one-mik	e of pit	Depth to shallo Source of infor	RECEIV SEP 2 2 20 KCC WICH west fresh waterfeet. mation:	ED 06 ITA		
Distance to nearest water well within one-mik	·	Source of infor	RECEIV SEP 2 2 20 KCC WICH west fresh water feet. mation: red well owner electric log KDWR	ED 06 ITA		
N A feet Depth of water well	feet	Source of informeasu  Drilling, Work	over and Haul-Off Pits ONLY:	ED 06 ITA		
N A feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation:	feet	Source of informeasu  Drilling, Worke	over and Haul-Off Pits ONLY:  If utilized in drilling/workover: Drilling Mud	ED 06 ITA		
Number of producing wells on lease:	feet	Source of informeasu  Drilling, Worke Type of materia  Number of wor	over and Haul-Off Pits ONLY:  all utilized in drilling/workover: Drilling Mud  king pits to be utilized: 3	5		
N A feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation:	feet	Source of informeasu  Dritting, Worke Type of materia Number of work Abandonment	over and Haul-Off Pits ONLY:  If utilized in drilling/workover: Drilling Mud	E 66 TA 15-167		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit?	feet	Dritting, Work Type of materia Number of wor Abandonment Dritt pits must t	well owner electric log KDWR  over and Haul-Off Pits ONLY:  all utilized in drilling/workover: Drilling Mud  king pits to be utilized: 3  procedure: Let Dry and Backfill  be closed within 365 days of spud date.	15-167-		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	feet	Source of informeasu  Drilling, Worke Type of materia  Number of work Abandonment  Drill pits must be	well owner electric log KDWR  over and Haul-Off Pits ONLY:  all utilized in drilling/workover: Drilling Mud  king pits to be utilized: 3  procedure: Let Dry and Backfill  be closed within 365 days of spud date.	15-167-25586-		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit?  I hereby certify that the above state  9-20-06	spilled fluids to	Source of informeasu  Drilling, Worke Type of materia  Number of work Abandonment  Drill pits must be	well owner electric log KDWR  over and Haul-Off Pits ONLY:  all utilized in drilling/workover: Drilling Mud  king pits to be utilized: 3  procedure: Let Dry and Backfill  be closed within 365 days of spud date.  of my knowledge and belief.  Company Co	15-167-25586		