For KCC Use:	9-27-do
Effective Date:	12/0
District #	<u> </u>
	*



	\mathcal{L}
Expected Spud Date 9-25-06	▼ Spot
month day year	SE4 SE4 NE4 - NE4 2 Twp. 34S S. R. 14
OPERATOR: License# 32219	✓1155 feet from ✓ N / S Line of Section
Name: Production Maintenance Service	165 feet from ZE / W Line of Section
Addrson 3922 CR 1250	Is SECTION Regular Irregular?
City/State/Zip: Coffeyville, KS 67337	
Contact Person: Mike McClenning	(Note: Locate well on the Section Plat on reverse side) County: Montgomery
Phone: 620-988-0042	Lease Name: Flannigan Well ¥.3
	Waysida -
CONTRACTOR: License# 5831	
Name: MOKAT	Is this a Prorated / Spaced Field? Target Formation(s): Wayside
	Nearest Lease or unit boundary: 166'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 825
√OH → Enh Rec √ Inflet ✓ Mud Rotary	tina piz
Gas Storage Pool Ext. Air Rolary	
OWWO Disposal Wildcat Cable	
Seismic;# of Holes Other	Depth to bottom of fresh water: 180 — Depth to bottom of usable water: 200 —
Other	
	Surface Pipe by Alternate: 1 1 1 2 2 Company Surface Pipe Planned to be set: 200 Company Surface Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pip
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: N/A
Well Name:	Projected Total Depth: 750 Wayside • Wayside •
Original Completion Date:Original Total Depth:	Torradori de Total Doptii
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other Air
•	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
: Spot SE-SE-NE	Il Yes, proposed zone: RECEIVE
: SOOT SE-SE-HE-HE	DAVIT
: Spot SE-SE-HE-HE AFF	*IDAVIT Upging of this well will comply with K.S.A. 55 et. seg. SEP. 2.1. 200
: Spo T SE-SE-HE-ME The undersigned hereby affirms that the drilling, completion and eventual p	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31226-0000	Location of Well: County: Montgomery
Operator: Production Maintenance Service	1155 feet from VN / S Line of Section
Lease: Flannigan	feet from VE/W Line of Section
Well Number: 3 Field: Wayside	Sec. 2 Twp. 34S S. R. 14 Ves
	ls Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SE4 - NE4 -	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

		(Show footage t	to the nearest lease	or unit boundary li 1755	ine.)
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• • •			:		3390'
• • •	•				
	•	; ;	:		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED

In plotting the proposed location of the well, you must show:

SEP 2 1 2006

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wells; CG-8 for gas wells).