

For KCC Use: 9-27-06
Effective Date: _____
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OWWO

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 1 2006
month day year

Spot East
NW SE NW Sec. 35 Twp. 18S S. R. 28 West
3470 feet from N / S Line of Section
3580 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33437 ✓
Name: Sedona Oil & Gas Corp.
Address: 5646 Milton, Ste. 130
City/State/Zip: Dallas, TX 75206
Contact Person: Barry Spruiell
Phone: 214-368-6383 Ext 215

(Note: Locate well on the Section Plat on reverse side)
County: Lane
Lease Name: Shapland Living Trust Well #: 3-35
Field Name: Seifried

CONTRACTOR: License# 33724 ✓
Name: Warren Drilling, LLC

Is this a Prorated / Spaced Field? Yes No ✓
Target Formation(s): Lansing Kansas City
Nearest Lease or unit boundary: 214-368-6383 Ext 215

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other: <u>Re-entry</u>		

Ground Surface Elevation: 2704 feet MSL
Water well within one-quarter mile: Yes No ✓
Public water supply well within one mile: Yes No ✓

If OWWO: old well information as follows:
Operator: Ritchie Exploration
Well Name: E. Shapland Trust A-1
Original Completion Date: 10-16-91 Original Total Depth: 4573

Depth to bottom of fresh water: 180 ✓
Depth to bottom of usable water: 1230 ✓
Surface Pipe by Alternate: 42

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Length of Surface Pipe Planned to be set: N/A 213' Alt 2.
Length of Conductor Pipe required: N/A
Projected Total Depth: 4573
Formation at Total Depth: Lansing Kansas City ✓

Water Source for Drilling Operations:
 Well Farm Pond Other Off Lease
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED**
It is agreed that the following minimum requirements will be met: **SEP 21 2006**

KCC WICHITA

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09-18-06 Signature of Operator or Agent: _____ Title: Agent

For KCC Use ONLY
API # 15 - 101-21601-00-01
Conductor pipe required None feet
Minimum surface pipe required 213 feet per Alt. X 2
Approved by: WHT 9-22-06
This authorization expires: 3-22-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

35
18
28W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 101-21601-00-01

Operator: Sedona Oil & Gas Corp.

Lease: Shapland Living Trust

Well Number: 3-35

Field: Seifried

Number of Acres attributable to well: 20

QTR / QTR / QTR of acreage: NW - SE - NW

Location of Well: County: Lane

3470 feet from N / S Line of Section

3580 feet from E / W Line of Section

Sec. 35 Twp. 18S S. R. 28 East West

Is Section: Regular or Irregular

If Section Is Irregular, locate well from nearest corner boundary.

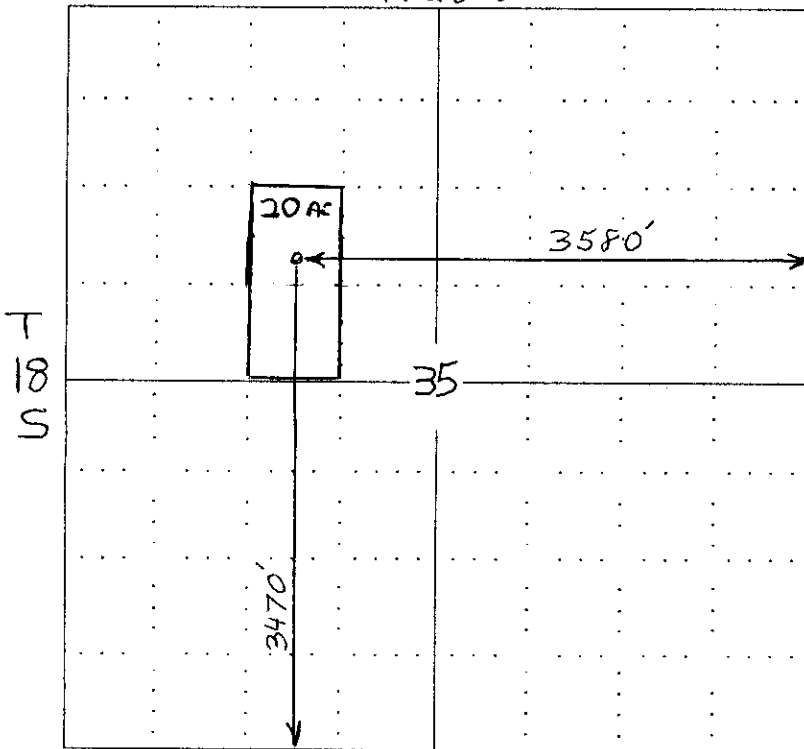
Section corner used: NE NW SE SW

PLAT

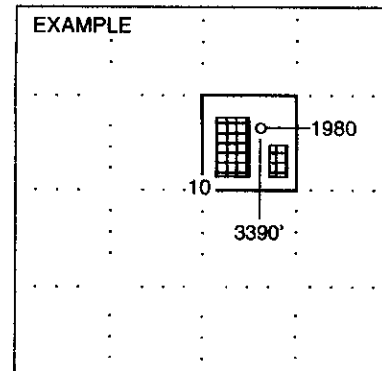
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

R 28 W



RECEIVED
SEP 21 2006
KCC WICHITA



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

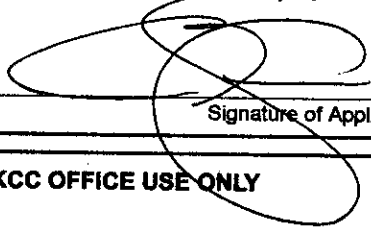
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Sedona Oil & Gas Corp.		License Number: 33437
Operator Address: 5646 Milton, Ste. 130, Dallas, TX 75206		
Contact Person: Barry Spruiell		Phone Number: (214) 368 - 6383 Ext. 215
Lease Name & Well No.: Shapland Living Trust #1		Pit Location (QQQQ): _____ <u>1/4</u> <u>SE</u> - <u>1/4</u> <u>SW</u> Sec. 35 Twp. 18S R. 28 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3470 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3580 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Lane _____ County _____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> <u>Workover Pit</u> <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 10-16-91	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Clay
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4 to 6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water gel</u> Number of working pits to be utilized: <u>3 working-1 reserve</u> Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>09-18-06</u> Date	 Signature of Applicant or Agent	RECEIVED SEP 21 2006 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: <u>9/21/06</u> Permit Number: _____ Permit Date: <u>9/21/06</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-101-21601-00-01

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS
STATE CORPORATION COMMISSION
206 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-101-21,601-00-00

LEASE NAME E. Shapland Trust "A"

WELL NUMBER #1

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

3470 Ft. from S Section Line

3580 Ft. from E Section Line

SEC. 35 TWP. 18 RGE. 28 (W)

COUNTY Lane

Date Well Completed 10-17-91

Plugging Commenced 10-17-91

Plugging Completed 10-17-91

LEASE OPERATOR Ritchie Exploration, Inc.

ADDRESS 125 N. Market - #1000, Wichita, KS 67202

PHONE#(316) 267-4375 OPERATORS LICENSE NO. 4767

Character of Well D & A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 10-17-91 (date)

by Steve Middleton (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? No

Producing Formation _____ Depth to Top _____ Bottom _____ T.O. 4573'

Show depth and thickness of all water, oil and gas formations.

RECEIVED
STATE CORPORATION COMMISSION

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				<u>8 5/8"</u>	<u>213'</u>	<u>None</u>

OCT 29 1991

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Spotted 50 sx. cement at 2090' thru drill pipe. Spotted 10 sx. cement at 40'
Spotted 80 sx. cement at 1220' thru drill pipe. thru drill pipe.
Spotted 50 sx. cement at 610' thru drill pipe. Spotted 15 sx. cement in rathole
Spotted 30 sx. cement at 230' thru drill pipe.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor White & Ellis Drilling, Inc. License No. 5420

Address P. O. Box 48848, Wichita, KS 67201-8848

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Ritchie Exploration, Inc.

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

Michael L. Considine (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Michael L. Considine
(Address) P. O. Box 48848
Wichita, KS 67201-8848

SUBSCRIBED AND SWORN TO before me this 18th day of October, 19 91

Carolyn J. Tjaden
Notary Public

My Commission Expires: CAROLYN J. TJADEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Sept. 5, 1992