For KCC Use: Effective Date:___

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

GA? Yes X No		Must be		CE OF IN ad by KCC five		_		well			rm musi Inks mu:	st be	Filled
			о црр. от с	a by Noo mo	(o) dayo pi	1101 10 00	g	Well				rt.	Scott
spected Spud Date	10	3		06	Spot							1	East
	month	day		year	NE	_ <u>NW</u> _	<u>SE</u>	Sec. <u>36</u>	Twp	24 S. F	23	. 🔲	West
PERATOR: License# 33	397	<u>.</u>		<u> </u>			2340	feet fro	om 🔲 N	ı / √ s	Line of	Sectio	n
me: Running Foxes Per	troleum, Inc.						650	feet fro	om 🗸 E	: / []w	Line of	Sectio	n
dress: 7060B Tucson W y/State/Zip: Centennial,	lay				is SEC	TION _	✓Regula	rlı	regular?				
y/State/Zip: Centennial,	CO 80112					(N	ote: Locate v	vell on the S	Section Pla	t on revers	e side)		
ntact Person: Steven A.	redesco					: Bourbe					40		
one: 303.327-7016					Lease	Name: V	nnamed)			v	/eli #: 10	-30A	
NTRACTOR: License#-	5786							E-140				<u>.</u> Г	71
me: McGowan Drilling	1			··			ed / Spaced n(s): Barti				Ш'	Yes .	√]No
		_			Neares	t Lease	or unit bour	dary 300	feet •	/			
Well Drilled For:	Well Class:		rpe Equip	_			Elevation:			•		feet	MSL
✓ Oil ✓ ☐ Enh Re			✓ Mud R	-			n one-quarte					Yes v	_
Gas Storage	<u></u>	<u></u>	Air Rot	ary			ply well with		e:			Yes ,	=
OWO Dispose	<u></u>	. [Cable				of fresh wa						
Seismic; # of I							of usable						
					Surface	Pipe by	Alternate:	1	<u>7</u>] 2				
WWO: old well informat	tion as follows:				Length	of Surfa	ce Pipe Pla	nned to be	set: 20 f	eet			
Operator:					Length	of Cond	uctor Pipe i	required: 😃	one				
Well Name:							Depth: 600		nnian				
Original Completion Date	te:	Original T	fotal Depti	h:			tal Depth:_ or Drilling O		ppian				
ectional, Deviated or Ho				Yes √ No		Mail	Earn Dea	4 OH	WUM	CIDAILLY			
ttom Hole Location:						Well ermit #: _	Farm Pon	d Othe 	er Muni				
ttom Hole Location:					DWR P		(Note: /					Yes [v	∕No
ttom Hole Location:					DWR P	ermit #: _ res be ta	(Note: /	Apply for Pe	rmit with D	PWR [])		_	No
ttom Hole Location: CC DKT #:					DWR Po	ermit #: _ res be ta proposed	(Note: / ken? I zone:	Apply for Pe	rmit with E	OWR ()	SCEIV	/ED	
ttom Hole Location:					DWR Po	ermit #: _ res be ta proposed	(Note: / ken? I zone:	Apply for Pe	rmit with E	OWR ()	SCEIV	/ED	
cc DKT #:ee undersigned hereby as agreed that the following	ffirms that the dr	illing, con	npletion a	AFF and eventual p	DWR Po	ermit #: _ res be ta proposed	(Note: / ken? I zone:	Apply for Pe	rmit with E	SAS CORI	PORATION 2 2	/ED on co 2006	MMIS
e undersigned hereby as agreed that the following. Notify the appropriate according to the appropriate and the following all unconsoles. The well is dry hole for the appropriate distinguish appropriate distinguish.	ffirms that the dring minimum require district office poved notice of intent of surface piplicated materials e, an agreement rict office will be COMPLETION, andix "B" - Easte	illing, con uirements prior to s ent to drill e as spec plus a m between notified to production Kansa	mpletion as will be repudding of shall be cified below inimum on the open person pipe sing surface	AFF and eventual p net: of well; p posted on ea ow shall be se if 20 feet into t rator and the c ill is either plug hall be cement	DWR Power of the control of the cont	ermit #: _ res be ta proposed his well to ig; ating cen ng forma e on plug duction colow any C, which	(Note: / ken? I zone: will comply ment to the ation. g length and casing is ce usable wat applies to	Apply for Pe	KANS . 55 et. s cases sultrices within District 3	SAS CORI SAS CORI SEI CONSER Wriace pipe essary pr 120 day: area, alte	PORATION 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	/ED EN CO 2006 DIVISI Sections lugginated dates come	MMIS ON ong; e. onting
A copy of the approx The minimum amounthrough all unconsol If the well is dry hole The appropriate dist If an ALTERNATE II Or pursuant to Appe	ffirms that the dring minimum requested district office power of surface pipelidated materials e, an agreement rict office will be COMPLETION, andix "B" - Easte within 30 days of	illing, con uirements orior to s ent to drill e as spec plus a m between notified to production Kansa I the spuc	mpletion as will be repudding of shall be cified beloinimum on the open perfore we on pipe all as surfaced date or	AFF and eventual p net: of well; oposted on ea ow shall be se f 20 feet into t rator and the c ill is either plug hall be cement ocasing order the well shall	DWR Power of the control of the underlying dorproduct from be #133,891-0 be plugged	ermit #: _ res be ta proposed his well v ig; ating cen ng forma e on plug duction of low any C, which In all	(Note: / ken? J zone: will comply ment to the ntion. g length and casing is ce usable wat applies to cases, NO	Apply for Pe	KANS . 55 et. s cases sultrices within District 3	SAS CORI SAS CORI SEI CONSER Wriace pipe essary pr 120 day: area, alte	PORATION 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	/ED EN CO 2006 DIVISI Sections lugginated dates come	MMIS ON ong; e. onting
e undersigned hereby at a greed that the following the appropriate 2. A copy of the approximation of the well is dry hold 5. The appropriate distriction of	ffirms that the dring minimum require district office pived notice of intent of surface pipelidated materials e, an agreement rict office will be COMPLETION, andix "B" - Easte within 30 days of atements made h	illing, con uirements orior to s ent to drill e as spec plus a m between notified to production Kansa f the spuc	mpletion as will be repudding of shall be cified below information on the open person pipe as surfaced date or estrue and	AFF and eventual p net: of well; o posted on ea ow shall be se f 20 feet into t rator and the c ill is either plug hall be cement o casing order the well shall d to the best o	DWR Power of the control of the underlying dorproduct from be #133,891-0 be plugged	ermit #: _ res be ta proposed his well v ig; ating cen ng forma e on plug duction of low any C, which In all	(Note: / ken? J zone: will comply ment to the ntion. g length and casing is ce usable wat applies to cases, NO	Apply for Pe	KAN: . 55 et. s cases sunt is nece; ce within District 3 lict office	SAS CORI SAS CORI SEI CONSER Wriace pipe essary pr 120 day: area, alte	PORATION 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ZOOE DIVISI Section divided date come	MMIS ON ong; e. onting
e undersigned hereby at a greed that the following the appropriate 2. A copy of the approximation of the well is dry hold 5. The appropriate distriction of	ffirms that the dring minimum requested district office power of surface pipelidated materials e, an agreement rict office will be COMPLETION, andix "B" - Easte within 30 days of	illing, con uirements orior to s ent to drill e as spec plus a m between notified to production Kansa f the spuc	mpletion as will be repudding of shall be cified below information on the open person pipe as surfaced date or estrue and	AFF and eventual p net: of well; o posted on ea ow shall be se f 20 feet into t rator and the c ill is either plug hall be cement o casing order the well shall d to the best o	DWR Power of the control of the underlying dorproduct from be #133,891-0 be plugged	res be ta proposed his well this ig; ating centre on plug duction colow any C, which is in all	(Note: / ken? J zone: will comply ment to the ntion. g length and casing is ce usable wat applies to cases, NO	Apply for Perwitten K.S.A. top; in all displacemented in er to surfathe KCC I	KAN: . 55 et. s cases sunt is nece; ce within District 3 lict office	SAS CORI SAS CORI SEI CONSER Wriace pipe essary pr 120 day: area, alte	PORATION 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ZOOE DIVISI Section divided date come	MMIS ON ong; enting
e undersigned hereby at a sagreed that the following agreed that the following. Notify the appropriat and a copy of the appropriation and a copy of the appropriation and a copy of the appropriation and a copy of the appropriate distribution appropriate distribution appropriate distribution appropriate distribution and appropriate appropriate and appropriate appropriate appropriate appropriate and appropriate a	ffirms that the dring minimum request district office aved notice of intent of surface pipelidated materials e, an agreement rict office will be COMPLETION, andix "B" - Easte within 30 days of atements made had a signature of the signature of t	illing, con uirements orior to s ent to drill e as spec plus a m between notified to production Mansa f the spuc nerein are	mpletion as will be repudding of shall be cified below information on the open person pipe as surfaced date or estrue and	AFF and eventual p net: of well; o posted on ea ow shall be se f 20 feet into t rator and the c ill is either plug hall be cement o casing order the well shall d to the best o	DWR Power of the control of the underlying listrict office gged or product from be #133,891-0 be plugged from knowled from	ermit #: _ res be ta proposed his well to it; ating cen ng forma e on plug duction cellow any C, which l. In all edge and	(Note: / ken? J zone: will comply ment to the ntion. g length and casing is ce usable wat applies to cases, NO	Apply for Perwitten K.S.A. top; in all discome mented in er to surfaithe KCC in the KCC	KAN: KAN: KAN: Cases sunt is nece; ce within District 3 ict officer e: Presi	SAS CORI SAS CORI SEI CONSER Wriace pipe essary pr 120 day: area, alte prior to a	PORATION 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ZOOE DIVISI Section divided date come	MMIS ON ong; enting
e undersigned hereby at a sagreed that the following agreed that the following. Notify the appropriat 2. A copy of the approximation of the approximation of the well is dry hold for the appropriate distriction. The appropriate distriction of the a	ffirms that the dring minimum require district office pived notice of intent of surface pipelidated materials e, an agreement rict office will be COMPLETION, andix "B" - Easte within 30 days of atements made h	illing, con uirements orior to s ent to drill e as spec plus a m between notified to production Mansa f the spuc nerein are	mpletion as will be repudding of shall be cified below information on the open person pipe as surfaced date or estrue and	AFF and eventual p net: of well; o posted on ea ow shall be se f 20 feet into t rator and the c ill is either plug hall be cement o casing order the well shall d to the best o	DWR Power of the control of the Underlying listrict office good or produced from be #133,891-0 be plugged of the Underlying Remem - File D	ermit #: _ res be ta proposed his well to ig; ating cen ng forma e on plug duction co low any C, which in all edge and wher to: rill Pit Ap	(Note: / ken? I zone: will comply ment to the tition. g length and asing is ce usable wat applies to cases, NO d belief.	Apply for Perwitten K.S.A. top; in all displacemented in er to surfathe KCC INTEX distriction. Titterm CDP-1)	KANS KANS KANS Cases sum Int is necessificate offices Example: President of the offices with Inter	SAS CORI SAS CORI SEI CONSER Wriace pipe essary pr 120 day: area, alte prior to a	VATION ICHITAL I	ZOOE DIVISI Section divided date come	MMIS ON ong; e. onting
e undersigned hereby at a agreed that the following a agreed that the following a copy of the appropriator of the appropriator of the appropriate distribution	ffirms that the dring minimum requested district office policies of intent of surface pipelidated materials e, an agreement rict office will be COMPLETION, andix "B" - Easte within 30 days of a terments made in Signature of the completion of the	illing, con uirements orior to s ent to drill e as spec plus a m between notified to production Mansa f the spuc nerein are	mpletion as will be repudding of shall be continum of the operore we continue on the or and or Agent	AFF and eventual p net: of well; o posted on ea ow shall be se f 20 feet into t rator and the c ill is either plug hall be cement o casing order the well shall d to the best o	DWR Power of the Company of the Underlying listrict office good or produced from be #133,891-0 be plugged of my knowled from the File Down of the Company of	res be ta proposed his well to this well to this well to the total to the total tota	(Note: / ken? I zone:	top; in all displayed in all displayed in all the KCC (TIFY distriction CDP-1) at according the according to the according the according to the accordin	KANS KANS KANS Cases sure Int is necessive within District 3 lict officer With Inter 120 days g to field	SAS CORI SAS CONSER Face pipe essary pr 120 day area, alte prior to a ident	CENTROPORATION 2 2 VATION ICHITAL Ior to p or of spui ornate II any cem N ate; orders;	/ED DIVISION Seat Integral Int	MMIS ON ong; enting
tom Hole Location: C DKT #: a undersigned hereby a a agreed that the following and the appropriate in a copy of the appropriate in a copy of the appropriate distriction of the appropria	ffirms that the dring minimum require district office power of the district office power of the district office will be COMPLETION, andix "B" - Easte within 30 days of atements made in Signature of the district office will be COMPLETION, andix "B" - Easte within 30 days of atements made in Carlotte	illing, con uirements orior to s ent to drill e as spec plus a m between notified to production Mansa f the spuc nerein are	mpletion as will be repudding of shall be cified belo inimum of the operate surfaced date or a true and or Agent	AFF and eventual p net: of well; p posted on ea ow shall be se if 20 feet into t rator and the c ill is either plug hall be cement casing order the well shall d to the best o	DWR Power of the Control of the Underlying listrict office good or produced from be #133,891-0 be plugged of my knowled from the File Down of the Control of the Underlying listrict office good or produced from the #133,891-0 be plugged of the Control of the Con	res be ta proposed his well with the second proposed his well-well with the second proposed his well-well-well-well-well-well-well-well	(Note: / ken? I zone:	with K.S.A top; in all d placeme mented in er to surfa the KCC I TIFY distr Titl rm CDP-1) 0-1 within at accordin	KAN: . 55 et. s cases sul nt is nece ; ce within District 3 ict office e: Presi with Inter	SAS CORI SEI CONSER riace pipe essary pr 120 day: area, alte prior to a ident to Drill; of spud de proration to workov	VATION ICHITAL IIII IIII IIII IIII IIII IIII IIII	/ED DIVISION Seat Integral Int	MMIS ON ong; enting
e undersigned hereby at a greed that the following agreed that the following agreed that the following agreed that the appropriate 2. A copy of the appropriate 3. The minimum amount through all unconsolds. If the well is dry hold 5. The appropriate distriction of the appropriate	ffirms that the dring minimum require district office power of the district office power of the district of surface pipelidated materials e, an agreement rict office with be COMPLETION, andix "B" - Easte within 30 days of a terments made had been sufficient of the district of the distr	illing, con uirements orior to s ent to drill e as spec plus a m between notified to production Mansa f the spuc nerein are	mpletion as will be repudding of shall be continum of the operore we continue on the or and or Agent	AFF and eventual p net: of well; p posted on ea ow shall be se if 20 feet into t rator and the c ill is either plug hall be cement casing order the well shall d to the best o	DWR Power of the Company of the Underlying listrict office good or produced from be #133,891-0 be plugged of my knowled from the File Down of the Company of	res be ta proposed his well to this well to this well to the total to the total to the total tot	(Note: / ken? I zone: will comply ment to the ation. g length and asing is ce usable wat applies to cases, NO d belief which is the district of greport (Cl	with K.S.A top; in all d placeme mented in er to surfa the KCC (TIFY distr Titl rm CDP-1) 0-1 within at accordin office 48 hc	KANS KANS KANS KANS Cases sure Int is neces Ce within District 3 ict office With Inter 120 days g to field burs prior olugging is	SAS CORIES SAS CONSER Writace piper essary pr 120 day area, alter prior to a dent to Drill; of spud de proration to workov s complete	CENTROPORATION 2 2 VATION ICHITAL Ior to p s of spui mate II any cem IN ate; orders; er or re- ed;	/ED DIVISION Seat Integral Int	MMIS ON ong; enting
e undersigned hereby at a greed that the following agreed that the following agreed that the following agreed that the appropriate 2. A copy of the appropriate 3. The minimum amount through all unconsold 4. If the well is dry hold 5. The appropriate distriction of the appropriat	ffirms that the dring minimum required 20 125 700	illing, con uirements prior to s ent to drill e as spec plus a m between notified to production from Kansa f the spucherein are Operator	mpletion as will be repudding of shall be cified belo inimum of the operate surfaced date or a true and or Agent	AFF and eventual p net: of well; p posted on ea ow shall be se if 20 feet into t rator and the c ill is either plug hall be cement casing order the well shall d to the best o	DWR Power of the Control of the Underlying of th	res be ta proposed his well with the second proposed his well with the second proposed propos	(Note: / ken? Jane	with K.S.A top; in all d placeme mented in er to surfa the KCC I TIFY distr Titt rm CDP-1) 0-1 within at accordin office 48 ho P-4) after p	KAN: KAN: KAN: KAN: Cases sunt is nece; ce within District 3 lict office and the control of	SAS CORI SEI CONSER Wriace pipe essary pr 120 day area, alte prior to a ident to Drill; of spud day proration to workov s complete jecting sal	VATION ICHITAL	/ED ON CO 2006 DIVISION Section of the community of the c	MMIS ON ong; e. onting
the undersigned hereby a sis agreed that the following a sagreed that the following and the sagreed a	ffirms that the dring minimum required to district office proved notice of intent of surface pipelidated materials e, an agreement rict office with be COMPLETION, andix "B" - Easte within 30 days of atements made in Signature of the COMPLETION of the COMPLETION, and the COMPLETION of the COMPLETION	illing, con uirements orior to si e as spec plus a m between notified to production Kansa I the spuc nerein are	mpletion as will be repudding of shall be cified beloinimum on the operore we on pipe also surfaced date or a true and or Agent	AFF and eventual p met: of well; oposted on ea ow shall be set f 20 feet into t rator and the c all is either plug hall be cement ocasing order the well shall d to the best o	DWR Power of the Control of the Underlying listrict office good or provided from be #133,891-0 be plugged of my knowled from the Power of the Control of the	res be ta proposed his well with the proposed his written permit his well with the proposed his well with the propo	(Note: / ken? I zone: will comply ment to the ation. g length and asing is ce usable wat applies to cases, NO d belief which is the district of greport (Cl	with K.S.A top; in all d placeme mented in er to surfa the KCC I TIFY distr Titl rm CDP-1) 0-1 within at accordin office 48 ho P-4) after p fore dispo-	KAN: KAN: KAN: KAN: KAN: KAN: KAN: KAN: KAN: Cases sum It is necessificate office Within District 3 dict office E: President prior President prior	SAS CORI SEI CONSER Wriace pipe essary pr 120 day: area, alte prior to a ident it to Drill; of spud di proration to workov s complete jecting sal iriation dat	VATION ICHITAL	/ED ON CO 2006 DIVISION Section of the community of the c	MMIS ON ong; e. onting
e undersigned hereby as agreed that the following agreed that the appropriate agreed ag	ffirms that the dring minimum required to district office proved notice of intent of surface pipelidated materials e, an agreement rict office with be COMPLETION, andix "B" - Easte within 30 days of atements made in Signature of the COMPLETION of the COMPLETION, and the COMPLETION of the COMPLETION	illing, con uirements orior to si e as spec plus a m between notified to production Kansa I the spuc nerein are	mpletion as will be repudding of shall be cified beloinimum on the operore we on pipe also surfaced date or a true and or Agent	AFF and eventual p met: of well; oposted on ea ow shall be set f 20 feet into t rator and the c all is either plug hall be cement ocasing order the well shall d to the best o	DWR Power of the control of the cont	res be ta proposed his well with the box to: res be ta proposed his well with the beta to: res be ta proposed his well with the box to: res be ta proposed his well with the box to: res be ta proposed his well with the box to: res be ta proposed his well with the box to: res be ta proposed his well with the box to: res be ta proposed his well with the box to: res be ta proposed his well with the box to: res be ta proposed his well will will will will will will will	(Note: / Note:	with K.S.A top; in all d placeme mented in er to surfa the KCC I TIFY distr Titl rm CDP-1) 0-1 within at accordin effice 48 ho P-4) after proper dispons (See: authoreturn to the	KAN: KAN: KAN: Cases sunt is nece; ce within District 3 lict office e: President prior in jours prior in jorized expire address	SAS CORI SEI CONSER Wriace pipe essary pr 120 day: area, alte prior to a ident it to Drill; of spud di proration to workov s complete jecting sal iriation dat	VATION ICHITAL	/ED ON CO 2006 DIVISION Section of the community of the c	MMIS ON ong; e. onting

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

Ft Scott

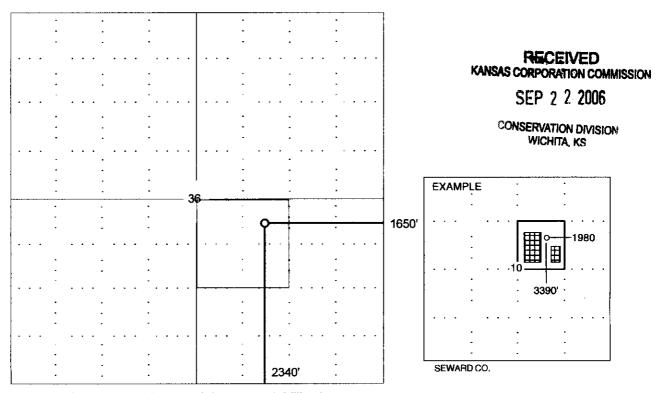
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-23198-0000	Location of Well: County: Bourbon
Operator: Running Foxes Petroleum, Inc.	taran da antara da a
Lease: Vogel	
Well Number: 10-36A	Sec. 36 Twp. 24 S. R. 23 VEast Wes
Field: (unnamed)	
Number of Acres attributable to well: 10	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE - NW - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Ft Scott

Operator Name: Running Foxes	Petroleum, In	License Number: 33397					
Operator Address: 7060B Tucso	n Way, Cer	ntennial, (CO 80112				
Contact Person: Steven A. Tedes		Phone Number: (303) 327 -7016					
Lease Name & Well No.: Vogel #10		Pit Location (QQQQ):					
Type of Pit:	Pit is:		C NE NW SE				
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 36 Twp. 24 R. 23				
Settling Pit	If Existing, date co	onstructed:	2340 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Phiaia		1650 Feet from 🗸 East / West Line of Section				
(If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Bourbon				
Is the pit located in a Sensitive Ground Water	Aroa? Voc A		Chloride concentration:mg/l				
To the pit located in a scripture Stound Water	Alea: Lies (V)	1 140	(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes V No	Artificial Liner? ☐ Yes ✓ N	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	HO 30 Length (fe	et) 10	Width (feet)				
	rom ground level to de						
Distance to nearest water well within one-mile	•	Source of infor	p				
leet Depth of water well _			redwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY:					
Number of producing wells on lease:		Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Air dry and backfill					
Barrels of fluid produced daily:	1						
Does the slope from the tank battery allow at flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief. KANSAS CORPORATION COMMIS				
9/21/06 Date		Al Call	SEP 2 2 2006 CONSERVATION DIVISION WICHTIA, KS				
	KCC (OFFICE USE O					
Date Received: 9/22/0 Permit Nun	nber:	Perm	it Date: 9/22/04 Lease Inspection: Yes X No				