CORRECTED (TD)

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

*CORRECTED Form must be T

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

_	December 2002
	Form must be Typed
	Form must be Signed
ΑII	blanks must be Filled

Expected Spud Date month day year	Spot 90 'S East NW Sw NW Sec. 6 Twp. 31 S. R. 21 West
5316	1740 sec. wp. S. H. www.s. H. west
OPERATOR: License# 5316	330 feet from E / V W Line of Section
Name: FALCON EXPLORATION INC. Address: 125 N. MARKET, SUITE 1251.	Is SECTION ✓ RegularIrregular?
Address: WICHITA KANSAS 67202	is Scottonnegular
City/State/Zip: WICHITA, KANSAS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: RON SCHRAEDER/MIKE MITCHELL	County: CLARK
Phone: 316-262-1378	Lease Name: SHRAUNER Well #: 1-6
CONTRACTOR: License# 5822	Field Name: GRANGER CREEK SOUTH
Name: VAL ENERGY INC	Is this a Prorated / Spaced Field? Yes V No MORROW, MISSISSIPPI, VIOLA
Well Drilled For: Well Class: Type Equipment:	Negreet Lease or unit houndary. 330'
	Ground Surface Elevation: 2177 feet MSt
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile:
✓ Gas Storage ✓ Pool Ext. Air Rotary OWO Disposal Wildcat Cable	Public water supply well within one mile:
	Depth to bottom of fresh water: 250'
	Depth to bottom of usable water: 260°
Other	Surface Pipe by Alternate: 🗸 1 📗 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 810'
Operator:	
Well Name:	Projected Total Depth: 6600'
Original Completion Date: Original Total Depth:	Formation at Total Depth: ARBUCKLE
<u> </u>	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	V No
If Yes, true vertical depth:	
Bottom Hole Location:	
KCC DKT #: : Target Fm= Morrow, Mississipi IS: Morrow, Mississi : Elevatim: Est 2180 IS: 2177	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT ** WAS: Formation eTD Mississippi IS: Arbed
KCC DKT #: : Target Fm= Morrow, Mississipi IS: Morrow, Mississi : Elevatim: Est 2180 IS: 2177	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT ** WAS: Formation eTD Mississippi IS: Arbed
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**RCC DKT #: ** Target Fm: Morrow, Mississipi IS: Morrow, Mississipi ** Elevatum: Est 8450 IS: 2177 ** PTO 5350 IS: 6600 The undersigned hereby affirms that the drilling, completion and exit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well and the state of	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT + WAS: Formation CTO Mississippi IS: Arbuck ventual plugging of this well will comply with K.S.A. 55 et SASS CORPORATION CON WAS: Length of Conductor: 83 None SEP 2 1 2006
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